

May 1, 2017

- TO: San Luis & Delta-Mendota Water Authority Board of Directors, Alternates, and Interested Parties
- FROM: Jason Peltier, Secretary (by Cheri Worthy)

RE: Thursday, May 4, 2017, 9:30 a.m. Board of Directors' Regular Meeting

Attached are for your review in preparation of the May 4, 2017, Board of Directors' regular meeting are:

- 1) Notice & Agenda
- 2) Draft April 6, 2017 Meeting Minutes
- 3) Financial & Expenditures Reports
- 4) Draft Resolution Supporting ACWA's Policy Statement on Bay-Delta Requirements
- 5) ACWA's Policy Statement
- 6) Material Related to State Assembly Bills 1667, 1668, and 1669 (Friedman AD43) and 968 and 1654 (Rubio AD48)
- 7) Draft Revised WY17 O&M Rates Will be posted later today
- 8) Material Related to U.S. Bureau of Reclamation, Cost Allocation Study for the Central Valley Project
- 9) Water Operations
- 10) Self-Funding Report
- 11) Operations & Maintenance Report
- 12) SGMA Activities Report
- 13) Water Policy Administrator Report

Thank you, and please give us a call if you have any questions or concerns regarding this information.



Notice of San Luis & Delta-Mendota Water Authority Board of Directors Regular Meeting Thursday, May 4, 2017, 9:30 a.m. 842 6th Street, Los Banos

Agenda

All matters listed on the Consent Calendar are considered to be routine and non-controversial and will be acted upon by a single action of the Board of Directors. There will be no separate discussion unless there is a request that a specific item be removed from the Consent Calendar during consideration of Agenda Item 2. If such a request is made, the item may be heard as an action item at this meeting.

Any member of the public may address the Board concerning any item on the agenda before or during its consideration of that matter. For each item, public comment is limited to no more than three minutes per person. For good cause, the Board President may waive this limitation.

- 1. Call to Order/Roll Call
- 2. Board to Consider Corrections or Additions to the Agenda of Items, as authorized by Government Code Section 54950 et seq.
- 3. Opportunity for Public Comment Any member of the public may address the Board concerning any matter not on the agenda, but within the Board's jurisdiction. Public comment is limited to no more than three minutes per person. For good cause, the Board Chair may waive this limitation.

Consent Calendar

- 4. Board to Consider Approval of Minutes from April 6, 2017 Meeting of the Board of Directors
- 5. Board to Consider Approval of Financial & Expenditures Reports

Action Items

- 6. Board of Directors to Consider Adopting Resolution Supporting ACWA's Policy Statement on Bay-Delta Flow Requirements, Rubin
- 7. Board of Directors to Consider Adopting Positions on Assembly Bills 1667, 1668, and 1669 (Friedman – AD43) and 968 and 1654 (Rubio – AD48) Azhderian
- 8. Board of Directors to Consider Recommendation by the Finance and Administration Committee to Approve the Revised WY 17 O&M Rates, Mizuno
- 9. Board of Directors to Consider Accepting Request from Certain Member Agencies on Investment Approach related to Remaining Proceeds of the San Luis & Delta-Mendota Water Authority Revenue Notes (DHCCP Development Project) Series 2009A, and Approach for Allocation Related Costs, and Use of Residual Money, Peltier/Rubin

Report Items

- 10. State Water Resources Control Board, Bay-Delta Water Quality Control Plan Update, Rubin
- 11. Update on U.S. Bureau of Reclamation, Cost Allocation Study for the Central Valley Project, Mizuno
- 12. Committee Reports
 - a. Water Resources Committee Activities, Birmingham
 - b. Finance & Administration Committee Activities, Pucheu
 - c. O & M Technical Committee Activities, White
- 13. Operations Update, Boardman
- 14. Chairman's Report, Michael

(May include reports on activities planned or undertaken by Chairman to promote interests of the Authority, including meetings with member agencies, other water users, federal/state/local agencies, non-governmental entities)

- 15. Executive Director's Monthly Staff Reports, Peltier
 - a. Self-Funding, Mederios
 - b. Operations & Maintenance, Mizuno
 - c. Water Transfer/Exchange Update, Mizuno
 - d. SGMA, Mizuno
 - e. Drainage Activity, Rathmann
 - f. Water Policy Administrator, Azhderian
 - g. Executive Director's Report, Peltier

(May include reports on activities related to CVP/SWP water operations, the Coordinated Operations Agreement (COA), State Water Resources Control Board, State and Federal Contractors Water Agency (SFCWA), Groundwater Management, State and Federal Policies, Public Education and Outreach, Outside Agencies (e.g., Family Farm Alliance, Farm Water Coalition, Association of California Water Association))

16. CLOSED SESSION

Conference with Legal Counsel -- Anticipated Litigation: Initiation of Litigation Pursuant to paragraph (4) of Subdivision (d) of Government Code Section 54956.9 – 1 potential cases

Conference with Legal Counsel – Anticipated Litigation: Significant Exposure to Litigation Pursuant to Paragraph (2) or (3) of Subdivision (d) of Government Code Section 54956.9 – 1 potential cases

Conference with Legal Counsel: Existing Litigation Pursuant to paragraph (1) of Subdivision (d) of Section 54956.9

- A. Natural Resources Defense Council, et al. v. Salazar et al., U.S. Court of Appeals, 9th Cir., Appeal Case No. 09-17661; Natural Resources Defense Council et al. v Jewell et al., U.S. District Court, E.D. Cal., Case No. 1:05-cv-01207, LJO-BAM (Old FWS – OCAP BO/Contracts)
- B. Central Delta Water Agency v. State Water Resources Control Board et al., Sacramento County Superior Court Case No. 34-2010-80000520 (Petition to Prohibit CDO proceedings)
- C. Young, et al. v. State Water Resources Control Board et al., Case No. 39-2012-00286485-CU-WM-STK (Young)
- D. Modesto Irrigation District, et al. v. State Water Resources Control Board & Woods Irrigation Company, Sacramento County Superior Court Case No. 34-2011-80000803 (Complaint for Declaratory Relief re Woods Irrigation Company)
- E. San Luis & Delta-Mendota Water Authority et al. v. State Water Resources Control Board, et al., Sacramento County Superior Court Case No. 34-2013-800001486 (Dunkel Order)
- F. SWRCB Water Rights Complaints: Modesto Irrigation District, State Water Contractors, San Luis & Delta-Mendota Water Authority, Interested Persons in SWRCB CDO Enforcement Proceedings and/or Petitions for Reconsideration: Woods Irrigation Company; Pak & Young; Mussi et al; George Speckman Testamentary Trust (Water Rights Complaints)
- G. Pacific Coast Federation of Fishermen's Associations, California Sportfishing Protection Alliance, Friends of the River, San Francisco Crab Boat Owners Association, Inc., The Institute for Fisheries Resources, and Felix Smith

v. Donald R. Glaser and San Luis & Delta-Mendota Water Authority, U.S. District Court, E.D. Cal., Case No. 2:11-CV-02980-KJM-CKD ("PCFFA v Glaser" or "GBP Citizens Suit")

Н.

San Luis & Delta-Mendota Water Authority and Westlands Water District v. Delta Stewardship Council, et al., Sacramento County Superior Court Case No. 34-2013-80001500 (Delta Plan Litigation) Appeals in Delta Plan Litigation:

City of Stockton v. Delta Stewardship Council, et al. (Sacramento County Superior Court JCCP No. 4758) (Third District Court of Appeal Case No. C082994); State Water Contractors, et al. v. Delta Stewardship Council, et al. (Sacramento County Superior Court JCCP No. 4758) (Third District Court of Appeal Case No. C082994); California Water Impact Network, et al. v. Delta Stewardship Council, et al. (Sacramento County Superior Court JCCP No. 4758) (Third District Court of Appeal Case No. C082994); California Water Impact Network, et al. v. Delta Stewardship Council, et al. (Sacramento County Superior Court JCCP No. 4758) (Third District Court of Appeal Case No. C082994); Central Delta Water Agency, et al. v. Delta Stewardship Council, et al. (Sacramento County Superior Court JCCP No. 4758) (Third District Court of Appeal Case No. C082994); North Coast Rivers Alliance, et al. v. Delta Stewardship Council, et al. (Sacramento County Superior Court JCCP No. 4758) (Third District Court of Appeal Case No. C082994); San Luis & Delta-Mendota Water Agency, et al. v. Delta Stewardship Council, et al. (Sacramento Count JCCP No. 4758) (Third District Court of Appeal Case No. C082994); San Luis & Delta-Mendota Water Agency, et al. v. Delta Stewardship Council, et al. (Sacramento Count JCCP No. 4758) (Third District Court of Appeal Case No. C082994); San Luis & Delta-Mendota Water Agency, et al. v. Delta Stewardship Council, et al. (Sacramento Count JCCP No. 4758) (Third District Court of Appeal Case No. C082994); Save the California Delta Alliance v. Delta Stewardship Council, et al. (Sacramento County Superior Court JCCP No. 4758) (Third District Court of Appeal Case No. C082994); Save the California Delta Alliance v. Delta Stewardship Council, et al. (Sacramento County Superior Court JCCP No. 4758) (Third District Court of Appeal Case No. C082994)

- I. San Luis & Delta-Mendota Water Authority and Westlands Water District v Jewell, et al., U.S. Court of Appeals, 9th Cir., Appeal Case Nos. 14-17493, 14-17506, 14-17515 and 14-17539; San Luis & Delta-Mendota Water Authority and Westlands Water District v Jewell, et al., U.S. District Court, E.D. Cal., No 1:13-CV-01232-LJO-GSA (Trinity Releases I)
- J. AquAlliance, et. al., v. U.S. Bureau of Reclamation, et. al., U.S. District Court, E.D. Cal., Case No. 1:15- CV-00754 LJO BAM (Challenge to Long-Term Transfer EIR/EIS)
- K. San Luis & Delta-Mendota Water Authority and Westlands Water District v Jewell, et al., U.S. District Court, E.D. Cal., No 1:15-CV-01290-LJO-GSA (Trinity Releases II)
- L. California Sportfishing Protection Alliance, et al. vs. California State Water Resources Control Board, et al., Alameda County Superior Court Case No. RG15780498 (State WQCP/TUCP)
- M. In re State Water Resources Control Board Petition Requesting Changes in Water Rights of the Department of Water Resources and U.S. Bureau of Reclamation for the California Waterfix Project (Waterfix Change Petition)
- N. San Luis & Delta-Mendota Water Authority, et al. v. State Water Resources Control Board, et al., Sacramento County Superior Court Case No. 34-2016-80002075 (TUCP Extension)
- O. Oakdale Groundwater Alliance et al. v. Oakdale Irrigation District et al., Stanislaus County Superior Court, Case No. 2019380 (OID On Farm Conservation-Transfer)
- P. Yuba County Water Agency v. Cordua Irrigation District, et al., Yuba County Superior Court, Case No. YCSCCVPT 16-0000324 (Cordua Transfer)
- Q. Natural Resources Defense Council, et al. v. McCarthy, et al., U.S. District Court, N.D. Cal., Case No. 16-CV-02184-JST ("USEPA CWA Compliance Suit")
- R. San Luis & Delta-Mendota Water Authority, et al. v. Sally Jewell, et al., U.S. District Court, E.D. Cal., Case No. 1:16-CV-983 ("EIS on OCAP BiOps Suit")
- S. City of Fresno, et al. v. United States, U.S. Court of Federal Claims, Case No. 16-1276L ("Friant Takings Suit")
- 17. Return to Open Session
- 18. Report from Closed Session, if any Required by Government Code Section 54957.1
- 19. Reports Pursuant to Government Code Section 54954.2(a)(2)
- 20. ADJOURNMENT

Persons with a disability may request disability-related modification or accommodation by contacting Cheri Worthy or Felicia Luna at the San Luis & Delta-Mendota Water Authority Office, 842 6th Street, P O Box 2157, Los Banos, California, telephone: 209/826-9696 at least 3 for regular or 1 for special day(s) before the meeting date.

SAN LUIS & DELTA-MENDOTA WATER AUTHORITY BOARD OF DIRECTORS REGULAR MEETING MINUTES FOR April 6, 2017

The Board of Directors of the San Luis & Delta-Mendota Water Authority convened at approximately 9:30 a.m. at 842 6th Street, in Los Banos, California for a regular meeting, with Chairperson Cannon Michael presiding.

Directors and Alternate Directors in Attendance

Division 1

Jim McLeod, Director - David Weisenberger, Alternate Anthea Hansen, Director Rick Gilmore, Director - Marc Vanden, Alternate Division 2 Don Peracchi, Director Sarah Woolf, Director John Bennett, Director William Diedrich, Director Division 3 Jeff Bryant, Alternate for Michael Stearns Chris White, Alternate for James O'Banion Cannon Michael, Director - Randy Houk, Alternate

Ric Ortega, Director - Mike Gardner, Alternate

Division 4

John Varela, Director ~ Garth Hall, Alternate Gary Kremen, Director Jeff Cattaneo, Alternate for John Tobias

Division 5

Bill Pucheu, Director Thomas Birmingham, Director - Jose Gutierrez, Alternate Steve Stadler, Director - Thomas W. Chaney, Alternate

Authority Representatives Present

Gabriel Delgado, Legal Counsel Jason Peltier, Executive Director Jon Rubin, General Counsel Tona Mederios, Director of Finance Ara Azhderian, Water Policy Administrator Tom Boardman, Water Resources Engineer Frances Mizuno, Assistant Executive Director Guy Wamocha, Supervisor of Accounting Diane Rathmann, Legal Counsel

Others in Attendance

Don Wright Mike Wade, California Farm Water Coalition

Jarrett Martin, Central California Irrigation District Nick Janes, Byron-Bethany Irrigation District Russel Kagehiro, Byron-Bethany Irrigation District Jim Jasper, Del Puerto Water District Will Coit, Coit Ranch Michael Linneman, Panoche Water District Steve Chedester, Exchange Contractors Adam Hoffman, Exchange Contractors Janet Gutierrez, San Luis Water District

1. Call to Order/Roll Call

Chair Cannon Michael called the meeting to order. The Pledge of Allegiance was recited, and roll was called.

2. Board to Consider Corrections or Additions to the Agenda of Items, as authorized by Government Code Section 54950 et seq.

There were no additions or corrections to the agenda.

3. Opportunity for Public Comment

Director John Bennet announced that Panoche Water District has hired Dan Nelson as a special assistant to the Board of Directors, and to serve as interim manager for the District on an as-needed basis. Bennett also announced that Panoche Water District will seek to have Michael Linneman be the alternate for Bennett.

CONSENT ITEMS

4. Agenda Items 4-5: Board to Consider a) Approval of March 9, 2017 Meeting Minutes, b) Acceptance of the Financial & Expenditures Report.

Legal Counsel Jon Rubin reported on minor modifications and clarifications that were made to the minutes from the draft included in the pre-packets to the draft included in the Board packets. On motion of Director Rick Gilmore, seconded by Director John Varela, the Board approved the items on the consent calendar. The vote on the motion was as follows:

AYES:	McLeod, Hansen, Gilmore, Peracchi, Woolf, Bennett, Diedrich, Bryant, White, Michael, Ortega, Varela, Kremen, Cattaneo, Pucheu, Birmingham, Stadler
NAYS:	None
Abstentions:	None

Director Gary Kremen reported that he was not present for the vote on Agenda Item 10 as written in the minutes. Chair Michael asked for a motion to reconsider the approval of the

minutes in order to remove Director Kremen from the "aye" vote on Agenda Item 10. On motion of Director Tom Birmingham, and seconded by Director Rick Gilmore the Board Approved a motion to reconsider the minutes. The vote on the motion was as follow:

AYES:	McLeod, Hansen, Gilmore, Peracchi, Woolf, Bennett, Diedrich, Bryant, White, Michael, Ortega, Varela, Kremen, Cattaneo, Pucheu, Birmingham, Stadler
NAYS:	None
Abstentions:	None

On motion of Director Don Peracchi, seconded by Director Gilmore, the Board voted to approve the minutes, with the revision to reflect that Director Kremen was not present for the vote on Agenda Item 10. The vote on the motion was as follows:

AYES:	McLeod, Hansen, Gilmore, Peracchi, Woolf, Bennett, Diedrich, Bryant, White, Michael, Ortega, Varela, Kremen, Cattaneo, Pucheu, Birmingham, Stadler
NAYS:	None
Abstentions:	None

ACTION ITEMS

5. Agenda Item 6: Board of Directors to Consider Resolution Making Findings Under California Environmental Quality Act, Authorizing Execution of the Affirmation and Amendment to the Agreement for Funding Between the Department of Water Resources and the San Luis & Delta-Mendota Water Authority for the Costs of Environmental Analysis, Planning and design of Delta Conservation Measures, Including Delta Conveyance Options, and Authorizing Actions Related There to.

General Counsel Jon Rubin gave a brief overview of the January Board meeting when a draft affirmation and amendment was first presented to the Board, at which time the Board made the decision at that time to take no action, because of the uncertainty of whether any of those that had interest in the Note Proceeds would direct their interest to the DHCCP Planning Phase. Rubin explained that the affirmation and amendment is now necessary because Santa Clara Valley Water District has elected to have its interest in the remaining Note Proceeds used for the DHCCP Planning Phase.

On motion of Director John Varela, seconded by Director Gary Kremen, the Board unanimously approved the Resolution. The vote on the motion was as follows:

AYES:

McLeod, Gilmore, Peracchi, Woolf, Bennett, Diedrich, Bryant, White, Michael, Ortega, Varela, Kremen, Cattaneo, Pucheu, Birmingham, Stadler NAYS: Hansen ABSTENTIONS: None

6. Agenda Item 7: Board of Directors to Consider Authorizing the Water Authority to Fund CalTrout Salmon Genetic Proposal.

Water Policy Administrator Ara Azhderian reported that CalTrout has asked the Authority to partner with CalTrout and U.C. Davis to implement a pilot study to explore the use of genetic tracking as a management tool for Central Valley Chinook Salmon. Azhderian explained that the proposal for a pilot study had been reviewed by a number of Member Agencies' staff and consulting biologists, all of whom deemed it scientifically sound. Authority staff recommended the Water Authority commit up to half of the pilot study costs: \$37,500. Azhderian indicated that CalTrout has been soliciting other funding partners and the Water Authority's contribution could be less. Azhderian also reported that the funding would come from monies already budgeted under LegOps 1, Fisheries Action Plan.

A motion was made by Director Tom Birmingham and seconded by Director Steven Stadler to authorize the Water Authority to fund CalTRout Salmon Genetics Proposal up to \$37,500. The Board unanimously approved the Resolution. The vote on the motion was as follows:

AYES:McLeod, Hansen, Gilmore, Peracchi, Woolf, Bennett,
Diedrich, Bryant, White, Michael, Ortega, Varela, Kremen,
Cattaneo, Pucheu, Birmingham, StadlerNAYS:NoneABSTENTIONS:None

7. Agenda Item 8: Board of Directors to Consider Authorizing the Water Authority to Oppose Assembly Bills NO. 791, 792, 793.

Water Policy Administrator Ara Azhderian reported that three bills introduced by Assembly Member Jim Frazier could impact the California WaterFix. A.B. No. 791 would require the Department of Water Resources to prepare information on the costs and benefits of the new water delivery system improvements. A.B. No. 792 would require the Delta Stewardship Council to issue a certification of consistency with the Delta Plan before construction could begin, and the Council could not issue the certification until after the State Water Resources Control Board adopts an update to the Bay-Delta Water Quality Control Plan. A.B. No. 793 would declare it to be state policy that the "natural state" of the Sacramento-San Joaquin Delta is recognized and defined as an integral component of California's water infrastructure.

A motion was made by Tom Birmingham and seconded by Steve Sadler that the Water Authority oppose A.B. Nos. 791, 792, 793. The vote on the motion was as follows:

AYES:McLeod, Hansen, Gilmore, Peracchi, Woolf, Bennett,
Diedrich, Bryant, White, Michael, Ortega, Cattaneo, Pucheu,
Birmingham, StadlerNAYS:NoneABSTENTIONS:Varela

Director Gary Kremen was not present for the vote.

8. Agenda Item 9: Board of Directors to Consider Resolution to Adopt Board of Directors Handbook.

General Counsel Jon Rubin reviewed the final draft Policies and Procedures Manual that was included in the Board of Directors packets. Director Tom Birmingham expressed his concerns with adopting the Policies and Procedures Handbook. The Board did not act on this item. A motion was made by Director Rick Gilmore to refer this item to the Finance & Administration Committee for consideration and seconded by Director Bill Pucheu.

AYES:	McLeod, Hansen, Gilmore, Peracchi, Woolf, Bennett,
	Diedrich, Bryant, White, Michael, Ortega, Varela, Kremen,
	Cattaneo, Pucheu, Birmingham, Stadler
NAYS:	None
ABSTENTIONS:	None

REPORT ITEMS

9. Agenda Item 10: State Water Resources Control Board Bay-Delta Water Quality Control Plan Update.

General Counsel Jon Rubin reported that on March 17, 2017 the Authority submitted to the State Water Resources Control Board comments on the 2016 Bay-Delta Plan Phase 1 Amendment and Substitute Environmental Document. A copy of the comment letter was included in the Board packet.

Rubin also reported on an ACWA's Policy Statement on Bay-Delta Flow Requirements. ACWA's policy statement is clear. Rubin explained that the Policy Statement reflects two principles that must guide the State Water Board's effort to update the 2006 Bay-Delta Plan are: 1) focus on providing flow when it serves biological functions, and 2) the functional flows must be considered in the context of a comprehensive plan that addresses the multiple factors impairing the highly altered Bay-Delta. Rubin stated that those principles are consistent with the comments the Authority filed on the Phase 1 documents and that a draft Authority letter

supporting the Policy Statement had been prepared. After brief discussion, the Board recommended that the Authority staff bring to the Board for consideration at its June meeting a draft resolution to support the Policy Statement.

10. Agenda Item 11: Committee Reports

a. Water Resources Committee Activities

Member Tom Birmingham reported that the Water Resources Committee met on Monday April 6, 2017, and provided an overview to the Board. Birmingham also noted that item 6 on the Water Resources Committee agenda had been removed.

b. Finance & Administration Committee Activities

Director Bill Pucheu reported that the committee did not meet in April.

c. O&M Technical Committee Activities No report provided

11. Agenda Item 12: Operations Update

Water Resources Engineer Tom Boardman reported that the C.W. "Bill" Jones Pumping Plant continued to pump at capacity with about 1,300 cfs meeting Central Valley Project direct demands and about 2,400 cfs as wheeling for State Water Project while pumping at the Harvey O. Banks Pumping Plant was halted to allow for Clifton Court Forebay repairs. CVP San Luis storage remained full, but SWP storage has dropped by about 17 TAF. Reclamation may seek to store CVP water in the unused SWP share of storage, if the schedule to resume Banks pumping outage becomes protracted. High delta inflows are expected to continue into May as flood releases are made from major reservoirs. DWR's Bulletin 120 update for April has not been officially posted, but is expected to show flood flows into the Mendota Pool enough to meet Exchange Contractor demands into at least June.

Boardman also reported that foregone pumping stood at about 71 TAF. Based on projected demands and continued unrestricted exports, about 175 TAF may be converted to Project supply at the sustained draw down in CVP San Luis – possibly delayed until mid to late June.

Boardman concluded his report with a discussion of the factors that support an allocation increase to 100%. Informal discussions with Reclamation operators indicate that they are in agreement with the rationale supporting a full allocation.

12. Agenda Item 13: Executive Director's Report

a. Self-Funding Report

Director of Finance Tona Mederios gave a brief overview of the Self-Funding Report that was included in the Board packet.

b. Operations & Maintenance Report

Assistant Executive Director Frances Mizuno gave an update on the O'Neill Unit 6 Main Unit rehabilitation/reassembly. Mizuno also reported that Reclamation has found funding for the Unit Rewind Project, and that it is waiting for approval from D.C.

c. SGMA Report

Assistant Executive Director Frances Mizuno reported that the Memorandum of Understanding (MOU) that the Authority entered into with Zone 7 early in the SGMA process has been terminated. Mizuno explained that the original intent of the MOU, which was executed in September 2015, was to delegate to the Authority authority to be the Groundwater Sustainability Agency for the portion of the Tracy Basin within Alameda County. Since that time, however, the Authority decided it did not want to seek a GSA role and Byron Bethany Irrigation District decided to become the GSA for this same area.

d. Drainage Activity Report

Legal Counsel Gabriel Delgado reported that both committees met, and gave a brief overview of the routine activities.

e. Water Policy Administrator Report

No Report Given

f. Executive Director's Report

Executive Director Jason Peltier reported that on Monday, April 10, 2017 a Chair orientation is planned for Cannon Michael. Peltier reported that he also talked to Michael about appointing a Strategic Planning Work Group. Peltier reported that he, Water Policy Administrator Ara Azhderian, and General Counsel Jon Rubin went on a great tour with Jeff Cattaneo and Sara Singleton from San Benito County Water District. Rick Gilmore gave a brief overview on the upcoming 2018/2019 ACWA elections.

13. Agenda Item 14-16: Closed Session Report

Chair Michael adjourned the open session to address the items listed on the Closed Session Agenda at approximately 11:15 a.m. Upon return to open session at approximately 11:45 a.m., General Counsel Jon Rubin reported that the Board met in closed session to receive advice

from counsel on items listed on the Closed Session Agenda, but took no reportable action.

14. Agenda Item 17: Reports Pursuant to Government Code Section 54954.2 There were no reports given.

15. Agenda Item 18: Adjournment

The meeting was adjourned at approximately 11:45 a.m.



MEMO

	TO:	Frances Mizuno,	Assistant	Executive Director
--	-----	-----------------	-----------	--------------------

FROM: Guy Wamocha, Supervisor of Accounting

- SUBJECT: May 2017 BOD Meeting Report Finance March 1, 2017 through February 28, 2018
- **DATE:** May 4, 2017

Receivable Activity Report: (Period Ending April 20, 2017).

The prior receivable balance as of March 20, 2017 was \$153,605.80. <u>Billings</u> for the period ending April 20, 2017 were \$4,256,335.64 (\$542.88 for Board of Equalization – Diesel Fuel Tax Return; \$1,937.56 for various employees - cobra; \$4,188,318.50 for Various Districts - FY18 First Installment Billing; \$29.24 for miscellaneous employees – Employee Visa & Principal Financial LT Disability re-imbursement; \$2,262.29 Various Employees – Employee retirement Loan Payoff & Payroll deduction reimbursement; \$20,771.70 for Ritchie Bros Equipment – Equipment Auction Proceeds; \$23,610.50 for Panoche WD – Tile Drain Pump – PG&E Charges; \$8,862.97 for SJVDA – February 2017 expenses; \$10,000.00 for Stockton Port District – Hyacinth Grant Refund).

<u>Collections</u> for the period ending April 20, 2017 were \$1,502,891.99 (\$542.88 from Board of Equalization – Diesel Fuel Tax Return; \$2,008.85 from various employees – Cobra; \$567.29 from Dan Nelson – Wireless handset/answering machine/Microsoft pro3/keyboard/cover; \$1,460,742.90 from Membership Assessment; \$29.24 from miscellaneous employees – Employee Visa & Principal/Financial LT Disability re-imbursement; \$2,262.29 from Various Employees – Employee retirement Loan Payoff & Payroll deduction reimbursement; \$20,771.70 from Ritchie Bros Equipment Auction Proceeds – Metal Auction Proceeds; \$653.28 from Panoche WD – Tile Drain Pumps; \$5,313.56 from SJVDA – January 2017 expenses; \$10,000.00 from Stockton Port District – Hyacinth Grant Refund.

Total Receivables balance ending April 20, 2017 was \$2,907,049.45.

<u>Cash Activity Report</u>: (Period Ending April 20, 2017). Total Cash balance for all accounts on March 20, 2017 was \$26,407,351.12.

<u>Cash on Hand</u> account balance as of March 20, 2017 was \$0. Total increase in this account was \$0. Total decrease in this account was \$0. Cash balance on April 20, 2017 was **<u>\$0</u>**.

<u>Central Valley Community Bank - Checking</u> balance as of March 20, 2017 was (\$38,504.10). Total increase in this account was \$3,664,424.40 (All transfer from Transactional Account). Total decrease in this account was \$3,735,669.31 (\$3,425,149.83 for check disbursements;

May BOD Meeting 2017 - Finance.doc

\$137,662.98 Wire to IRS (Payroll tax deposit); \$43,992.09 Wire to EDD (payroll tax deposit); \$128,657.29 Wire to ICMA – retirement funds deposit; \$207.12 Bank Service fees).

Total balance in the Checking account as of April 20, 2017 was (\$109,749.01).

<u>Central Valley Community Bank – Payroll Checking</u> balance as of March 20, 2017 was \$10.00. Total increase in this account was \$364,377.64 (All transfer from Transactional Account). Total decrease in this account was \$364,377.64 (All issue payroll). Total balance in the Payroll Checking account as of April 20, 2017 was **\$10.00**.

<u>Central Valley Community Bank - Transactional Account</u> balance as of March 20, 2017 was \$6,104,979.23. Total increase in this account was \$15,075,373.18 (\$13,570,352.88 O&M Collections; \$1,460,742.90 Membership Assessments; \$42,149.09 Other Collections; \$2,128.31 from Interest).

Total decrease in this account was \$14,583,097.34 (\$364,377.64 Transfer to Payroll; \$1,078,195.33 Wire to USBR – O&M Joint Use of Facilities plus Power Bill; \$1,476,039.97 Wire to Friant WD – Refund WY14 Final Accounting; \$8,000,000.00 Transfer to LAIF; \$3,664,424.40 Transfer to Checking; \$60.00 Wire fees).

Total balance in the Transactional Account as of April 20, 2017 was \$6,597,255.07.

<u>Central Valley Community Bank – Muni Account</u> balance as of March 20, 2017 was \$1,064,807.31. Total increase in this account was \$542.61 (all from interest).

Total decrease in this account was \$0.

Total balance in the Muni account as of April 20, 2017 was \$1,065,349.92.

<u>Cal Trust – Investment Account</u> balance as of March 20, 2017 was \$18,140,906.25. Total increase in this account was \$56,934.25 (\$38,756.88 adjustment in change in market share; \$18,177.37 from interest). The decrease in this account was \$0.

Total balance in the Investment account as of April 20, 2017 was \$18,197,840.50.

LAIF account balance as of March 20, 2017 was \$1,134,452.43. Total increase in this account was \$8,003,887.74 (\$8,000,000.00 Transfer from Transactional Account; \$3,887.74 from Interest. Total decrease in this account was \$0. Total cash balance on April 20, 2017 was **<u>\$9,138,340.17</u>**.

Petty Cash account balance as of March 20, 2017 was \$700.00. Total increase was \$0.

Total decrease was \$0. Total Petty Cash balance on April 20, 2017 was \$700.00.

Total Cash balance for all accounts as of April 20, 2017 was \$34,889,746.65.

LIFIN Reports/Finance_SS/BOD/Finance Rpt/FYF2018/May BOD Meeting 2017 - Finance doc

Budget to Actual Comparison: Funds 03 through 56: (Baseline for measurement is 12 months).

Note that year-to-date actual expenditures comparison to budget is an estimate only. Invoicing may not be uniform all year round. A true reflection of expenses is done at year-end after all accruals are booked and all necessary reconciliations are completed.

Member Funded Activities (March 1, 2016 through February 28, 2017). Baseline measurement is 100.00% (12 months). YTD spending is trending positive (in total) with an actual spending of 74.77% of the FY17 amended budget when compared to 100.00% of the amended budget.

DMC Budget to Actual Comparison Summary: (March 1, 2016 through February 28, 2017).

Baseline measurement is 100.00% (12 months).

YTD spending reflects a positive trend with actual spending of $\underline{90.14\%}$ of the approved budget when compared to $\underline{100.00\%}$ as budgeted.

01101010100010110100100100	
	5
grant be set to reveal a set	
President Create Director and and	
Logical Statistics Constrained	
1.4	
	5
A DECK AND A DECK AND A DECK PERSON AND A	
TANK STRATING CONTRACTOR	
In the CALCENDER FIRST OF	
A PRODUCT OF A PROPERTY OF A P	
laboration contraction of the	
state and the second second second second	
	Ċ
0 a 60.000000000000000000000000000000000	
1.00.0110.001010000.00	đ
Press of the particular sector	đ
COMPANY OF A COMPANY OF A COMPANY	ð
	,
	ţ
And a state of the second	ġ
Distance interest of the second	į,
The need of the boot of the boot of the	2
ALL DESCRIPTION OF THE REAL PROPERTY OF THE REAL PR	3
and the second	y
The second secon	ġ
and the second sec	d
and the second sec	đ
tor an	ğ
COntrada de la contra	1
A CONTRACTOR OF A CONTRACTOR O	2
The second second second second second	t
a sear and service service and an end	1
the second second second second	1
	1
the of the state of the state of the state	
	÷
	1
0 0	
jo jo	
ndc 20,	
t 20,	
endo t 20,	
endo rt 120.	
Nendo ort <i>il 20</i> ,	
Mendo ort <i>ril 20</i> .	
Mendo ort <i>ril</i> 20.	
-Mendo port pril 20.	
hendo port pril 20.	
a-Mendo sport vpril 20.	
a-Mendo eport April 20.	
ta-Mendo Report April 20.	
Ita-Mendo Report April 20.	
elta-Mendo Report 1 April 20.	
elta-Mendo Report d April 20.	
elta-Mendo / Report g April 20.	
Delta-Mendo y Report ng April 20.	
Delta-Mendo ty Report ng April 20.	
Delta-Mendo ty Report ing April 20.	
. Delta-Mendo ity Report ling April 20.	
k Delta-Mendo /ity Report ding April 20.	
& Delta-Mendo vity Report ding April 20.	
& Delta-Mendo ivity Report nding April 20.	
& Delta-Mendo tivity Report nding April 20.	
s & Delta-Mendo tivity Report Ending April 20.	
s & Delta-Mendo ctivity Report Ending April 20.	
is & Delta-Mendo ctivity Report Ending April 20.	
iis & Delta-Mendo Activity Report I Ending April 20.	
uis & Delta-Mendo Activity Report I Ending April 20.	
uis & Delta-Mendo Activity Report d Ending April 20.	
uis & Delta-Mendo Activity Report of Ending April 20.	
Luis & Delta-Mendo 1 Activity Report od Ending April 20.	
Luis & Delta-Mendo h Activity Report od Ending April 20.	
i Luis & Delta-Mendo sh Activity Report iod Ending April 20.	
n Luis & Delta-Mendo sh Activity Report riod Ending April 20.	
in Luis & Delta-Mendo Ish Activity Report Viod Ending April 20.	
an Luis & Delta-Mendo ash Activity Report eriod Ending April 20.	
an Luis & Delta-Mendo ash Activity Report eriod Ending April 20.	
San Luis & Delta-Mendota Water Authority Cash Activity Report Period Ending April 20, 2017	

E

	Cash On Hand	CVCB Checking 0.00%	CVCB Payrolt 0.00%	CVCB Transactional 0.60%	CVCB Muni 0.60%	Callfrust ST 1.03% MT 1.23%	LAIF 0.89%	Cash Q	Cast al
CASH BALANCE March 20 2017	\$0.00	(\$38,504.10)	\$10.00	\$6,104,979.23	\$1,064,807.31	\$18,140,906.25	\$1 134,452,43 \$700.00	\$700.00	\$26,407,351.12
Increases									
O & M Collections Membership Assessments				13,570,352.88 1,460,742.90					13,570,352.88 1,460,742.90
Other Receivables Transfer from Transactional Account		3,664,424.40	364,377.64	42,149.09		00	8,000,000.00		42,149,09 12,028,802.04
Augustice in the original sector and the interest				2,128.31	542.61	18,177.37	3,887.74		24,736.03
TOTAL INCREASES	0.00	3,664,424.40	364,377,64	15,075,373.18	542.61	56,934.25	8,003,887.74	00'0	27,165,539.82
Decreases Check Disbursements (Attached) Issue Payroll		3,425,149.83	364,377.64						3,425,149.83 364.377.64
Transfer to Payroll Wre to USBR - O&M Joint Use Facilities + Power Wre to Eriont MA. Defined MY14 Einel Accounting				364,377.64 1,078,195.33 1,476,030,07					364,377,64 1,078,195.33
Whe to IRS (Payroll Tax Deposit) Whe to EDD (Payroll Tax Deposit)		137,662.98 43,992.09							137,662.98 43,992.09
Wire to ICMA (Retirement Deposit) Transfer to LAIF	_	128,657.29		8,000,000.00					128,657.29 8,000,000.00
Transfer to Checking Bank Service Charge/Wire Fees		207.12		3,664,424.40 60.00					3,664,424.40 267.12
TOTAL DECREASES	00.0	3,735,669.31	364 377.64	14 583 097 34	0.00	00:00	0.00	0.00	18,683,144,29
CASH BALANCE April 20, 2017	\$0.00	(\$109,749.01)	\$10.00	\$6,597,255,07	\$1,065,349.92	\$18,197,840.50	\$9,138,340,17 \$700.00	\$700.00	\$34,889,746.65
Unreconciled, bank statements expected by 5/10/17 Daily Interest rates through 4/20/17 Net Increase (Decrease)		(\$71,244.91)	\$0.00	\$492,275.84	\$542.61	\$56,934.25	\$8,003,887.74	\$0.00	\$8,482,395.53
		Accounts Payable		Transfer from/to Other Accounts: Collections & Payable	Interest	Interest & adjustment in change in market price	Transfer from Trans Account & Interest		

San Luis & Delta-Mendota Water Authority

Receivable Activity Report (Does Not Include Water Payment Transactions)

Period Ending April 20, 2017

	SELF-FUNDING DIST/OTHERS	MEMBERS	USBR	USBR	USBR MISC.	OTHER	TOTAL RECEIVABLE
RECEIVABLE BALANCE MARCH 20, 2017	\$.	\$ 8,484.00	s -	5 -	s .	\$ 145,121.80	\$ 153,605.80
Billings:							1
Board of Equalization - Diesel Fuel Tax Refund						542.88	542.88
Cobra - Various Employees						1,937.56	1,937.56
Membership Assessments FY17/18 - First Installment		4,188,318.50					4,188,318,50
Miscellaneous - Employee Visa & Principal Financial Long Term Disability reimbursement						29.24	29.24
Miscellaneous - Employee Retirement Loan Payoff & Payroll deduction reimbursement						2,262.29	2,262.29
Miscellaneous - Ritchie Bros. Equipment Auction Proceeds						20,771.70	20,771.70
Panoche Water District - Tile Drain Pump - PG&E Charges						23,610.50	23,610.50
San Joaquin Valley Drainage Authority - February 2017 Expenses		8				8,862.97	8,862.97
Stockton Port District - Hyacinth Grant Refund						10,000.00	10,000.00
TOTAL BILLINGS	\$ 17,0403135	\$ 4,188,318.50	s -		s -	\$ 68,017.14	\$ 4,256,335.64
Collections:							
Board of Equalization - Diesel Fuel Tax Refund						542.88	542.88
Cobra - Various Employees						2,008.85	2,008.85
Dan Nelson -Wireless headset/answering machine/microsoft pro3/keyboard/cover						567.29	567.25
Membership Assessments FY17/18 - First Installment		1,460,742.90					1,460,742.90
Miscellaneous - Employee Visa & Principal Financial Long Term Disability reimbursement						29.24	29,24
Miscellaneous - Employee Retirement Loan Payoff & Payroll deduction reimbursement						2,262.29	2,262.29
Miscellaneous - Ritchie Bros. Equipment Auction Proceeds						20,771.70	20,771.70
Panoche Water District (PG&E Power Costs) - Tile Drain Pumps						653.28	653.28
San Joaquin Valley Drainage Authority - January 2017 Expenses						5,313.56	5,313.56
Stockton Port District - Hyacinth Grant Refund						10,000.00	10,000.00
TOTAL COLLECTIONS	. 	\$ 1,460,742.90	s -	i .	s .	\$ 42,149.09	\$ 1,502,891.99
RECEIVABLE BALANCE AS OF PERIOD ENDING APRIL 20, 2017	s -	\$ 2,736,059.60	s		s .	\$ 170,989.85	\$ 2,907,049.45

Currents		Daily Interest Rates-		0.00%	0.00%		4	ST 1.03% MT 1.23%	0.89%		
Image: constraint state of the constratexponent state of the constraint state of the constraint state o		Type of Account:	Cash	CVCB	CVCB	CVCB	CVCB	Cal Trust	LAIF	Petty	
matrix control beneficiant c		Account #:	on Hand	Checking	Payroll	Transactional	Muni	25-10 Short/Medium Term	4-006	Cash	Total
Descent interact			0.00	(38,504.10)	0	6,104,979.23		18,140,906.25		700.00	26,407,351.12
Control Control <t< td=""><td>٦.</td><td>].</td><td>000</td><td>000</td><td>200</td><td>10.00</td><td>000</td><td>000</td><td>000</td><td>000</td><td>100</td></t<>	٦.].	000	000	200	10.00	000	000	000	000	100
Distant Control Control <t< td=""><td></td><td>Deposit</td><td>88</td><td>000</td><td>8.0</td><td>16,746.02</td><td>000</td><td>0.0</td><td>8.0</td><td>80</td><td>16,746.02</td></t<>		Deposit	88	000	8.0	16,746.02	000	0.0	8.0	80	16,746.02
		Deposit	0.0	000	8.0	12,006.76	000	000	8	0.00	12,006.76
District		Jeposit	88	000	88	90,707,05	000	000	38	800	90 707 05
Distant Distant <t< td=""><td></td><td>Deposit</td><td>0.00</td><td>000</td><td>0.00</td><td>20,779.28</td><td>000</td><td>00.0</td><td>000</td><td>0.00</td><td>20,779.28</td></t<>		Deposit	0.00	000	0.00	20,779.28	000	00.0	000	0.00	20,779.28
District		Deposit	000	000	000	262,076,86	000	0.0	8.0	000	262,076.86
Checked Constrained <		Deposit	88	0.00	88	21,637.50	000	000	8.0	0.00	21,637.50
Denotiti 0<		Deposit	000	000	00.0	3.06	0.00	00.0	00.0	0.0	9 F
Description Description <thdescription< th=""> <thdescription< th=""></thdescription<></thdescription<>		Deposit	0.00	80	8.0	255,235.48	000	0.00	000	8	255,235.48
Detect Detect<		Deposit	8.0	80	8.8	55,810.41 58 851 50	000	000	0.0	88	55,810,41 58 851 50
Distanci Distanci Denote Distanci Distanci Denote Distanci Dist	1.00	Deposit	800	0000	8.8	444,506.78	000	00.0	800	88	444.506.78
Detecti 0.00		Deposit	0.0	0.00	0.0	316,568.51	0.00	0.00	00.00	0.00	316,568.51
Depend Image: Image: Security Secu		Deposit	0.00	000	0.0	3,474.50	000	0.00	000	8.0	3,474.50
Tweet Receipts - Unset Denoted 0.00		Deposit	890	000	88	285,740.00		000	000	8.8	285, /40.00
Time Witten Sectors 000			0.00	0.00	00.00	1.922,847.70	000	000	000	0.00	1,922,847,70
Finanticity in the nutration 0		Wired Receipts - Direct Deposit	0.02/20	WARMAN .			1202.4	12.00		-	Same Street
Teacher Mark Dim Dim Constrained Dim Dim <thdim< th=""> Dim Dim</thdim<>		-riant WA - SF O&M	0.0	80	0.0	152,529.36	000	0.00	0.00	8.0	152,529.36
The manual structure 000		San Luis WD - SF D&M Meetinger WD - SF D&M	0000	000	0.0	12.394.682.81	000	000	000	800	12.394.682.81
Direct Cargenit In throm Lights 000		research a wear - OF Claim	800	000	00.0	0.00	00.0	000	000	88	0.00
Instrumentation 000		Direct Decent in form (1990	000	000	0,00	JUTRE DEL'EL	0,00	000	0.00	30	11.785,061,51
Indefinit CMR. Direct 0.00	nate	Direct Deposit in Itolii Used	0.00	00.0	0.0	000	0.00	0,00	00'0	0.00	000
Tobernal CRF. Different 000			000	00'0	00'0	0.0	0.00	0.00	000	0.00	0.00
International 000 <	1	Toteme CAB DHCCD	0.00	000	8	00'0	0.00	0.00	000	0.00	000
Theorem Checked Written 000	1		0.00	0.00	0.00	00'0	0,00	00.0	000	00.0	00.0
Checks Written Constrain Paylie Constrain Paylie Constraint Constraint Constraint Paylie Constraint P			0.00	0.00	00.0	000	000	0.0	0.0	0.0	000
Accounts Properties and a constrained of (4,093,45) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	Tiete I	Checks Written	200	000	2	20	B	200	22.2	200	200
Accounts Payaller - Vira antis Accounts Payaller - Vira antis Viel Check #022315 Viel Check #022315 Viel Check #022315 Viel Check #022342 Viel Check #02234 Viel Check #022342 Viel Check #022342 Viel Check #022342 Viel Check #0200 Viel Check #022342 Viel Check #0200 Viel Check #02234 Viel Check #0200 Viel Check #0000 Viel Check #00000 Viel Check #000000 Viel Check #000000 Viel Check #000000 Viel Check #000000 Viel Check #0000000000 Viel Check #000000000000000000000000000000000000	1	Accounts Payable	0.00	(44,069.45)		0.00	00.00	00.0	00'0	00'0	(44,069.45)
Control Flagshile Contro Flagshile Control Flagshile		Accounts Payable - Visa pmts	0.0	(11,754.89)		800	0.0	0.00	000	0.0	(11.754.89)
Accounts Final Final Constraints 000 CCC CCC <th< td=""><td></td><td>Accounts Payable</td><td>000</td><td>(ou,uuu,uu) 578.91</td><td></td><td>000</td><td>800</td><td>000</td><td>0.00</td><td>0000</td><td>576.91</td></th<>		Accounts Payable	000	(ou,uuu,uu) 578.91		000	800	000	0.00	0000	576.91
Void Check #02242 0.00 4.4 0.00		Accounts Payable	80	(253, 140.98)		00'0	0.00	0.00	0.00	0.00	(253,140.98)
Payloli Payloli <t< td=""><td></td><td>Void Check #022242</td><td>000</td><td>494</td><td></td><td>000</td><td>800</td><td>0.00</td><td>000</td><td>0.0</td><td>1178 303 301</td></t<>		Void Check #022242	000	494		000	800	0.00	000	0.0	1178 303 301
Accounts Payable Cool mode Cool mode <thcool mode<="" th=""></thcool>		ayroli - Retro SCADA & C&I Tech	0.0	800		0000	00/0	000	000	0.00	(4,290.76)
Accurate Payable Accurate Payable<		Accounts Payable	8.0	(229,884.93)		000	000	000	0.0	8.0	(229,884.93)
Payroli - Final Check 000		Accounts Payable Pavroll	880	0.00	5	000	800	000	000	0.0	(180,612.83)
Accounts Payable Accounts Payable Accounts Payable 000 0.00 <td></td> <td>Payroll - Final Check</td> <td>0.0</td> <td>0.0</td> <td></td> <td>000</td> <td>800</td> <td>0.0</td> <td>0.0</td> <td>0.0</td> <td>(1,170.75)</td>		Payroll - Final Check	0.0	0.0		000	800	0.0	0.0	0.0	(1,170.75)
Wires for (GMA Contributions & Paycal) Taxes Under for (GMA Contributions & Paycal) Taxes 0.00 <td></td> <td></td> <td>000</td> <td>(3,425,149,83)</td> <td>8</td> <td>000</td> <td>0.00</td> <td>0.00</td> <td>0.00</td> <td>0.00</td> <td>(3,789,527.47)</td>			000	(3,425,149,83)	8	000	0.00	0.00	0.00	0.00	(3,789,527.47)
EDD Z25/17 - 3/10/17 UI & ETT DOI COID DOI DOI <thdoi< th=""> DOI DOI <thdoi< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>143 FC6 C/</td></thdoi<></thdoi<>											143 FC6 C/
EDD 225/17 - 31/07 UI & ETT (8275) 0.00 (8273) 0.00		EDD Comp/Holiday Pay Cash-Out SDI & SWT	88	(13 970 34)	8.0	0000	000	000	80	800	(13,970.34)
RS 25577-370 0.00 (7.027.73) 0.00 <td></td> <td></td> <td>8.0</td> <td>(82.75)</td> <td>0.00</td> <td>000</td> <td>0.0</td> <td>0.00</td> <td>00.0</td> <td>00.0</td> <td>(82.75)</td>			8.0	(82.75)	0.00	000	0.0	0.00	00.0	00.0	(82.75)
Ite: Zerony and the set of			8.8	(7,027.73)	88	8.0		0.00	0000	000	(43 749 74)
C(MA - Lear Pay Off 0.00 (203345) 0.00 0.		HS 2/2017 - 3/10/17 CMA 3/11/17 - 3/24/17	800	(62,609.75)	800	0000	000	0.00	0.00	0.00	(62,609.75)
CMA - Retro Wages		CMA - Loan Pay Off	0.0	(2,093.45)	80	00.0	800	0.0	0.0	0.0	(2,093.45)
EDD 3/11/7 - 3/24/17 SDI & SWT 0.00 (13.657.51) 0.00		CMA - Retro Wages CMA - Loan Pavment	000	(84.42)	800	0000	000	000	000	0.00	(84.42)
EED 3/11/7 - 3/24/7 UI & ETT 0.00 (75.35) 0.00 (75.35) 0.00		EDD 3/11/17 - 3/24/17 SDI & SWT	00'0	(13,657.51)	0.00	00 0	0.00	000	0.0	0.0	(13,657.51)
Instruction 000 (53:265:03) 000		EDD 3/11/17 - 3/24/17 UI & ETT	0.00	(75.95)	000	000	000	000	00.0	8.0	(43,357.49)
CKMA - Loan Payment Cool Cool <thcool< th=""> Cool Cool<td></td><td>CMA 3/25/17 - 4/7/17</td><td>800</td><td>(63,265.03)</td><td>80</td><td>0.0</td><td>0.00</td><td>000</td><td>0.00</td><td>0.0</td><td>(63,265.03)</td></thcool<>		CMA 3/25/17 - 4/7/17	800	(63,265.03)	80	0.0	0.00	000	0.00	0.0	(63,265.03)
EDD 325/17 - 4/717 SDI & SWT 0.00 <		CMA - Loan Payment CMA - 4/8/17 - 4/17/17	88	(84.42) (100.90)	000	00.0	000	0.00	00.0	000	(100.90)
EDD 2325/17 - 477/17 UI & ETT 0.00		EDD 3/25/17 - 4/7/17 SDI & SWT	80	(13,850.49)	000	000	000	0.00	00.0	800	(13,850.49)
000 0.00		EDD 3/25/17 - 4/7/17 UI & ETT RS 3/25/17 - 4/7/17	000	(30.38) (43,528.52)	000	800	000	000	0.0	800	(43,528.52)
Wiless in frem LAF / Califrust 0.00	. 1		000	0,00	0.00	000	000	000	000	000	1310 312 361
000 000 000 000 000 000 000 000 000 00	Date	Writes In from LAIF / CalTrust	200	100 910 0101	10.0	200		200			
			0.0	0.0	80	000	0.0	000	000	000	000
			0000	00.0	380	000	00.0	0.00	000	000	0.00

San Luis & Delta-Mendota Water Authority Cash Activity Detail Report - Operational

6

1 of 2

San Luis & Delta-Mendota Water Authority	Cash Activity Detail Report - Operational	
San L	Cash	

Cubic Cubic <th< th=""><th></th><th>Daily Interest Rates:</th><th></th><th>0.00%</th><th>0.00% 0.00% 0.60</th><th>0.60%</th><th>0.60%</th><th>ST 1.03% MT 1.23%</th><th>0.89%</th><th></th><th></th></th<>		Daily Interest Rates:		0.00%	0.00% 0.00% 0.60	0.60%	0.60%	ST 1.03% MT 1.23%	0.89%		
Manuality Interactions Parality			Cash	CVCB	CVCB	CVCB	CVCB	Cal Trust	LAIF	Petty	
Optimization Optimization<		Account M:	on Hand	Checking	Payroll	Transactional	Muni	25-10 ShortMadium Tam	4-008	Cash	Total
Trandomidinal intermedianti bilitation 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	T		000	S	10.00	6,104,979.23	1,064,807.31	18,140,906.25	1,134,452.43	700.00	
Image: constraint of the constratent of the constraint of the constraint of the constraint of the	H	s From TransMuni/Muni									
Image: constrained by the co		Funding for Payroll	000	0.00	178,303.30	(178,303.30)	0.00	0.00	0.0	800	
Microarcy 0.00 0.00 0.117.03 0.00		Funding for Payrol	800	800	180,612.83	(180,612.83)	0.00	000	00'0	000	0.0
Technolic 100 000 364 764 600 6		Funding for Payroll	000	000	1,170,75	(1,170.75)	0.00	0.0	0,00	000	0.0
Ultransary 000			000	0000	364.377.64	(364.377.64)	00.0	000	00.0	000	000
Interval 0<	Π	Wires Out to Treasury							>		
Instruction 000 <th< td=""><td>i</td><td>Power Bill - March 2017</td><td>000</td><td>000</td><td>0.0</td><td>(1,073,930.33)</td><td>8.0</td><td>0.0</td><td>8.0</td><td>000</td><td>(1,073,930,3</td></th<>	i	Power Bill - March 2017	000	000	0.0	(1,073,930.33)	8.0	0.0	8.0	000	(1,073,930,3
Cut Option Option <td></td> <td>OOM COSIS JUILI USE FACIILLES APTIL ZUT</td> <td>0000</td> <td>000</td> <td>88</td> <td>(00'00'+)</td> <td>38</td> <td>800</td> <td>88</td> <td>800</td> <td>0.0</td>		OOM COSIS JUILI USE FACIILLES APTIL ZUT	0000	000	88	(00'00'+)	38	800	88	800	0.0
Culture Intralizationarian E			000	000	80	(1,078,195,33)	000	000	00'0	80	(1.078.195.3
Final Accounting 0.00	-	Wires Out	10.00	10000	Contraction of the second s		(man)	10.12424-10.	00000	8	
Unit (2d) Trans 0.00		Friant WA - Refund WY14 Final Accounting	0.0	000	00.0	(1,476,039.97)	8.0	800	88	88	(1,476,039.9
Outling Outling </td <td></td> <td></td> <td>000</td> <td>000</td> <td>000</td> <td>r1 476 039 971</td> <td>900</td> <td>0.00</td> <td>000</td> <td>000</td> <td>M 475.039.5</td>			000	000	000	r1 476 039 971	900	0.00	000	000	M 475.039.5
1 0	ate	Transfers Out - To LAIF / Cal Trust									
Constrained (Marcinal Account Cols	LS	Transfer Funds	0.0	00:00	000	(8,000,000.00)	000	0.0	8,000,000.00	88	0.0
Method 1 <td></td> <td></td> <td></td> <td>000</td> <td>0000</td> <td>100 000 000</td> <td>000</td> <td></td> <td>a 000 000 00</td> <td>800</td> <td>200</td>				000	0000	100 000 000	000		a 000 000 00	800	200
Account 000 297.20 000 72.731.43 000 72.731.43 000	ate	CVCR Sweep Checking/Trans Muni				THE REAL OF COMMENTS					
Account 0.00 7(3/3/3/1 0.00 7(3/3/3/3) 0.00 <td>•</td> <td></td> <td>0.00</td> <td>8,367,20</td> <td>80</td> <td>(8,367.20)</td> <td>000</td> <td>0.00</td> <td>000</td> <td>0.0</td> <td>20</td>	•		0.00	8,367,20	80	(8,367.20)	000	0.00	000	0.0	20
Amontical 0.000 27/03/57 0.000 27/03/57 0.000		Sweep from Transactional Account	800	16 693 34	000	(00121/21)	000	000	000	0000	
Account 000 23 (104.7) 000 (24 (104.2)) 000		Sweep from Transactional Account	800	21.029.57	000	(21.029.57)	0000	000	000	0000	0
Account DDD 256021 DDD (265921) DDD		Sweep from Transactional Account	000	24,104.27	00.0	(24,104.27)	0.00	0000	000	00.00	0.0
Account 0.00 0.004136 0.00		Sweep from Transactional Account	00/0	2,690.21	00.00	(2,690.21)	00'0	000	000	000	00
Account End 61/341/3 End End <td></td> <td>Sweep from Transactional Account</td> <td>000</td> <td>50,629,94</td> <td>000</td> <td>(90,629.98)</td> <td>000</td> <td>000</td> <td>000</td> <td>8.0</td> <td></td>		Sweep from Transactional Account	000	50,629,94	000	(90,629.98)	000	000	000	8.0	
Account Open (2416) <		Sweep from Transactional Account	38	63 133 83	800	(63 133 83)	000	000	800	000	
Account 000 01/44.20 241.32 000 01/44.20 241.33 000		Sweep from Transactional Account	00.0	241,648,18	000	(241,648,18)	0000	000	000	000	00
Account 000 62/14/32 000 62/44/32 000		Sweep from Transactional Account	000	17,054.29	00.0	(17,054.29)	0.00	0.00	0.00	00:0	0.0
Account 000 37/143 000 (27/14) 000 (27/14) 000		Sweep from Transactional Account	0.00	62,414,82	000	(62,414.82)	000	000	0000	0.00	0.0
Account 0.00 1/2/286.1/3 0.00 1/2/286.1/3 0.00		Sweep from Transactional Account	8.0	45.1/5 200 200		(371.34)	000	000	000	000	
Account Account		sweep from Transactional Account	300	12 288 10	000	(12.288.10)	000	000	000	0000	000
Account 000 334921 000 (38421) 000	1	Sweep from Transactional Account	00.0	984.70	000	(984.70)	000	00'0	00'0	00'0	0.0
Account 0.00 1/391/321/32 0.00 1/391/321/32 0.00 0.		Sweep from Transactional Account	0.00	3,849.21	0.00	(3,849.21)	00'0	0.00	0.0	00.0	00
Account 000 141/13810 000 1461/13810 000		Sweep from Transactional Account	8.0	1,991,921.92	Boo	(76,947,921,92)	800	200	200	000	50
Account Account 000 64.322.34 (5.315.85) 000 (6.4.322.34) (5.317.35) 000		Sweep from Transactional Account	0000	146.179.81	000	(146,179,81)	0.00	0.00	0.00	0000	00
Account 000 53,913,83 0.00 (53,913,83) 0.00 <td>140</td> <td>Sweep from Transactional Account</td> <td>0.00</td> <td>44,322.24</td> <td>0.00</td> <td>(44,322.24)</td> <td>0.00</td> <td>000</td> <td>0.0</td> <td>80</td> <td>0.0</td>	140	Sweep from Transactional Account	0.00	44,322.24	0.00	(44,322.24)	0.00	000	0.0	80	0.0
Account 000 (371.2) 000 (7.27) 000		Sweep from Transactional Account	000	63,919,89	000	(63,919.89)	000	000	88	800	
010 3 (54) 4 (24) 0 (0) 3 (56) 4 (24) 0 (0) <		Sweep from Iransactional Account	000	17.1/0,1	000	0000	000	000	800	800	000
Introduction 000 <t< td=""><td></td><td></td><td>000</td><td>3,664,424,40</td><td>0.00</td><td>(3,884,424,40)</td><td>00'0</td><td>0.00</td><td>00'0</td><td>000</td><td>0.0</td></t<>			000	3,664,424,40	0.00	(3,884,424,40)	00'0	0.00	00'0	000	0.0
distriction 0.00 0.000	H	Bank Fee/Bank Error/Adjustments	2	1		00 000				~~~~~	0.007
Instruction 0.00 (lastment 0.00 (m) (m) (m) 0.00 (m) (m) 0.00 (m) (m) (m) 0.00 (m) (m) (m) (m) 0.00 (m) (m) (m) (m) (m) 0.00 (m) (m) (m) (m) (m) (m) (m) (m) (m) (m)		Incoming Wire Fee	0.00	800	000	(m.nz)	0000	12.909.87	800	88	12,909.8
Time 0.00 0.000 0		Change in Market Share Adjustment	800	000	000	00.0	0.00	100	000	00.00	0.0
Stant) 0.00 (207.12) 0.00		Incoming Wire Fee	0.00	0.00	000	(20.00)	0.00	00'0	0.0	000	(20.0
diustment 0.00		Service Charge (Analysis Stmt)	0.00	(207.12)	00'0	80	000	0.00	800	80	(207.
Operation 0.00		Incoming Wire Fee	800	800	0.00	(00.02)	000	25 847 00	000	000	25.847.0
Earned 0.00 (207.12) 0.000 (60.00) 0.010 34,766.66 0.00<			0.00	000	000	0000	000	0:00	0.00	00.00	0.0
Earred 0.00 <	0.00		0.00	(207.12)	00.00	(60.00)	000	38,756,88	0.00	0000	38,489.7
0.000 0.000 <th< td=""><td></td><td>Interest Earned</td><td>-</td><td>000</td><td>000</td><td>2 128 31</td><td>K42 611</td><td>0.00</td><td>000</td><td>000</td><td>2 670 6</td></th<>		Interest Earned	-	000	000	2 128 31	K42 611	0.00	000	000	2 670 6
0.00 0.00 <th< td=""><td></td><td>March 2017 Interest</td><td>800</td><td>000</td><td>0000</td><td>000</td><td>000</td><td>18,177.37</td><td>000</td><td>00'0</td><td>18,177.3</td></th<>		March 2017 Interest	800	000	0000	000	000	18,177.37	000	00'0	18,177.3
0.00 0.00 <th< td=""><td>16</td><td>Jan - Mar 2017 Interest</td><td>0000</td><td>800</td><td>00.0</td><td>00.00</td><td>0.00</td><td>000</td><td>3,887.74</td><td>00.0</td><td>3,887.7</td></th<>	16	Jan - Mar 2017 Interest	0000	800	00.0	00.00	0.00	000	3,887.74	00.0	3,887.7
Balance as of 4/20117 0.000 (108,749,01) 0.00 6.597/256.07 1.065,349.82 18,17,140 9.135,240.17 700.00 Percentage in Investment Accounts 4% 64% 32% 135% 1.05			000	0000	0.00	00.00	0.00	0.00	0.00	0000	0.0
Percentage in Investment Accounts 4% 64% 32% Tenner Demonstruent Accounts 40% 76% 15%			0000		10,00	6,587,255.07	1.085.349.92	18,197,840.50	9,138,340.17	700.007	34,689,746.6
Percentage in Investment Accounts 456 64% Transformentation in Investment Accounts 1056 75%	Daily Inter										
10% 75%		7			Percentage in In	vestment Accounts	45%	64%	32%		
				Tanna	Percentage in In	unotwant Accounts	10%	75%	15%		

I appet Percentabor In Investi It/FIN_ReportsFinance_SS/Budget_Activities/Budget 2017/Reports(12 BioA Other updated 4-28-17 Feb/17 FY17 preliminary xits/Arnount Remaining

2 of 2

4/28/2017 10:43

San Luis & Delta-Mendota Water Auth	ater Auth	ority				
Amended Budget to Actual Comparison Summary March 1, 2016 through February 28, 2017 (preliminary updated 4/26/17)	Summary reliminary upo	lated 4/26/17)				
			Amended	Actual	% of	Amount
	Budget Type	FY Budget 3/1/16 - 2/28/17	FY Budget 3/1/16 - 2/28/17	To Date 3/1/16 - 2/28/17	Amended Budget	Z
03 General Membership (Administrative Agreement)	Direct Administration	192,576 32,994	177,414 67,875	138,430 92,209	78.03% 135.85%	38,984 (24,334)
07 Leg/CVP Operations #1 (All Members)	Direct Administration	3,078,355	2,971,314 145,504	2,325,341 159,736	78.26% 109.78%	645,973 (14,231)
12 Delta Issues Participation (DIPS)	Direct Administration	774,871 89,556	979,888 36,494	418,686 24,105	42.73% 66.05%	561,202 12,389
08 Leg/CVP Operations #2	Direct Administration	1,059,566 50,102	885,571 50,454	870,956 42,836	98.35% 84.90%	14,615 7,618
06 Reallocation Agreement	Direct Administration	548 873 873	759 53	50 20	118.00% 95.50%	2 (137)
35 Contract Renewal Coordinator	Direct Administration	219,755 1,920	131,852	45,476 202	34.49% 95.38%	86,376
09 Leg/CVP Operations #3	Direct Administration	641 5,761	833	896 1,376	107.52% 173.63%	(63) (584)
28 Yuba County Water Transfers	Direct Administration	3,666	2,794 2,076	2,348	84.05% 50.29%	446
22 Grassland Basin Drainage #3A (General Participation)	Direct Administration	2,323,541 24,265	2,343,568 4,238	1,530,763 3,665	65.32% 86.48%	812,805
17 Southern Groundwater Management	Direct Administration	202,496 1,047	188,469 3,066	57,777 3,189	30.66% 104.02%	130,692 (123)
18 Northern Groundwater Management	Direct Administration	152,496	137,382	54,993	40.03%	82,389 (766)

I\\FIN_Reports\Finance_SS\BOD\Activities\FYE_2017\12updated 4-27-17 Feb Activities B to A BOD FY17preliminary.Msx\February FY17

1 of 2

San Luis & Delta-Mendota Water Authority

Amended Budget to Actual Comparison Summary March 1, 2016 through February 28, 2017 (preliminary updated 4/26/17)

				Amended	Actual	% of &	Amount
		Budget Type	FY Budget 3/1/16 - 2/28/17	FY Budget 3/1/16 - 2/28/17	To Date 3/1/16 - 2/28/17	Amended Budget	8
4	Exchange Contractors - 5 Year Transfer	Direct Administration	1,079 3,666	1,852 1,921	1,625 1,917	87.75% 99.80%	227
26	Long-Term North to South Water Transfer Program	Direct Administration	179,628 4,015	355,474 528	292,751 504	82.36% 95.37%	62,723 24
16	DHCCP	Direct Administration	119,157 56,387	91,028 53,703	120,344 48,097	132.21% 5 89.56%	(29,316) 5,606
34	 State and Federal Contractors Water Agency 	Direct Administration	800,112 35,438	799,579 29,243	796,267 30,773	99.59% 105.23%	3,312 (1,529)
37	SB104 Drought Grant	Direct Administration	24,066 7,334	25,488 6,164	27,569 4,334	108.16% 70.32%	(2,081) 1,829
	TOTAL		9,536,571	9,497,173	7,101,505	74.77%	2,395,668
					\$ 9,497,173	100.00%	

Notes:

1. General Membership (Fund 03) over amended budget due to administrative expenses

2,395,668

Amended Budget vs. Actual

2. Reallocation Agreement (Fund 06) over amended budget due to general counsel expense

3. Leg/CVP Operations #3 (Fund 09) over amended budget due to general counsel and administrative expenses

4. Northern Groundwater Management (Fund 18) over amended budget due to administrative expenses

5. DHCCP (Fund 16) over amended budget due to Linneman and Kronick legal services

San Luis & Delta-Mendota DMC without CIP / E O&M	San Luis & Delta-Mendota Water Authority DMC without CIP / E 0&M				
Budget to Actual March 1, 2016 thro	Budget to Actual Comparison Summary March 1, 2016 through February 28, 2017 (preliminary updated 4/28/17)	ry updated 4/28/17)			
		FY Budget 3/1/16 - 2/28/17	Actual To Date 3/1/16 - 2/28/17	% of Budget	Budget Amount Remaining
Operate & Maintain DMC	DMC S/F 02	4,193,424.94	3,792,496.31	90.44%	400,928.63
Operate & Maintain Wasteways	S/F	184,700.41	83,475.50	45.20%	101,224.91
Mendota Pool	S/F 05	131,184.53	111,976.54	85.36%	19,207.99
Columbia Mowery Meters	leters USBR 06		c	0.00%	Ĩ
Operate & Maintain JPP	S/F	2,138,753.16	2,213,572.26	103.50%	(74,819.10)
Intertie Maintenance		185,076.62		42.70%	106,044.67
Volta Wells Pumping		131,342.73 B		62.03%	49,869.79
Operate & Maintain O'Neill	0'Neill S/F 19	1,387,734.23	1,417,621.44	102.15%	(29,887.21)
Maintain Tracy Fish Facility	Facility USBR 30	274,492.32	122,283.14	44.55%	152,209.18
Maintain Fish Release Site	se Site USBR 32	5,708.76	157.88		
Operate & Maintain Tracy USBR	Tracy USBR USBR 33	4,262.94	40,739,82		(3
Operate & Maintain San Luis Drain	San Luis Drain S/F 41	72,392.02	89,066.06	123.03% 2	
Maintain Delta Cross Channel	s Channel USBR 44	70,555.02	17,754.06	25.16%	52,800.96
WAPA	USBR 45	1,789.75	Ē	0.00%	1,789.75
Warehousing	52	137,636.71	141,565.55	102.85%	(3,928.84)
Tracy Field Office Expense	pense 54	536,810.91	314,406.06	58.57%	222,404.85
Direct Administrative/General Expense	eral Expense	898,223.47	949,676.17	105.73%	(51,452.70)
Indirect Administrat	Indirect Administrative/General Expense 57	272,548.30	86,400.90	31.70%	186,147.40
Indirect O & M LBAO Admin) Admin. 58	1,406,896.25	1,305,605.91	92.80%	101,290.34
	TOTAL	12 033 533 07	\$10.847.302.48	90.14%	1,186,230,59
7 7 7	Total from Self-Funding - page 2 Total from USBR - page 3 Total from Special Projects - page 4 Totals	11,540,119 493,414 12,033,533	10,602,433 210,244 34,626 10,847,302	91.87% 42.61%	937,686 283,170 (34,626) 1,186,231
		YTD %	100.00%		
	14	A	Does NOT include DWR Wheeling		
		8	Includes \$112,000 Volta Wells Project Monitoring	Monitoring	

NOTES 1. Generators and fuel for building 15 outage; reimbursable by USBR 2. Chemical Weed Control

Page 1 of 6

Budget March 1, 2016 thro	6 throug	Actual Compo h February 28, 2017	to Actual Comparison Summary ugh February 28, 2017 (preliminary updated 4/28/17)	(Y 4/28/17)	
		FY Budget 3/1/16 - 2/28/17	Actual To Date 3/1/16 - 2/28/17	% of Budget	Budget Amount Remaining
Operate & Maintain DMC	02	4,193,424.94	\$3,792,496.31	90.44%	400,928.63
Operate & Maintain Wasteways	04	184,700.41	\$83,475.50	45.20%	101,224.91
Mendota Pool	05	131,184.53	\$111,976.54	85.36%	19,207.99
Operate & Maintain TPP	11	2,138,753.16	\$2,213,572.26	103.50%	(74,819.10)
Intertie Maintenance	12	185,076.62	\$79,031.95	42.70%	106,044.67
Volta Wells Pumping	13	131,342.73	\$81,472.94	62.03%	49,869.79
Operate & Maintain O'Neill	19	1,387,734.23	\$1,417,621.44	102.15%	(29,887.21)
Operate & Maintain San Luis Drain	41	72,392.02	\$89,066.06	123.03%	(16,674.04)
Total Direct O & M		8,424,608.64	7,868,713.00	93.40%	555,895.64
Warehousing	52	131.855.28	138,330,37	104.91%	(6,475.09)
Tracy Field Office Expense	54	514,262.16	307,220.96	59.74%	207,041.20
Direct Administrative/General Expense	56	860,493.58	927,973.29	107.84%	(67,479.71)
Indirect Administrative/General Expense	57	261,099.90	84,426.38	32.33%	176,673.52
Indirect O & M LBAO Admin.	58	1,347,799.54	1,275,768.99	94.66%	72,030.55
Total Indirect Allocated to O & M		3,115,510.46	2,733,719.99	87.75%	381,790.47
Total SLDMWA 0&M		11,540,119.10	10,602,432.99	91.87%	937,686.11
			L_ T_		I

12_DMC_B is A_BOD updated 4-27FY17pretiminary xisx Feb FY17 Self Fund

Fage 2 of 6

	FY Budget 3/1/16 - 2/28/17	Actual To Date 3/1/16 - 2/28/17	% of Budget	Budget Amount Remaining
Columbia Mowery Meters 06		\$0,00	0.00%	
2	274,492,32	\$122,283,14	44.55%	152,209.18
	5,708.76	\$157.88	2.77%	5,550.88
USBR	4,262.94	\$40,739.82	955.67%	(36,476.88)
	70,555.02	\$17,754.06	25.16%	52,800.96
	1,789.75	\$0.00	0.00%	1,789.75
Total Direct USBR Facilities	356,808.79	\$180,934.89	50.71%	175,873.90
Warehousing 52	5.781.43	1.483.07	25.65%	4,298.36
ffice Exnense	22.548.75	3,293.78	14.61%	19,254,97
eral Expense	37,729.89	9,949.01	26.37%	27,780.88
1 13	11,448.40	905.15	7.91%	10,543.25
Indirect 0 & M LBAO Admin. 58	59,096.71	13,677.80	23.14%	45,418,91
Total Indirect Allocated USBR Facilities	136,605.18	29,308.82	21.46%	107,296.36
TOTAL USBR FACILITIES	493,413.97	210,243.71	42.61%	283,170.26

San Luis & Delta-Mendota Water Authority **USBR Service Agreement portion of DMC** Budget to Actual Comparison Summary

41 PART R IN ROTH Invitation 4.27/EV17 continuous visite Faib FV17 USBR

Page 3 of 6

rity ojects	4/28/17)				
ta-mendota water Authority st Allocated to Special Projec	(preliminary updated	Allocated To Date 3/1/16 - 2/28/17	1,752.12 3,891.31 11,753.87 1,069.36	34,625.78	34,625.78
San Luis & Deita-Mendota water Autnority DMC Indirect Cost Allocated to Special Projects	March 1, 2016 through February 28, 2017 (preliminary updated 4/28/17)		Special Projects allocated Indirect allocated Indirect allocated to Special Projects 52 Warehousing 52 Tracy Field Office Expense 54 Direct Administrative/General Expense 56 Indirect Administrative/General Expense 57	Indirect O & M LBAO Admin. 58 Total Indirect Allocated to SPECIAL PROJECTS	TOTAL INDIRECT ALLOCATED TO SPECIAL PROJECTS

13

Paee 4 of 6

March 1, 2016 through February 28, 2017 (preliminary updated 4/28/17) San Luis & Delta-Mendota Water Authority Budget to Actual Comparison Summary CIP / EO&M / PAT Grants

(00.068/9) 44,744.92) (78,593.80) (36,673.00) (16,034.71) (1,893.19) (17,622.69) (00.006,72) (47,839.66) (11,075.15)20,926.89 21,527.52 163,032.08) 2,628.80 15,490.04 57,981.27 15,786.32 201,212.84 14,256.31 8,578.79 109,414.52 2,639.84 25,592.94 17,719.27 35,998.60 6,915.10 97,429.66 104,344.75 Budget Amount Remaining sagon ev. es: rs. 95.07% 100.00% 16.37% 53.31% 112.29% Budget 92.74% 63.29% 86.73% 170.00% 79.82% 23.93% 64.95% 53.17% 85.99% 85.63% 44.22% 70.06% 1.05% 77.65% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% % of 0.00% 0.00% 20,287.95 61,280.56 5,575.26 \$0.00 \$65,818.73 \$275,072.48 \$56,045.96 \$0.00 \$44,744.92 \$78,593.80 \$36,673.00 \$1,893.19 \$17,622.69 \$11,075.15 \$27,213.68 \$39,399.04 \$16,280.00 \$15,726.30 1,699,752.51 9,134.92 84,247.94 \$6,890.00 \$16,034.71 \$27,900.00 \$128,473.11 \$437,209.70 \$395,922.37 \$1,163.68 180,526.62 1,880,279.14 3/1/16 - 2/28/17 Actual To Date 76,770.60 23,294.53 120,246.54 149,400.00 240,611.88 110,578.20 18,366.14 11,763.72 45,880.89 123,800.00 296,600.00 43,000.00 389,370.04 232,890.29 30,536.31 64,624.75 1,699,777.61 277,956.28 1,977,733.89 3/1/16 - 2/28/17 FY Budget 57 55 **A6 A8** 81 **D2** B AS 32 8 A1 8 A3 44 **A**7 0 딦 C B **2** 8 E 4 58 **Fotal Indirect Allocated to CIP/E0&M/PAT** Fotal CIP / EO&M / PAT Replace Computer/Network Comm Equipment **O&M Road Maintenace Program Phase 7 of 10** Indirect Administrative/General Expense Upper DMC SCADA System Improvement DMC Turnout Flow Measurement Phase 1 Total Direct CIP/EO&M/PAT **Direct Administrative/General Expense ONP-Communication Line Replacement DMC-Radial Gate Repainting Check 20 Canal Embankment Erosion Project** Rehabilitate Pump Assemblies #2 **TPP-Replace Cooling WaterLines** JPP-Trashrack Replacement 1of2 Flow Measurement-Mendota Poo Fault Study & Equipment Rating Heavy Equipment Relpacement **Capital Improvements Projects Rehabilitate Penstock Interior ONP-Siphon System Upgrades** JPP-Replace Unit 1 Impeller Indirect O & M LBAO Admin **Tracy Field Office Expense** Facilities Infrastructure WECC Testing by USBR Vehicle Replacement Unit Rewind Phase 1 Participatory Grants Warehousing

NOTES 1. Funded by \$280,000 refund from Santa Clara Valley Water District per BOD action dated 2/9/17

Breek Life E

Actual To Date Actual To Date Wo of Budget Budget Memaining 77.61 3/1/16 - 2/28/17 Budget 2 Remaining 77.61 \$1/16 - 2/28/17 Budget 2 6,890.00 0.00% 6,9 6,990.00 \$1,692,882.51 90.44% 90.44% 6,9 101,2 6,890.00 3,792,496.31 90.44% 83,475.50 90.44% 6,9 83,455.50 83,475.51 81,472.94 101,2 5,5 102,2 86,62 A 2,213,572.26 82,36% 100,0 100,0 75,53 B 1,417,641 41,55% 192,2 20,49,8 82,75 B 81,472.94 102,15% 152,2 247,9 82,75 150,704,47 102,15% 102,3% 247,9 247,9 82,75% 1,417,54,06 21,37% 25,6% 137,2 247,9 80,75 1,50,704,47 102,15% 102,15% 247,9 247,9 80,184 1	FY Buddert S/1/16 - 2/28/17 Actual To Date 6,890.00 Buddert 6,890.00 Buddert 6,800.00 Buddert 6,800.00 Buddert 6,800.00 Buddert 6,800.00 Buddert 6,800.00 Buddert 6,800.00 Buddert 6,800.00 Buddert 6,800.00 Buddert 7,1757.22 Buddert 7,1757.22 Buddert 7,1754.00 Buddert 7,7550.00 Buddert 7,7550.00 Buddert 7,7550.00 Buddert 7,7550.00 Buddert 7,7550.00 Buddert 7,7550.00 Buddert 7,7550.00 Buddert 7,7550.00 Buddert 7,7550.00 Buddert 7,7590.00 Buddert 7,	Site Actual To Date Wordget Actual To Date 3/1/16 - 2/28/17 3/1/16 - 2/28/17 3/1/16 - 2/28/17 Buddget Actual To Date ECP 25 1,699,77.61 3/1/16 - 2/28/17 3/1/16 - 2/28/17 Buddget Actual To 000% F01 32 5/1 02 1,939,4294 3/1/16 - 2/28/17 Buddget Actual To 000% F1 02 9/1 02 1,139,423 1,11,96.54 90,056 4,133,75.56 S/F 03 5/7 03 1,11,96.54 3,132,72.56 1,03.06% 1,11 S/F 13 13,1,144,53 1,11,196.54 81,472.94 3,134,72.94 1,13,96.54 S/F 13 13,1,124,53 13,347.72 81,472.94 1,13,96.54 1,13,34.72 S/F 13 13,347.73 81,472.94 1,23,96% 1,12 1,13,96.54 S/F 14 2,336,45 1,33,772.86 1,03.0% 1,12 1,13,96.54 1,13 S/F 13 1,33,772.86 1,13,72,94 2,13,572.96 1,12 2,19% 1,12 S/F 14 1,23,232.14 1,	DMC WITH CIP / E O & M Budget to Actual Comparison Summary March 1. 2016 through February 28. 2017 (preliminary updated 4/28/17)	n ary 17 (preliminary	/ updated 4/28/17)				
CIP 25 br M326 br M32755 br M327555 br M327555 br M327555 br M3275555 br M3275555 br M3275555 br M32755556 br M327555555756 br M32755556 br M32755556 br M32755556 br M32755556 br M32755556 br M3275556 br M327556 br M	CIP 25 1,699,77,61 \$1,652,862.51 90.09% 6.5 PAT 45 91,903 91,603 1,699,77,61 \$1,632,862.51 90.09% 6.9 PAT 45 91,70,41 83,475.50 9.00% 91,10 101,1 91,603 91,103 91,103,51 90.00% 91,10 101,2 91,603 91,11 2138,751 83,4753 91,00% 101,2 91,11 2138,753 83,4753 103,50% 100,0% 101,2 91,11 2138,723 81,4753 113,347,734 91,00% 100,0% 91,1337,23 81,4753 113,347,734 91,00% 122,233,3% 122,233,3% 91,1337,24 91,013,555,33 1,347,734 40,759% 2779% 132,336% 91,013,555,34 1,337,24 91,013,555,34 40,759% 273,336% 273,336% 91,013,555,46 1,37,273 81,44 1,7754,164 40,759% 123,336% 91,013,555,46 133,723 93,496,00 100,00% 124,	CIP 25 by 13 1,699,77,61 by 13 6,890.00 cm 45 6,890.00 cm 45 6,890.00 cm 45 PNT 5/F 02 9,795.6 1,113,752.3 0,00% cm 45 0,00% cm 45 0,00% cm 45 S/F 02 111,956.53.1 1,913,75.3 0,00% cm 45 0,00% cm 45 1,113,76.53 S/F 111,956.53.1 1,313,57.2.54 1,113,76.53 1,313,57.2.64 1,113,76.54 S/F 131,34.2.73 1,313,57.2.54 1,313,57.2.64 1,113,96.54 1,113,96.54 S/F 131,34.2.73 1,313,57.2.54 1,313,57.2.64 1,113,96.54 1,113,96.54 S/F 131,34.2.73 1,313,57.2.54 1,313,57.2.64 1,113,96.54 1,113,96.54 S/F 131,34.2.73 1,31,56.2.16 1,31,56.2.16 1,217,76.44 1,217,96 1,127,266 S/F 131,37.2.23 1,217,66.1.96 1,217,96 1,217,96 1,122,366 1,123,366 1,123,366 1,123,366 1,123,366 1,123,366 1,123,366 1,123,366 1,123,366 1,123,366 1,123,366 1,123,366			FY Budget 3/1/16 - 2/28/17	Actual To Date 3/1/16 - 2/28/17	% of Budget		Int
E08.M 26 1,699,777,61 \$1,692,495.31 99,59% 6.9 5/F 0.2 4,193,424.4 3,792,496.31 90,44% 101,2 5/F 0.3 131,184.53 111,1976.54 90,59% 400,9 5/F 0.3 131,184.53 111,1976.54 90,49% 400,9 5/F 131,184.53 111,1976.54 90,49% 400,9 5/F 13 133,184.53 111,1976.54 90,49% 131,184.53 131,184.53 111,1976.54 90,49% 400,9 5/F 13 133,734.23 8,35% 400,9 400,9 5/F 13 133,734.23 1,477.294 102,15% 192,2 131,484.53 1,375,238 1,477.294 102,15% 123,35% 44,55% 1588.74 1,275,238 1,477.294 123,35% 123,36% 123,35% 16 5,5 44,55% 174,782,144 102,15% 123,34% 152,35% 11 1,775,41% 7,3383,434 1,013,69	ECOM/26 PAT 45 PAT 45 PAT 45 PAT 45 PAT 45 1,699,777.61 13,104.53 \$1,699,777.61 13,104.53 \$1,699,775.64 13,104.53 \$9,5996 83,475.64 \$0,00% 400 S/F 03 S/F 13 9,193,423.44 13,104.53 3,792,496.31 13,104.53 90,4976 4009 S/F 13 S/F 13 133,475.64 133,507.65 8,3475.56 13,203.95 4009 S/F 13 133,507.65 8,4772.36 103.50% 4009 S/F 13 133,507.65 8,472.34 103.50% 49.5 S/F 13 133,507.65 8,472.34 102.15% 49.5 USBR 33 1,373,508 133,507.65 8,073.68 9,056.66 S/F 13 133,507.65 1,417,821.44 102.15% 123.03% USBR 33 1,372,398 153.07% 2,77% 2,77% USBR 45 1,373,288 133,469.400 2,77% 2,79% USBR 45 1,011,266.36 1,000,47 100.05% 1,37 USBR 45 1,577,142.79 1,010,56,57 100.06% 1,37 MORE 0,551,64 1,010,56,57 100.00%	ECOM/26 PAT 45 S/F 04 S/F 12 S/F 13 S/F 13	Capital Improvement Projects	CIP 25		6,890.00	0.00%	(6,8	(00.06
PAT 45 S/F 02 S/F 03 S/F 04 S/F 12 S/F 12 S/F 13 S/F 14 S/F 14	Part 45 S/F 02 S/F 03 S/F 04 S/F 04 S/F 04 S/F 04 S/F 04 S/F 12 S/F 04 S/F 12 S/F 12	PAT 45 S/F 02 S/F 02 S/F 03 S/F 04 S/F 04 S/F 04 S/F 04 S/F 04 S/F 04 S/F 04 S/F 04 S/F 12 S/F 12 S/F 12 S/F 13 S/F 14 S/F 13 S/F 14 S/F 13 S/F 13 S/F 14 S/F 13 S/F 14 S/F 13 S/F 14 S/F 10 S/F 14 S/F 14	Extra Ordinary O&M	E0&M 26	1,699,777.61	\$1,692,862.51	99.59%	6,9	15.10
S/F 0.02 4,193,424,94 3,722,496,31 90.44% 400.9 S/F 0.0 111,965,54 93,475,50 83,367,53 93,357,54 93,366,54 101,2 S/F 131,144,43 111,165,54 0.00% 101,2 101,2 S/F 131,344,35 131,342,34 2,133,772,36 40,59 101,2 S/F 131,342,73 8 1,41,501,44 102,39% 40,9 S/F 131,342,73 8 1,41,501,44 102,13% 49,8 USBR 43 1,387,342 1,21,231,34 41,53% 152,09% 160,9 USBR 44 10,387,33 7,323,98 10,309,7 2,77% 55,6% 152,33% USBR 44 7,555,02 112,754,06 17,754,06 10,00 1,77 Stense 55 19,409,403 100,96,73 10,00,87 131,09% 131,09% Stense 55 19,709,403 10,0096,73 10,009,56,73 1,137,29% 1,137,29% Stense 57	S/F 0.01 3/32,496.53 90.44% 400.9 S/F 0.01 131,196.54 101,25 101,25 101,25 S/F 131,196.54 131,196.54 101,25 101,25 101,25 S/F 131,196.54 131,196.54 101,25 101,25 101,25 S/F 131,342.731 11,37,543 11,37,543 101,25 190,49 S/F 131,342.731 11,31,542.44 102,159 102,159 106,49 S/F 19 1331,342.731 11,31,232.34 11,21,283.14 44,559 106,49 USBR 32 1,337,342.33 1,347.244 102,159 152,29 152,23 USBR 43 1,259.282.14 1,27,283.14 44,559 152,23 USBR 43 1,259.282.14 1,21,283.14 1,23.039 152,23 USBR 45 1,774,06 0,000 1,23.039 152,239 USBR 45 1,774,06 0,000 1,23.039 152,239 USBR 45 1,774,06 0,000 1,33,	S/F 02 4,133,424.94 3,732,496.31 90,44% 57,20% 51	Participatory Grants	PAT 45	80		0.00%		e.
S/F 0.4 134,700.41 18,3475.50 45,20% 101,2 0.00% 5/F 13 131,184.53 111,976.54 0.00% 192,00 0.5 5/F 13 131,184.53 131,184.53 192,00 192,00 0.5 5/F 13 133,73.25 111,976.54 103,50% 100,0 5/F 13 131,342.73 5 2,213,572.25 102,50% 100,0 5/F 13 131,342.73 5 2,031,95 10,00% 10,00 5/F 13 1,387,343 1,387,342 131,342.75 6 10,00% 0.0588.33 1,387,343 1,387,343 1,27,746.06 122,138% 152,2 0.0588.45 1,7766.06 17,766.06 17,776.06 125,16% 123,2 0.0588.45 1,7789,25 134,640.06 17,779% 123,09% 12,13 0.0588.45 1,7780,044 100,1986.73 100,08% 17,16 132,109% 0.0588.56 1,796,06 <	S/F 0.4 113,136.35 645.20% 645.20% 610,12 0.00% 5/F 131,134.35 111,976.54 83,475.50 45,20% 192,20 0.5 5/F 131,134.35 5 2,213,572.26 103,50% 10,00% 5/F 131,342.33 5,713,6 2,213,572.26 103,50% 10,00% 5/F 131,342.33 5,708,52 81,472.94 10,0155% 106,0 5/F 131,342.32 1,3387,342 1,347.34 10,00% 10,00% 0.00881.33 1,3887,342 1,387,342 1,327,00% 10,00% 10,00% 0.00881.43 1,3387,342 1,327,00% 10,774,00% 10,00% 15,77% 0.00881.43 1,789,73 1,339,34 4,739% 15,273% 15,203% 15,20% 15,273% 0.00876 55 1,77% 100,587% 10,00% 1,17 1,77,81,16 7,3938 4,739% 10,09% 1,17 1,789,15 585,640% 1,738% 1,12	S/F 64 184,70041 184,70041 184,70041 183,775530 155,20% 155,20% 155,20% 100,00% <t< td=""><td>Operate & Maintain DMC</td><td>S/F 02</td><td>4,193,424.94</td><td>3,792,496.31</td><td>90.44%</td><td>400,5</td><td>28.63</td></t<>	Operate & Maintain DMC	S/F 02	4,193,424.94	3,792,496.31	90.44%	400,5	28.63
S/F 05 131,164,53 111,90,654 85.36% 192 USRR 06 S/F 13 S/F 13 S/F 13 S/F $12,133,522.6$ $103,50\%$ $19,2$ S/F 13 S/F 13 $33,33,33$ $42,23,32,33,43,23$ $133,50\%$ $105,0\%$ $106,0\%$ $106,0\%$ $106,0\%$ $106,0\%$ $106,0\%$ $106,0\%$ $106,0\%$ $106,0\%$ $105,25\%$ $105,0\%$ $106,0\%$ $105,25\%$ $105,0\%$ $105,25\%$ $105,0\%$ $152,233,14$ $44,55\%$ $105,25\%$ $152,233,14$ $14,75,9\%$ $152,23,0\%$ $152,23,0\%$ $112,27,23\%$ $112,27,23\%$ $152,23,0\%$ $112,22,23,14$ $44,55\%$ $152,25,0\%$ $112,22,23,14$ $44,55\%$ $152,25,0\%$ $152,25,0\%$ $112,22,23,14$ $44,55\%$ $152,23,14,0\%$ $152,23,05,0\%$ $115,27,96\%$ $115,22,23,14,0\%$ $10,0,0\%$ $115,22,23,14,0\%$ $10,0,0\%$ $115,22,23,05,0\%$ $113,22,25\%$ $113,22,25\%$ $113,0,0\%$ $113,0\%$ $112,22,23,03,0\%$ $112,22,23,03,0\%$ <td< td=""><td>Ist os 131,184.53 111,976.54 65.36% 19.2 USER 06 131,387,734.33 131,375.36 103.50% 17.33 SF 11 2,138,733.16 7,372.35 1,335,056.2 A 706.0 106.0 SF 13 131,373.16 2,138,733.16 2,213,772.26 103.50% 406.0 100.05% 406.0 100.05% 406.0 100.05% 100.05% 102.15% 406.0 102.15% 40.139 406.0 406.0</td><td>System 131,184.55 131,184.55 131,184.55 133,785.54 85,39% 85,39% 85,39% 85,39% 85,39% 85,39% 85,39% 85,39% 85,39% 85,39% 85,39% 85,33% 85,31,35,31 85,33,33% 85,31,34,32,33% 85,31,34,32,33% 85,31,34,32,33% 85,33,34,32,33% 85,33,34,32,33% 85,33,34,32,33% 85,33,34,32,33% 85,33,34,32,33% 85,33,34,32,33% 85,33,34% 86,33,34,32,33% 86,33,34% 86,33,34% 86,33,34% 86,33,34% 86,33,34% 86,33,34% 86,33,34% 86,33,34% 86,33,34% 86,34,30% 86,36,30% 86,36,30% 86,36,30% 86,36,30% 86,36,30% 86,36,30% 86,36,30% 86,36,30% 86,36,30% 86,36,30% 86,30,36% 86,30,36% <t< td=""><td>Operate & Maintain Wasteways</td><td>S/F 04</td><td>184,700.41</td><td>83,475.50</td><td>45.20%</td><td>101,2</td><td>24.91</td></t<></td></td<>	Ist os 131,184.53 111,976.54 65.36% 19.2 USER 06 131,387,734.33 131,375.36 103.50% 17.33 SF 11 2,138,733.16 7,372.35 1,335,056.2 A 706.0 106.0 SF 13 131,373.16 2,138,733.16 2,213,772.26 103.50% 406.0 100.05% 406.0 100.05% 406.0 100.05% 100.05% 102.15% 406.0 102.15% 40.139 406.0 406.0	System 131,184.55 131,184.55 131,184.55 133,785.54 85,39% 85,39% 85,39% 85,39% 85,39% 85,39% 85,39% 85,39% 85,39% 85,39% 85,39% 85,33% 85,31,35,31 85,33,33% 85,31,34,32,33% 85,31,34,32,33% 85,31,34,32,33% 85,33,34,32,33% 85,33,34,32,33% 85,33,34,32,33% 85,33,34,32,33% 85,33,34,32,33% 85,33,34,32,33% 85,33,34% 86,33,34,32,33% 86,33,34% 86,33,34% 86,33,34% 86,33,34% 86,33,34% 86,33,34% 86,33,34% 86,33,34% 86,33,34% 86,34,30% 86,36,30% 86,36,30% 86,36,30% 86,36,30% 86,36,30% 86,36,30% 86,36,30% 86,36,30% 86,36,30% 86,36,30% 86,30,36% 86,30,36% <t< td=""><td>Operate & Maintain Wasteways</td><td>S/F 04</td><td>184,700.41</td><td>83,475.50</td><td>45.20%</td><td>101,2</td><td>24.91</td></t<>	Operate & Maintain Wasteways	S/F 04	184,700.41	83,475.50	45.20%	101,2	24.91
USBR 06 2,138,752.16 0.00% 7,13 S/F 13 131,32.25 1,31,32.0% 0.00% 7,13 S/F 13 131,32.25 1,31,52.0% 0.00% 7,13 S/F 13 131,32.25 1,31,52.0% 0.00% 7,13 S/F 13 131,32.73 B 7,131,52.14 0.00% 7,13 S/F 13 1,31,32.73 B 1,31,52.14 0.00% 0.00% 7,18 S/F 13 1,31,32.73 B 1,31,52.14 1,22,281 0.00% 106,0 USBR 33 1,38,733 1,37,561.6% 1,27,392.02 131,353.0% 132,30% 132,30% USBR 45 1,789.75 1,7754.06 123,03% 2,74% 2,137,5 Sig 0,01.04 334,694.07 1,7754.06 137,2 137,2 Sig 0,01.04 34,694.07 1,7754.06 1,7756 2,74% 2,74% Sig 0,01.04 31,03% 31,09% 31,09% 31,09% 31,09% 31,09% Sig 0,01.04 1,37,2	USBR 06 S/F 11 S/F 12 U.38/73.16 183,076.62 2,133,73.16 183,076.62 2,133,73.16 133,732.05 0.000% 133,732.05 0.105% 42,70% 0.000% 42,70% 0.106,0 S/F 13 S/F 13 133,732.15 133,732.16 133,572.65 106,0 49,8 S/F 13 USBR 30 2,74,92.23 1,387,733.14 1,21,789 42,70% 5,705 USBR 33 2,74,92.25 1,20,739.62 133,03% 1,22,333.44 1,21,789 23,52,53 1n S/F 41 70,555.02 11,774,06 22,16% 1,27 36,55% 37,33,33 36,54,00 1,30,37% 15,27 36,55% 15,27 36,55% 37,35 36,55% 37,35 36,55% 37,35 36,55% 37,35 36,5% 36,5% 37,35 36,5% 36,5% 37,35 36,5% 37,35 36,5% 37,35 36,5% 36,5% 36,5% 36,5% 36,5% 36,5% 36,5% 36,5% 36,5% 36,5% 36,5% 36,5% 36,5% 36,5% 36,5% 36,5% 36,5% <	USBR 06 U.58R 06 U.58R 05 U.58R 05 U.58R 30 U.5350% U.53733 U.53733 U.53733 U.53733 U.53733 U.53733 U.5350% U.5350% U.5350% U.5350% U.53733 U.53733 U.53333 U.5350% U.53733 U.53333 U.5350% U.53733 U.53733 U.53333 U.000% U.533333 U.000% U.53333 U.523333 U.133333 U.01036 U.533333 U.01036 U.533333 U.000% U.533333 U.000% U.533333 U.01036 U.53333 U.01036 <thu.01036< th=""> U.01036 U.01036</thu.01036<>	Mendota Pool	S/F 05	131,184.53	111,976.54	85.36%	19,2	66.70
S/F 11 2,138,735,15 2,213,572,26 103,50% 103,50% 103,50% 106,0 S/F 13 133,74,23 1 1,337,74,23 1 1,337,74,23 103,50% 106,0 0 S/F 13 133,74,23 1 1,337,74,23 1 1,337,74,23 1 1,357,83 1 102,15% 40,60 0 06,0 0	SyF 11 2,13,753.16 2,233,722.26 103,50% 7(3,6) SyF 13 87,734.23 133,753.16 7,70% 103,15% 103,15% 106,0 SyF 13 133,734.23 133,734.23 133,734.23 133,734.23 133,734.23 102,15% 106,0	S/F 11 2,133,753.16 2,2135,72.26 103.50% 103.50% S/F 12 131,742.73 131,742.94 102.15% 102.15% S/F 13 131,742.94 62.03% 62.03% 102.15% 102.15% S/F 13 133,734.23 112,153.14 102.15% 102.15% 102.15% S/F 13 327,786 62.03% 50.060 123.03% 277% 102.15% 1 USBR 33 1 1755.60 112,725.02 11417,621.44 102.15% 1 277% 1 277% 1 277% 1 277% 1 277% 1 277% 1 277% 1 277% 1 277% 1 277% 1 277% 1 277% 1 277% 1 2 27% 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Columbia Mowery Meters	USBR 06	× .		0.00%		3
S/F 12 115,006.62 A 74,17,09 106,0 S/F 13 31,342.73 B 81,431.95 62,0396 99,8 S/F 13 1,387,342.34 125,134 102,15% 49,559 43,559 49,6 S/F 13 1,387,342.34 1,37,38 93,066.06 137,398 5567% 152,2 S/F 41 72,392.02 14,9,754.06 123,03% 156,75% 152,2 USBR 45 1,736,406 12,73,03% 156,70% 156,70% 156,70% 157,44% USBR 45 1,736,406 127,359.82 93,066.06 25,56% 17,72 S 54 90,066.06 12,77,94.06 100,096 17,7 S 53 149,04.07 57,44% 57,44% 137,2 S 582,601.80 1,320,966.16 12,309% 1,33 1,33 S 560 1,010,956.16 1,309% 1,33 1,33 S 561.80 1,320,986.16	S/F 12 1155,06.62 A 91,71.95 42,70% 9060 S/F 13 31,342.73 B 81,473.62.144 102,15% 90,60 S/F 1387,733 B 1,387,733 B 1,377,88 90,80 USBR 32 0.578.13 1.387,733 B 1,47,521.44 102,15% 90,55 USBR 43 0.578.43 72,392.02 17,39.75 90,566.06 123,03% 2,7% 55 USBR 44 7,395.75 17,397.54 0,739.86 90,566.06 17,354.06 123,03% 2,7% 16,66 USBR 44 7,395.75 17,397.64 123,03% 2,7% 16,66 133,59% 16,66 133,59% 136,59% 136,56% 137,2 136,56% 137,2 136,56% 137,2 137,2 137,2 136,56% 137,2 137,2 131,2 137,2 137,2 1336,56% 137,2 137,2 131,2 137,2 131,2 137,2 131,2 131,2 133,2 131,2	S/F 12 s/F 13 s/F 14 s/F 13 s/F 14 s/F 14	Operate & Maintain JPP	S/F 11	- 1		103.50%	(74,8	19.10)
S/F 13 131,342,73 B 8,472,94 62.03% 49.8 S/F 19 1,387,734.23 1,417,531.44 62.03% 49.8 USBR 30 5,708.76 1,417,531.44 44.55% 1,22,281 1,22,281 152,55% 1,23,736 49.8 USBR 30 5,708.76 5,708.76 1,739,533 1,217,54,16 1,227,581 1,227,566 1,23,336 1,257,56 1,27,75 1,257,56 1,277,56 1,277,56 1,277,56 1,277,56 1,277,56 1,277,56 1,277,56 1,277,56 1,277,56 1,277,56 1,277,56 1,277,56 1,277,56 1,277,56 1,277,56 1,272,56 1,272,56 1,272,56 1,272,56 1,272,56 1,2727,58 1,272,56 1,	S/F 13 131,342,73 B 81,472.94 62,03% 49,8 0.57 0.588.32 7,34.32 1,317,54.13 1,317,54.14 102.15% 152,8 0.588.33 5,708.76 5,708.76 4,252.34 1,27,39.82 152,58 152,58 0.588.43 0.576.02 6,063.06 17,754.06 12,754.06 25,16% 152,50% 153,50%	S/F 13 13/342.73 B 14/37.214 62.03% 5 s/F 19 738,734.23 1,13/321.44 102.15% 1 USBR 32 2,788.76 5,708.76 5,708.76 5,708.76 2,77% 2,77% usbr 33 2,378.24 1,22,283.14 102.15% 1 4,557% 2 usbr 33 7,355.02 123,037% 2,57% 2 2 2 in 55 4,557% 1,27,551.66 2 1 2 2 sin 058.445 1,789.75 19,010,556.73 100.05% 2 100.05% sin 0596 1010,556.73 1010,556.73 103.69% 103.69% 103.69% sin 1,2727,581.62 1,338,583.84 1,010,556.73 103.69% 112.28% row<	Intertie Maintenance	S/F 12			42.70%	106,0	44.67
S/F 19 1,337,334,23 1,417,621,44 102,15% 152,2 1058R 33 27,492,32 7,492,32 2,77% 1 152,2 1058R 33 25,768,6 123,03% 2 152,2 55,5 5,5 5,5 5,5 5,5 5,5 5,5 5,76% 152,2 152,3 152,4 152,2 152,3 152,3 152,3 152,3 152,3 152,3 152,3 152,3 161,3 161,3 <t< td=""><td>Syl 19 1,417,51.144 102.15% 1527 USBR 33 2,74,92.32 12,739,82 95,57% 12,127,8 USBR 33 2,74,92.32 157,39,82 95,57% 152,23 USBR 33 2,513,23 4,455% 152,23 152,23 USBR 33 7,2332,02 157,39,82 95,060.06 152,13 152,23 USBR 44 70,555,02 11,49,400.43 152,144 152,13 152,23 USBR 43 1,79,555,02 11,49,400.43 152,7406 152,36 152,36 State 55 55,004.47 1,79,556,73 100,87% 52,8 16,65 Stense 5 1,49,400.43 1,30,956,73 100,87% 52,8 17,33 Stense 5 1,30,956,73 1,00,87% 10,19% 1,13 137,2 Stense 5 1,527,142,79 1,309,553,34 1,019% 1,13 1,37,2 OTAL 1,527,142,79 1,527,142,79 1,399,553,34 1,019% 1,27,23,583 1,019%</td><td>S/F 19 1,387,74,73 1,417,621,44 102.15% 4 4 4 55 7 12 <th12< th=""> 12 12 12<</th12<></td><td>Volta Wells Pumping</td><td>S/F 13</td><td>-</td><td></td><td>62.03%</td><td>49,8</td><td>66.79</td></t<>	Syl 19 1,417,51.144 102.15% 1527 USBR 33 2,74,92.32 12,739,82 95,57% 12,127,8 USBR 33 2,74,92.32 157,39,82 95,57% 152,23 USBR 33 2,513,23 4,455% 152,23 152,23 USBR 33 7,2332,02 157,39,82 95,060.06 152,13 152,23 USBR 44 70,555,02 11,49,400.43 152,144 152,13 152,23 USBR 43 1,79,555,02 11,49,400.43 152,7406 152,36 152,36 State 55 55,004.47 1,79,556,73 100,87% 52,8 16,65 Stense 5 1,49,400.43 1,30,956,73 100,87% 52,8 17,33 Stense 5 1,30,956,73 1,00,87% 10,19% 1,13 137,2 Stense 5 1,527,142,79 1,309,553,34 1,019% 1,13 1,37,2 OTAL 1,527,142,79 1,527,142,79 1,399,553,34 1,019% 1,27,23,583 1,019%	S/F 19 1,387,74,73 1,417,621,44 102.15% 4 4 4 55 7 12 <th12< th=""> 12 12 12<</th12<>	Volta Wells Pumping	S/F 13	-		62.03%	49,8	66.79
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	USBR 30 27/34/492.32 122/283.14 44.55% 152/2 in S/F 41 72,392.02 5,708.76 157.88 955.67% 5,55 5,55 5,5	USBR 30 224,422.32 112,233.14 44.55% 1 ubst 31 0.578.73 4.72.32 2.77% 1 1 ubst 31 0.578.73 4.755.02 9.9,06.06 123.03% 2 2 ain s/r 41 72,392.02 9.9,06.06 123.03% 2 2 2 153.03% 2 2 2 153.03% 2 2 123.03% 2 2 133.03% 2 2 133.03% 2 2 133.03% 2 2 133.03% 2 2 133.03% 2 1 2 1 133.03% 2 1 2 1 1 1 1 1 1 1 1 1 1 1 1 2 1 2 1 2 1 2 1 2 1 2 1 1 2 1 2 1 2 1 2 1 2 2 2 2	Operate & Maintain O'Neill	S/F 19	1,387,734.23	1,417,621.44	102.15%	(29,8	87.21)
User User <thu< th=""> User User Us</thu<>	USBR 32 5/708.76 15/78 2.7/7% 1 in S/F 41 7,358.25 955.67% 1 (36,4) in S/F 41 7,358.25 955.67% 1 (36,4) USBR 45 1,7739.82 133.03% 2 (15,4)% 1 (36,4) USBR 45 1,774.06 0.00% 10,0086 1 (1,3) 52 52,600.47 534,694.07 57,494.07 1 (1,3) 532,691 53 545,600.47 10,010,565.73 31.09% (1,3) 582,691 1,527,142.79 1,010,565.73 31.09% 10,3 59% Fxpense 53 1,539,853.34 1,30,565.73 31.09% 137,2 157,142.79 1,539,853.34 1,309% 51.04% 1,33 137,2 166.5 1,527,142.79 1,309,853.34 1,309% 137,2 137,2 167.5 14,011,266.96 1,2,727,581.62 90.84% 1,2,283,685 137,2 <td< td=""><td>USBR 32 in USBR 32 USBR 33 27,330.8 USBR 33 2,5.57% USBR 33 2,5.57% USBR 33 2,5.57% USBR 33 2,5.57% USBR 33 2,5.55% USBR 33 2,5.16% USSB 32 2,5.16% USSB 32 2,2.16% USSB 3</td><td>Maintain Tracy Fish Facility</td><td>USBR 30</td><td>274,492.32</td><td>122,283.14</td><td>44.55%</td><td>152,2</td><td>09.18</td></td<>	USBR 32 in USBR 32 USBR 33 27,330.8 USBR 33 2,5.57% USBR 33 2,5.57% USBR 33 2,5.57% USBR 33 2,5.57% USBR 33 2,5.55% USBR 33 2,5.16% USSB 32 2,5.16% USSB 32 2,2.16% USSB 3	Maintain Tracy Fish Facility	USBR 30	274,492.32	122,283.14	44.55%	152,2	09.18
USBR 33 bin 4,262.94 USBR 45 bin 4,239.82 bin 4,0,739.82 pin 955.67% pin 1 <th1< th=""> 1<td>USBR 33 4,262.94 (36,4) 955.67% (36,4) 40,733.82 (35,6) 955.67% (36,6) 40,733.82 (36,6) 955.67% (36,6) 40,733.82 (36,6) 955.67% (36,6) 40,733.82 (36,6) 10,00% (36,6) 10,10 10,00% 10,10</td><td>In USBR 33 USBR 45 4,262.94 (1,789.75 955.67% (1,789.75 1 USBR 45 0.0066.06 17.734.06 72,332.02 955.67% (1,789.75 1 USBR 45 1,789.75 1,789.75 1,789.75 17.734.06 123.03% (1,789.45 2 VENE 55 56 95.66.06 0.00% (1,013,694.00 10.037% (1,013,694.00 10.037% (1,013,694.00 10.037% (1,013,694.00 10.037% (1,013,694.00 10.036% (1,013,694.00 10.037% (1,013,694.00 10.036% (1,013,694.00 10.036% (1,013,694.00 10.036% (1,036% (1,013,694.00 10.036% (1,036% (1,038,935.84 10.036% (1,038,935.84 10.036% (1,036% (1,038,935.84 10.036% (1,038,935.84 10.036% (1,036% (1,038,935.84 1,028% (1,026% (1,038,935.84 1,028% (1,026% (1,038,935.84 1,028% (1,026% (1,038,935.84 1,028% (1,026% (1,038,935.84 1,028% (1,026% (1,038,935.84 1,028% (1,026% (1,038,935.84 1,028% (1,026</td><td>Maintain Fish Release Site</td><td>USBR 32</td><td>5,708.76</td><td>157.88</td><td>2.77%</td><td></td><td>50.88</td></th1<>	USBR 33 4,262.94 (36,4) 955.67% (36,4) 40,733.82 (35,6) 955.67% (36,6) 40,733.82 (36,6) 955.67% (36,6) 40,733.82 (36,6) 955.67% (36,6) 40,733.82 (36,6) 10,00% (36,6) 10,10 10,00% 10,10	In USBR 33 USBR 45 4,262.94 (1,789.75 955.67% (1,789.75 1 USBR 45 0.0066.06 17.734.06 72,332.02 955.67% (1,789.75 1 USBR 45 1,789.75 1,789.75 1,789.75 17.734.06 123.03% (1,789.45 2 VENE 55 56 95.66.06 0.00% (1,013,694.00 10.037% (1,013,694.00 10.037% (1,013,694.00 10.037% (1,013,694.00 10.037% (1,013,694.00 10.036% (1,013,694.00 10.037% (1,013,694.00 10.036% (1,013,694.00 10.036% (1,013,694.00 10.036% (1,036% (1,013,694.00 10.036% (1,036% (1,038,935.84 10.036% (1,038,935.84 10.036% (1,036% (1,038,935.84 10.036% (1,038,935.84 10.036% (1,036% (1,038,935.84 1,028% (1,026% (1,038,935.84 1,028% (1,026% (1,038,935.84 1,028% (1,026% (1,038,935.84 1,028% (1,026% (1,038,935.84 1,028% (1,026% (1,038,935.84 1,028% (1,026% (1,038,935.84 1,028% (1,026	Maintain Fish Release Site	USBR 32	5,708.76	157.88	2.77%		50.88
$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	ain S/F 41 72,332.02 89,066.06 123.03% 2 (16,6) USBR 44 0.0555:02 149,400.375 157,54.06 0.00% 52,6 17,754.06 123,03% 17,7 USBR 44 1,7,554.06 0.00% 0.00% 0.00% 17,7 Stat 54 91,010,956.73 131,09% 101,3% 11,3 Stat 55 1,527,142.79 1,010,956.73 100.87% 247,9 Stat 55 1,527,142.79 1,010,956.73 100.87% 247,9 Incore 53 1,527,142.79 1,30,956.73 103.66% 1,37,2 Incore 1,527,142.79 1,230,855.84 91.01% 1,37,2 1,37,2 Incore 1,527,142.79 1,2,309,855.84 91.01% 1,37,2 1,37,2 Incore 1,4,011,266.96 1,2,727,581.62 90.84% 1,233,685 1,37,2 Incore 1,37,2 1,37,27,581.62 1,2,727,581.62 90.84% 1,2,283,685 Incore <	ain S/F 41 72,392.02 89,066.06 123.03% 2 1 USBR 43 17,754.06 17,754.06 17,754.06 123.03% 2 1 USBR 43 17,755.02 149,400.47 170,03.47 100.08% 2 1 S2 582,691.80 534,694.00 57,44% 57,44% 2 1 S10,970.47 534,694.00 57,44% 100.956.73 100.87% 2 1 S2 582,691.80 234,694.00 57,44% 100.956.73 100.87% 2 1 Koense 58 1,527,142.79 1,309,853.38 10.10,956.73 10.10% 1 1 TOTAL 14,011,266.96 1,309,853.38 1,389,853.38 91.01% 1 1 For ener 2 1,527,142.79 1,389,853.38 1,389,853.38 91.01% 1 1 For ener 2 1,527,142.79 1,399,853.38 1,309% 1,309% 1 1 For ener 2 1,4,011,276 1,2727,5	Operate & Maintain Tracy USBR	USBR 33	4,262.94	40,739.82	955.67%	-	76.88)
USBR 44 70,555.02 17,754.06 25.16% 57.46% 57.4 USBR 45 1,9400.43 1,7,754.06 0.00% 1,7 52 199,400.43 150,700.47 150,700.47 17,17 54 934,694.00 1,010,956.73 130,9% 1,17 55 91,976.15 1,010,956.73 31,09% 1,17,247 55 1,527,142.79 1,010,956.73 31,09% 1,37,2 57 1,527,142.79 1,389,853.84 91,01% 1,37,2 1,527,142.79 1,528,853.84 91,01% 1,37,2 1,527,142.79 1,389,853.84 91,01% 1,37,2 1,527,142.79 1,2389,853.84 91,01% 1,37,2 1,527,142.79 1,2389,853.84 91,01% 1,37,2 1,527,142.79 1,239,853.84 91,01% 1,37,2 1,527,142.79 1,2,727,581.62 90.84% 1,2723,685 1,4011,266.96 1,2,727,581.62 90.84% 1,233,685 1,502,433 1,502,433 1,502,433 1,523,685 1,507,734 1,502,433 1,503,685 1,523,685 1,507,734 1,502,433 1,503,685 1,523,685 1,507,734 1,502,433 1,523,685 1,523,68	USBR 44 70,555.02 17,754.06 25.16% 52,8 1,789.75 1,789.75 1,789.75 1,789.75 52 149,400.43 51,69% 1,71 54 56 974,994.07 1,010,956.73 103.69% 1,73 55 974,994.07 1,010,956.73 103.69% 1,37,2 56 974,994.07 1,010,956.73 103.69% 1,37,2 57 1,527,142.79 1,010,956.73 103.69% 1,37,2 58 1,527,142.79 1,389,853.84 91.01% 1,37,2 14,011,266.96 12,727,581.62 90.84% 1,37,2 14,011,266.96 12,727,581.62 90.84% 1,2783,685 133,685 1,580,853.84 91.01% 1,273,685 14,011,266.96 12,727,581.62 90.84% 1,2783,685 137,23 1389,853.84 91.01% 1,283,685 137,24 12,727,581.62 90.84% 1,283,685 137,25 1,389,853.84 91.01% 1,283,685 137,24 1,377,581 90.84% 1,273,685 137,74 1,377,582 90.84% 1,283,685 137,74 1,377,582 91.01% 1,272,582 137,74 1,377,582 </td <td>USBR 44 USBR 45 70,555.02 52,16% 17,754.06 50.00 25,16% 50.00 1 52 139,400.47 150,700.47 100.0% 100.0% 55 54,994.07 334,694.07 57,44% 22 54 57,416 1,010,956.73 334,694.07 200% 11 55 57,494.07 10,010,956.73 31,09% 11 22 57 1,527,142.79 1,309,853.84 91,01% 11 22 58 1,527,142.79 1,389,853.84 91,01% 11 22 58 1,527,142.79 1,389,853.84 91,01% 11 22 59,863.84 1,399,853.84 91,01% 91,01% 12 11,560.196 12,727,581.62 90.84.9% 1,233,6 22 493,44 1,2,727,581.62 90.84.9% 1,233,6 22 493,44 1,372,732 90.84.9% 1,233,6 20,034.9% 1,233,6 11,560.136 1,2,727,581.62 90.84.9% 1,233,6 20,034.9% 1,233,6 20,04.9% 1,977,734 1,977,734 1,000,04 1,232</td> <td>Operate & Maintain San Luis Drain</td> <td>S/F 41</td> <td>72,392.02</td> <td>89,066.06</td> <td>123.03%</td> <td></td> <td>74.04)</td>	USBR 44 USBR 45 70,555.02 52,16% 17,754.06 50.00 25,16% 50.00 1 52 139,400.47 150,700.47 100.0% 100.0% 55 54,994.07 334,694.07 57,44% 22 54 57,416 1,010,956.73 334,694.07 200% 11 55 57,494.07 10,010,956.73 31,09% 11 22 57 1,527,142.79 1,309,853.84 91,01% 11 22 58 1,527,142.79 1,389,853.84 91,01% 11 22 58 1,527,142.79 1,389,853.84 91,01% 11 22 59,863.84 1,399,853.84 91,01% 91,01% 12 11,560.196 12,727,581.62 90.84.9% 1,233,6 22 493,44 1,2,727,581.62 90.84.9% 1,233,6 22 493,44 1,372,732 90.84.9% 1,233,6 20,034.9% 1,233,6 11,560.136 1,2,727,581.62 90.84.9% 1,233,6 20,034.9% 1,233,6 20,04.9% 1,977,734 1,977,734 1,000,04 1,232	Operate & Maintain San Luis Drain	S/F 41	72,392.02	89,066.06	123.03%		74.04)
USBR 45 $1,789.75$ 50.00 60.00% 1.7 52 149,400.43 150,700.47 150,700.47 10,87% 11,35 54 974,994.07 334,694.00 57,44% 103.69% 137,2 55 295,842.83 91,976.16 91.01% 137,2 247,9 58 1,527,142.79 1,010,956.73 91.01% 137,2 203,8 58 1,527,142.79 1,389,853.84 91.01% 137,2 203,6 150,142 1,389,853.84 91.01% 1,2727,142.79 137,2 203,6 203,6 203,6 14,011,266.96 12,727,581.62 90.84% 1,233,685 137,2 203,6 203,6 203,6 137,2 138,0 1,389,853.84 90.84% 1,237,2 203,6 </td <td>USBR 45 1,789.75 \$0.00 0.00% 1.7 52 582,691.80 150,700.47 100.87% 17,3 55 582,691.80 334,694.00 100.87% 247,9 55 57,44% 1,00.87% 247,9 247,9 55 57,44% 1,00.87% 247,9 247,9 55 57 1,02,95.673 31.09% 247,9 55 57,44% 1,03,55.673 31.09% 235,9 58 1,527,142.79 1,339,853.84 91.01% 137,2 14,011,266.96 12,727,581.62 90.84% 1,2723,685 2038 11,590,119 11,507.9 10.00% 1,223,685 137,2 11,507.9 1,527,581.62 90.84% 1,283,685 137,2 11,507.9 1,577,582 1,507% 1,272/582 1,37,2 1,272/582 1,272/582 1,272/582 1,272/582 1 1,272/582 1 1,272/582 1 1,001,267 1,00.00% 1,00.00% 1,272/582</td> <td>USBR 45 1,789.75 \$0.00 0.00% 0.00% 0.00% 2 52 582,691.80 532,694.07 150,700.47 57.44% 5 2 55 55 334,694.00 57.44% 100.87% 5 2 55 57 19,976.16 1,010,956.73 31.09% 1 2 56 295,842.83 91,976.16 1,010,956.73 31.09% 2 2 58 1,527,142.79 1,389,853.84 91.01% 1,101% 1 2 14,011,266.96 1,389,853.84 91.01% 91.01% 1 2 14,011,266.96 12,727,581.62 90.84% 1,233,6 2 2 14,011,266.96 12,727,581.62 90.84% 1,223,6 1,233,6 1,233,6 1 2 14,011,266.96 12,727,581.62 90.84% 90.84% 1,233,6 1 2 1,9,01,16 1,9,01 1,2,727,582 90.84% 95.0% 1 1,237,582 95.0%</td> <td>Maintain Delta Cross Channel</td> <td>USBR 44</td> <td>70,555.02</td> <td>17,754.06</td> <td>25.16%</td> <td>22,8</td> <td>96.00</td>	USBR 45 1,789.75 \$0.00 0.00% 1.7 52 582,691.80 150,700.47 100.87% 17,3 55 582,691.80 334,694.00 100.87% 247,9 55 57,44% 1,00.87% 247,9 247,9 55 57,44% 1,00.87% 247,9 247,9 55 57 1,02,95.673 31.09% 247,9 55 57,44% 1,03,55.673 31.09% 235,9 58 1,527,142.79 1,339,853.84 91.01% 137,2 14,011,266.96 12,727,581.62 90.84% 1,2723,685 2038 11,590,119 11,507.9 10.00% 1,223,685 137,2 11,507.9 1,527,581.62 90.84% 1,283,685 137,2 11,507.9 1,577,582 1,507% 1,272/582 1,37,2 1,272/582 1,272/582 1,272/582 1,272/582 1 1,272/582 1 1,272/582 1 1,001,267 1,00.00% 1,00.00% 1,272/582	USBR 45 1,789.75 \$0.00 0.00% 0.00% 0.00% 2 52 582,691.80 532,694.07 150,700.47 57.44% 5 2 55 55 334,694.00 57.44% 100.87% 5 2 55 57 19,976.16 1,010,956.73 31.09% 1 2 56 295,842.83 91,976.16 1,010,956.73 31.09% 2 2 58 1,527,142.79 1,389,853.84 91.01% 1,101% 1 2 14,011,266.96 1,389,853.84 91.01% 91.01% 1 2 14,011,266.96 12,727,581.62 90.84% 1,233,6 2 2 14,011,266.96 12,727,581.62 90.84% 1,223,6 1,233,6 1,233,6 1 2 14,011,266.96 12,727,581.62 90.84% 90.84% 1,233,6 1 2 1,9,01,16 1,9,01 1,2,727,582 90.84% 95.0% 1 1,237,582 95.0%	Maintain Delta Cross Channel	USBR 44	70,555.02	17,754.06	25.16%	22,8	96.00
$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	52 149,400.43 150,700.47 150,700.47 100.8% 247.9 55 582,691.80 334,694.00 57,44% 57,44% 247.9 57 97,994.07 91,976.16 310.9% 137.2 203,8 58 1,527,142.79 1,527,142.79 1,339,853.84 91.01% 137,2 58 1,527,142.79 1,339,853.84 91.01% 1,723 137,2 58 1,527,142.79 1,339,853.84 91.01% 137,2 58 1,4011,266.96 1,2,727,581.62 90.849% 1,723,685 137,2 1,527,581.62 90.849% 1,723,685 137,2 91.01% 1,577,33 $1,2,727,581.62$ 90.849% 1,723,685 91.01% $1,577,343$ $2,02,43$ $2,02,43$ $2,02,43$ $1,97,734$ $1,92,734$ $2,02,43$ $2,02,44$ $2,02,44$ $1,97,734$ $1,02,243$ $2,02,44$ $2,02,43$ $2,02,44$ $1,97,734$ $1,92,734$ $2,02,44$ $2,02,44$ $2,07,44$ $1,97,734$ $1,92,02,344$ $2,02,44$ $2,02,4$	52 149,400.43 150,700.47 150,700.47 100.8% 234,694.00 57,44% 225,842.83 233,4,694.00 57,44% 225,842.83 233,4,694.00 233,4,694.00 225,842.83 233,4,694.00 225,842.83 233,694.00 225,842.83 233,694.00 225,842.83 233,694.00 <th< td=""><td>WAPA</td><td>USBR 45</td><td>1,789.75</td><td>\$0.00</td><td>0.00%</td><td>1,7</td><td>89.75</td></th<>	WAPA	USBR 45	1,789.75	\$0.00	0.00%	1,7	89.75
54 582,691.80 334,694.00 57,44% 247,9 55 974,994.07 1,010,956.73 103.69% 31.09% 135,9 58 1,527,142.79 1,010,956.73 91.01% 137,2 58 1,527,142.79 1,389,853.84 91.01% 137,2 131,256.96 12,727,581.62 90.84% 1,283,685 14,011,266.96 12,727,581.62 90.84% 1,283,685 137,2 1560.48 12,727,581.62 90.84% 1,283,685 137,24 138,853.84 91.01% 1,283,685 1,37,2 137,24 138,853.84 91.01% 1,272,581.62 1,272,583 137,24 138,0224 1,2,275,581.62 90.84% 1,283,685 137,24 1,389,853.84 91.01% 1,2,23,584 91.01% 137,24 1,389,853.84 91.01% 1,223,584 90.84% 137,23 1,389,853.84 91.01% 1,223,584 90.84% 137,73 1,389,853.84 91.01% 1,227,582 90.84% 137,73 1,380,279 91.01% 91.01% 91.01% 137,73 1,380,279 91.01% 95.04% 1,2727,582 14,011,26 1,386,279 90.84% <td< td=""><td>54 582,691.80 334,694.00 57.44% 247,9 55 974,994.07 1,010,956.73 10.03,69% 35.44% 58 974,994.07 91,010,956.73 10.03,69% 203,69% 58 1,527,142.79 1,389,853.84 91.01% 137,2 58 1,527,142.79 1,389,853.84 91.01% 137,2 58 1,527,142.79 1,389,853.84 91.01% 137,2 58 1,380,853.84 91.01% 137,2 58 1,380,853.84 91.01% 137,2 58 1,380,853.84 91.01% 137,2 50.84% 1,2,727,581.62 90.84% 1,283,685 1,901,267 1,2,727,582 90.84% 1,283,685 1,901,267 1,800,279 91.01% 1,283,685 1,901,267 1,800,279 91.01% 1,283,685 1,901,267 1,800,279 91.01% 95.07% 1,901,267 1,277,582 95.07% 1 7,000% 1,277,582 1,277,582 1</td><td>54 582,691.80 334,694.00 57,44% 57 974,994.07 1,010,955.73 103.69% 58 974,994.07 1,010,955.73 103.69% 58 1,527,142.79 1,910,955.73 103.69% 58 1,527,142.79 1,389,853.84 91.01% 14,011,266.96 12,727,581.62 90.84% 1,283, 14,011,266.96 12,727,581.62 90.84% 1,283, 133,149 10.602.43 10.602.43 1,283, 193,141 10.602.43 1,202.44 1,283, 193,141 10.602.43 1,2727,581.62 90.84% 191,012% 1,2727,582 91.01% 1,283, 191,077 1,202.79 91.01% 1,283, 91,012% 1,2,727,582 91.01% 1,283, 91,012% 1,2,727,582 91.01,567 91.01,567 91,012% 1,200.00% 1,2,727,582 91.01,567 91,012% 1,00.00% 1,2,727,582 91.01,567 91,012% 1,00.00% 1,2,727,582 91.01,567</td><td>Warehousing</td><td>52</td><td>149,400.43</td><td>150,700.47</td><td>100.87%</td><td>(1)</td><td>00.04)</td></td<>	54 582,691.80 334,694.00 57.44% 247,9 55 974,994.07 1,010,956.73 10.03,69% 35.44% 58 974,994.07 91,010,956.73 10.03,69% 203,69% 58 1,527,142.79 1,389,853.84 91.01% 137,2 58 1,527,142.79 1,389,853.84 91.01% 137,2 58 1,527,142.79 1,389,853.84 91.01% 137,2 58 1,380,853.84 91.01% 137,2 58 1,380,853.84 91.01% 137,2 58 1,380,853.84 91.01% 137,2 50.84% 1,2,727,581.62 90.84% 1,283,685 1,901,267 1,2,727,582 90.84% 1,283,685 1,901,267 1,800,279 91.01% 1,283,685 1,901,267 1,800,279 91.01% 1,283,685 1,901,267 1,800,279 91.01% 95.07% 1,901,267 1,277,582 95.07% 1 7,000% 1,277,582 1,277,582 1	54 582,691.80 334,694.00 57,44% 57 974,994.07 1,010,955.73 103.69% 58 974,994.07 1,010,955.73 103.69% 58 1,527,142.79 1,910,955.73 103.69% 58 1,527,142.79 1,389,853.84 91.01% 14,011,266.96 12,727,581.62 90.84% 1,283, 14,011,266.96 12,727,581.62 90.84% 1,283, 133,149 10.602.43 10.602.43 1,283, 193,141 10.602.43 1,202.44 1,283, 193,141 10.602.43 1,2727,581.62 90.84% 191,012% 1,2727,582 91.01% 1,283, 191,077 1,202.79 91.01% 1,283, 91,012% 1,2,727,582 91.01% 1,283, 91,012% 1,2,727,582 91.01,567 91.01,567 91,012% 1,200.00% 1,2,727,582 91.01,567 91,012% 1,00.00% 1,2,727,582 91.01,567 91,012% 1,00.00% 1,2,727,582 91.01,567	Warehousing	52	149,400.43	150,700.47	100.87%	(1)	00.04)
56 974,994.07 1,010,956.73 103.69% (35,9 57 1,527,142.79 1,389,853.84 91.01% 137,2 58 1,527,142.79 1,389,853.84 91.01% 137,2 14,011,266.96 12,727,581.62 90.84% 1,283,685 137,2 1389,853.84 91.01% 1,37,2 14,011,266.96 12,727,581.62 90.84% 1,283,685 137,2 1389,853.84 91.01% 1,283,685 14,011,266.96 12,727,581.62 90.84% 1,283,685 137,2 1389,853.84 91.01% 1,283,685 14,011,266.96 12,727,581 90.84% 1,283,685 1,901,267 1,802.79 90.84% 1,283,685 1,901,267 1,802.79 9.650% 1,272,582 YD % 100.00% 1,272,582 1	56 974,994.07 1,010,956.73 103.69% (35,9 57 1,527,142.79 1,389,853.84 91.01% 137,2 58 1,527,142.79 1,389,853.84 91.01% 137,2 14,011,266.96 12,727,581.62 90.84% 1,283,685 137,2 1560.19 12,727,581.62 90.84% 1,283,685 137,2 1560.19 12,727,581.62 90.84% 1,283,685 137,2 1560.19 10.602.43 91.01% 1,283,685 137,2 10.602.43 91.01% 1,283,685 91.01% 137,23 100.00% 12,727,581 90.84% 1,283,685 14,011,26 1,977,581 1,680,279 91.01% 1,283,685 19,0126 1,977,581 1,680,279 95.0% 1,227,583 14,011,56 1,900.00% 1,277,583 95.0% 1	56 974,994.07 1,010,956.73 103.69% 57 1,527,142.79 1,389,853.84 91,976.16 31.09% 58 1,527,142.79 1,389,853.84 91.01% 1,283,0 14,011,266.96 12,727,581.62 90.84% 1,283,0 19,011,266.96 12,727,581.62 90.84% 1,283,0 19,011,266.96 12,727,581.62 90.84% 1,283,0 19,011,266.96 12,727,581.62 90.84% 1,283,0 19,012,67 1,380,29 95.07% 1,283,0 19,012,67 100.000/ 12,727,582 95.07% 1,283,0	Tracy Field Office Expense	54	582,691.80	334,694.00	57.44%	247,9	97.80
57 295,842.83 91,976.16 31.09% 203,8 58 1,527,142.79 1,389,853.84 91.01% 137,2 14,011,266.96 12,727,581.62 90.84% 1,283,685 137,2 14,011,266.96 12,727,581.62 90.84% 1,283,685 137,2 14,011,266.96 12,727,581.62 90.84% 1,283,685 137,2 15,011% 1,2727,581.62 90.84% 1,283,685 137,2 193,414 10.602.433 91.01% 1,283,685 193,414 1,800.279 90.84% 95.0% 1,283,685 190,0 1,01,267 1,277,582 95.0% 1	57 295,842.83 91,976.16 31.09% 203,8 58 1,527,142.79 1,389,853.84 91.01% 137,2 14,011,266.96 12,727,581.62 90.84% 1,283,685 14,011,266.96 12,727,581.62 90.84% 1,283,685 153,114 12,727,581.62 90.84% 1,283,685 1540,119 12,727,581.62 90.84% 1,283,685 11540,119 12,727,581 90.84% 1,283,685 11540,119 112,727,582 95.07% 1,283,685 14,011,267 12,727,582 95.07% 1,2727,582 710 100.00% 1,2727,582 1,2727,582 1,2727,582	57 295,842.83 1,527,142.79 91,976.16 31.09% 91.01% 58 1,527,142.79 1,389,853.84 91.01% 14,011,266.96 12,727,581.62 90.84% 1,283, 130,01,266.96 12,727,581.62 90.84% 1,283, 14,011,266.96 12,727,581.62 90.84% 1,283, 14,011,266.96 12,727,581.62 90.84% 1,283, 15,073 1,507,93 1,507,93 1,283, 1,901,267 1,802,79 95.07% 95.07% 1,901,267 100.00% 12,727,982 95.07% 1,901,267 100.00% 12,727,982 95.07%	Direct Administrative/General Expense	56	974,994.07	1,010,956.73	103.69%	(32,5	62.66)
58 1,527,142.79 1,389,853.84 91.01% 137,2 TOTAL 14,011,266.96 12,727,581.62 90.84% 137,2 Funding - add 2 14,011,266.96 12,727,581.62 90.84% 1,283,685 Funding - add 2 14,011,266.96 12,727,581.62 90.84% 1,283,685 Funding - add 2 193,414 10,011,266.96 12,727,581.62 90.84% 1,283,685 Funding - add 2 1,977,34 10,202 10,004 1,2727,582 91.01% 1,377,582 1 Total Total 100.00% 100.00% 100.00% 1 1 1	S8 1,527,142.79 1,389,853.84 91.01% 137,2 TOTAL 14,011,266.96 1,389,853.84 91.01% 137,2 Fundine - pace 2 14,011,266.96 12,727,581.62 90.84% 13,283,685 Fundine - pace 2 14,011,266.96 12,727,581.62 90.84% 1,283,685 R- bace 3 11,540,119 12,727,581.62 90.84% 1,283,685 R- bace 3 11,540,119 12,727,581 90.84% 1,283,685 R- bace 3 1,977,34 1,02,279 91.07% 95.0% 95.0% Totas 14,011,267 1,000.00% 12,727,582 95.0% 1	S8 1,527,142.79 1,389,853.84 91.01% TOTAL 14,011,266.96 12,727,581.62 90.84% 1,283, Fundina - ace 2 14,011,266.96 12,727,581.62 90.84% 1,283, Fundina - ace 2 14,011,266.96 12,727,581.62 90.84% 1,283, Fundina - ace 2 14,011,266.96 12,727,581.62 90.84% 1,283, R- ace 3 19,011,266 12,727,581 10,234 91.01% 1,283, R- ace 3 19,011,267 19,012,67 10,234 91.662 90.84% 91.678 R- ace 3 1,300,243 1,300,243 91.677 90.84% 91.683,0 91.01% R- ace 3 1,300,243 1,300,243 91.60 90.84% 91.283,0 R- ace 3 1,300,243 1,300,243 91.62 90.84% 91.01% R- ace 4 1,900,05% 10.000% 100.00% 91.000% 91.000%	Indirect Administrative/General Expense	57	295,842.83	91,976.16	31.09%	203,8	66.67
14,011,266.96 12,727,581.62 90.84% 1,283,685 11,540,119 11,540,119 11,540,119 13,727,581.62 90.84% 1,283,685 13,724 91,07% 95,07% 95,07% 1,272,582 1,280,279 14,011,267 10,000% 12,727,582 1,277,582 1,2	14,011,266.96 12,727,581.62 90.84% 1,283,685 11,540,119 11,540,119 11,540,119 11,540,119 11,540,119 11,540,119 11,540,119 11,540,119 12,727,581,62 90.84% 13,011,267 14,011,267 13,012,67 14,011,267 12,727,582 12,727,582 12,727,582 12,727,582 12,727,582 12,727,582 12,727,582 12,727,582 12,727,582 12,727,582	14,011,266.96 12,727,581.62 90.84% 14,011,266.96 12,727,581.62 90.84% 1,540,119 10,562,433 91.84% 1,977,734 10,562,433 95.07% 1,911,267 1,2727,582 95.07% 1,011,267 1,2727,582 95.07% 1,011,267 1,2727,582 95.07% 1,000,000 1,2,727,582 95.07%	Indirect O & M LBAO Admin.	58	1,527,142.79	1,389,853.84	91.01%	137,2	88.95
11.540.119 11.540.119 11.540.119 11.540.119 10.602.433 10.602.799 10.602.799 10.7076 10.7076 10.7076 10.70758 10.7076 10.70758 10.7076 10.7076 10.70758 10.7076 10.7076 10.7076 10.7076 10.7076 10.7076 10.7076 10.7076 10.7076 10.7076 10.7076 10.7076 10.0000 10.7076 10.0000 10.7076 10.7026 10.0000 10.7026 10.	11.540.119 10.602.433 91.87% 11.540.119 10.602.433 91.87% 13.01267 1.0622.433 91.87% 14,011,267 1.880.279 95.07% 14,011,267 12,727,582 95.07% 14,011,267 12,727,582 95.07% 14,011,267 12,727,582 95.07%	11.540.119 10.602.433 12.77.734 10.602.433 1.977.734 1.880.279 1.977.734 1.880.279 1.900.000/0 12.727.582 A Does NOT Include DWR Wheeling B Includes \$112,000 Volta Wells Project Monttorling	TOTAL		14,011,266.96	12,727,581.62	90.84%	1,283,685	.34
11.540.119 10.602.433 91.674 493.414 210.244 47.614 1.977.734 1.880.279 95.07% 1.4,011,267 12,727,582 95.07%	11,540,119 10,602,433 91,0% 493,414 210,244 42,61% 1,977,734 1,880,279 95,07% 14,011,267 12,727,582 1 700 % 100,00% 100,00%	11.540.119 10.602.433 493.414 210.244 1.977.734 1.800.279 1.4,011,267 1.800.279 710 % 100.00% A Does NOT Include DWR Wheeling B. Includes \$112,000 Volta Wells Project Monitoring							
TD % 100.00% 1267 127.7582 14,011,267 12,727,582 12,727,582 14,011,267 14,011,267 12,727,582 12,727,582 12,727,582 14,011,267 14,011,277 14,011	14,011,267 12,727,582 14,011,267 12,727,582 14,011,267 12,727,582 14,011,267 14,011,267 12,727,582 14,012,009%	1,9/1/267 1.2,727,582 14,011,267 12,727,582 YTD % 100.00% A Does <u>NOT</u> include DWR Wheeling B Includes \$112,000 Volta Wells Project Monitoring	Total from Self-Fundina - page 2 Total from USBR - page 3 Total from Special Projects - page 4		11,540,119 414,693,414	10,602,433 210,244 34,826	%19°25 %19°25		937,686 283.170 (34,626)
14,011,267 12,7252 YTD % 100.00%	14,011,267 12,7252 14,011,267 12,727,582 YTD % 100.00% A Does NOT include DWR Wheeling	14,011,267 YTD %	Tatal from EO&M - page 5		L'//24	C/7/000'T	n. 10.00		
	A	≼ m	Totals		14,011,267	12,727,582			240,575
	1. 200				YTD %	100.00%			

NOTES 1. Generators and fuel for building 15 outage; reimbursable by USBR 2. Chemical Weed Control

Date 6 of 6

SAN LUIS DELTA-MENDOTA WATER AUTHORITY CHECK REGISTER	3/21/16 THROUGH 4/20/17	CENTRAL VALLEY COMMUNITY BANK
--	-------------------------	--------------------------------------

AL1- T1	Ĺ	Amount	Amount	
Check Issued to	Description	of Check	of Deposit	Balance
	(38,504.10)			
	0.00			
	000			
	0.00			
Transfer from Transactional Muni Account	3,664,424,40			
	C7.18C			
Bank Charge Keversed (Correction) Cash on Hand	0.00			
	0.00			
	3,425,731.08			
	0.00			
Transfer Out to Savings Account	0.00			
	0.00			
	0.00			
	0.00			
	0.00			
	0.00			
	0.00			
	128,657.29			
	137,662.98			
	43,992.09			
	207.12			
	(109,749.01)			
		_		

SAN LUIS DELTA-MENDOTA WATER AUTHORITY	CHECK REGISTER	3/21/16 THROUGH 4/20/17	CENTRAL VALLEY COMMUNITY BANK
--	----------------	-------------------------	--------------------------------------

SAN LUIS DELTA-MENDOTA WATER AUTHORITY CHECK DECISTED	3/21/16 THROUGH 4/20/17	CENTRAL VALLEY COMMUNITY BANK
--	-------------------------	--------------------------------------

Check No.	Date	Check Issued to:	Description	Amount of Check	Amount of Deposit	Balance
022789	4/11/2017	Verizon Wireless	3/22/17-4/21/17 Service	447.86		(761,608.56)
022790	4/11/2017	Warden's	Inventory Replenishment	200.69		(761,809.25)
022791	4/11/2017	The West Side Irrigation	Refund WY14 Final Accounting	3,336.21		(765,145.46)
022792	4/11/2017	Westlands Water District	Refund WY14 Final Accounting	1,980,142.46		(2,745,287.92)
022793	4/11/2017	WEX, Inc.	Fuel Charges	847.27		(2,746,135
022794	4/11/2017	James Willyard	Parts & Materials	68.92		(2,746,204.11)
	4/11/2017	Transfer From Transactional Muni Account			984.70	(2,745,219.41)
	4/12/2017	Transfer From Transactional Muni Account			3,849.21	(2,741,370.20)
	4/13/2017	Transfer From Transactional Muni Account			1,991,921.92	(749,448.28)
	4/14/2017	Transfer From Transactional Muni Account			591,889.10	(157,559.18)
	4/14/2017	Mar Service Charge (Analysis Statement)	Service Charge	207.12		(157,766.30)
	4/17/2017	Wire to ICMA Retirement Trust	Contributions 401/401x/457 Plan 3/25/17-4/7/17	63,265.03		(221,031.33)
	4/17/2017	Wire to ICMA Retirement Trust	ICMA-Loan Payoff	84.42		(221,115.75)
	4/17/2017	Transfer From Transactional Muni Account			146,179.81	(74,935.94)
2022795	4/18/2017	A & A Portables. Inc.	Other Services & Expenses	45.90		(74,981.84)
022796	4/18/2017	Airpas USA LLC	Welding Gas & Parts & Materials	812.32		(75,794.16)
1970707	4/18/2017	Alhambra Snarkletts Water	3/17 Bottled Water Service	237.82		(76,031.98)
000008	4/18/2017	Ranta-Carhona Irrigation	Refund WY14 Final Accounting	88.99		(76.120.97)
002000	107/01/4	Chanil Barton	Gamishment	529.85		(76,650,82)
661770	1107/01/4	Durden Smith Inc	Darte & Materials	13671		176 787 53
0087	4/18/2017	Buckles-Smin, Inc.		11.001		101,01
022801	4/18/2017	California State Disbursement Unit	Gamishment	00.44		(0,0,1,0,0/)
022802	4/18/2017	California State Disbursement Unit	Garnishment	60.511		(16,945.36)
022803	4/18/2017	California State Disbursement Unit	Garnishment	102.23		(45.050,17)
022804	4/18/2017	CDM Smith Inc.	7/3/16-3/18/17 Water Transfer	5,140.78		(82,191.37
022805	4/18/2017	COBRA Resources, Inc.	Cobra Workshop & 2017 Updates	177.00		(82,368.37)
022806	4/18/2017	Aaron Cockriel	Travel	350.00		(82,718.37)
022807	4/18/2017	Travis Conrad	Safety Boots	100.00		(82,818.37
022808	4/18/2017	Consolidated Electrical Inc.	Inventory Replenishment	1,170.18		(83,988.55)
022809	4/18/2017	Environmental Science Associates (ESA)	3/1/17-3/31/17 Professional Service	3,792.50		(87,781.05)
022810	4/18/2017	ESRI	Computer Software	1,526.39		(89,307.44)
022811	4/18/2017	Family Farm Alliance	2017 Annual Contribution & FFA Conference	27,000.00		(116,307.44)
022812	4/18/2017	FGL Environmental, Inc.	Other Services	124.00		(116,431.44)
022813	4/18/2017	Firestone Inc/Bridgestone Americas	Tires Veh#8070, Veh#8086 & Veh#8091	1,488.87		(117,920.31)
022814	4/18/2017	Gilton Solid Waste Management, Inc.	Disposal Expense	73.16		(117,993.47)
022815	4/18/2017	Grainger, Inc.	Inventory Replenishment	875.06		(118,868.53)
022816	4/18/2017	Hazard Management Services, Inc.	Outside Services	220.00		(119,088.53)
022.817	4/18/2017	HIXCO	Parts & Materials	176.96		(119,265.49)
022818	4/18/2017	Home Depot Credit Service	Parts & Materials	204.08		(119,469.57)
022819	4/18/2017	Bruce's Tire. Inc.	Tires Veh#8093	667.77		(120, 137.34)
022820	4/18/2017	Les Schwab Tires	Parts & Materials	72.02		(120,209.36)
022821	4/18/2017	Linneman et al	1/17 & 2/17 Professional Services	22,877.50		(143,086.86)
022822	4/18/2017	Marfab, Inc.	Parts & Materials	585.42		(143,672.28)
022823	4/18/2017	Catherine McCalvin	4/17 Travel/Recruiting Expense	69.00		(143, 741.28)
				1.00		

SAN LUIS DELTA-MENDOTA WATER AUTHORITY CHECK REGISTER	3/21/16 THROUGH 4/20/17	CENTRAL VALLEY COMMUNITY BANK
--	-------------------------	--------------------------------------

Check No	Date	Check Issued to:	Description	Amount of Chark	Amount of Denocit	Delence
	4/6/2017	Transfer From Transactional Muni Account	nondinood	OL CIECON	371 34	(721 275 60)
	4/7/2017	Transfer From Transactional Muni Account			101 COC 90C	(99.676'167)
	4/10/2017	Transfer From Transactional Muni Account			12.288.10	(12,745 46)
022747	4/11/2017	AT&T	3/17 Services	60.00		(12,805,46)
022748	4/11/2017	Alhambra Sparkletts Water	3/17 Bottled Water Service	145.66		(12 951 12)
022749	4/11/2017	Board of Equalization	1/1/16-12/31/16 Sales Tax	5,578.00		(18.529.12)
022750	4/11/2017	C.A. Short Co., Inc.	Safety Stamps	10,775.00		(29.304.12)
022751	4/11/2017	CEMEX	Concrete & Paving Material	1,528.66		(30.832.78)
022752	4/11/2017	Costco/HSBC Business Solutions	Inventory Replenishment	323.97		(31,156.75)
022753	4/11/2017	E & M Electric & Machinery, Inc.	Wonderware SW Support & Module Input	7,458.71		(38.615.46)
022754	4/11/2017	Eagle Field Water District	Refund WY14 Final Accounting	630.29		(39,245.75)
022755	4/11/2017	Firestone/Bridgestone Americas	Tires Veh#8030	597.05		(39,842.80)
022756	4/11/2017	Gilton Solid Waste Management, Inc.	Waste Removal	97.08		(39,939.88)
022757	4/11/2017	Grainger, Inc.	Parts & Materials	320.85		(40,260.73)
022758	4/11/2017	Grossmayer & Associates	Microsoft Annual Support Plan	8,790.45		(49,051.18)
022759	4/11/2017	H.T. Harvey & Associates	2/1/17-2/28/17 Bio Monitoring	648.00		(49,699.18)
022760	4/11/2017	HIXCO	Inventory Replenishment	290.35		(49,989.53)
022761	4/11/2017	Industrial Scientific Corp	Outside Services	682.12		(50,671.65)
022762	4/11/2017	Joint Powers Ins. Agency	1/1/17-3/31/17 Workers Comp	77,054.89		(127,726.54)
022763	4/11/2017	Kronick, Moskovitz, et al	2/17 Professional Services	733.20		(128,459.74)
022764	4/11/2017	Littler Mendelson, P.C.	2/17 Legal Services	165.00		(128,624.74)
022765	4/11/2017	Martab, Inc.	Parts & Materials	66.27		(128,691.01)
022766	4/11/2017	McMaster-Carr Supply Co.	Parts & Materials	395.18		(129,086.19)
022767	4/11/2017	Modesto Welding Products, Inc.	Yearly Cylinder Rentals	2,160.00		(131,246.19)
022768	4/11/2017	Napa Auto Parts-Tracy	Parts & Materials	350.24		(131,596.43)
022769	4/11/2017	Napa Auto Parts-Los Banos	Parts & Materials	52.17		(131,648.60)
022770	4/11/2017	O'Reilly Auto Parts	Parts & Materials	230.37		(131, 878, 97)
022771	4/11/2017	Pacific Power Engineers, Inc.	Other Professional Services	24,645.00		(156,523.97)
022772	4/11/2017	Pape Trucks, Inc.	Parts & Materials	16.90		(156,540.87)
022773	4/11/2017	San Luis Water District	Refund WY14 Final Accounting	579,180.83		(735,721.70)
022774	4/11/2017	SaveMart Supermarkets	4/17 WRC Meeting	62.92		(735,784.62)
022775	4/11/2017	SC Industries, Inc.	Small Tools	342.43		(736,127.05)
022776	4/11/2017	Snap On Industrial Tools	Small Tools	885.37		(737,012.42)
022777	4/11/2017	Sorensen's True Value	Parts & Materials	65.99		(737,078.41)
022778	4/11/2017	South Dakota Agricultural Lab	8/16, 11/16 & 12/16 Selenium Sample Chgs	932.50		(738,010.91)
022779	4/11/2017	SC Fuels	Inventory Replenishment	491.84		(738,502.75)
022780	4/11/2017	State Water Contractors	7/1/16-1/31/17 Prof Serv	13,442.60		(751,945.35)
022781	4/11/2017	Stockton Pipe & Supply, Inc.	Parts & Materials	20.46		(751,965.81)
022782	4/11/2017	T.Kaljian Investment	2/17 & 3/17 Disposal/Water (2/21-3/30/17)	227.28		(752,193.09)
022783	4/11/2017	T.H.E. Office City	Desk for New Office & (2) File Cabinets	6,245.20		(758,438.29)
022784	4/11/2017	TelePacific Communications	4/17 Data Lines	2,444.67		(760,882.96)
022785	4/11/2017	Tracy Chevrolet	Parts & Materials	28.07		(760,911.03)
022786	4/11/2017	Tracy Ford	Parts & Materials	125.92		(761,036.95)
022787	4/11/2017	Turlock Irrigation District	2/28/17-3/28/17 Service	96.58		(761, 133.53)

SAN LUIS DELTA-MENDOTA WATER AUTHORITY CHECK REGISTER 3/21/16 THROUGH 4/20/17 CENTRAL VALLEY COMMUNITY BANK

-1.1.1	110			Amount	Amount	ţ
022706	4/4/2017	California State Dishursement I Init	Gamishment	UL CLIECK	01 Deposit	103 548 071
1022707	4/4/2017	California State Disbursement I Init	Garnishment	105.23		(163,654,001)
022708	4/4/2017	Caltronics Business Systems	Office Supplies	252.48		(193,906.68)
022709	4/4/2017	Charleston Drainage District	O & M Above Water Line	15,024.34		(208,931.02)
022710	4/4/2017	Jeannie Collins	3/17 Janitorial Service	3,562.25		(212,493.27)
022711	4/4/2017	Costco/HSBC Business Solutions	Mailings	48.75	5	(212,542.02)
022712	4/4/2017	Discount Ag Parts Manteca	Parts & Materials	1,127.25		(213,669.27)
022713	4/4/2017	DK Enterprises, Inc dba Kings Roofing	Outside Services	6,000.00		(219,669.27)
022714	4/4/2017	Knife River Construction	Concrete & Paving Materials	141.21		(219,810.48)
022715	4/4/2017	E & M Electric & Machinery, Inc.	Simatic Step 7 User License Upgrade	665.65		(220,476.13)
022716	4/4/2017	Fastenal Company	Parts & Materials	28.45		(220,504.58)
022717	4/4/2017	FGL Environmental, Inc.	Other Services	253.00		(220,757.58)
022718	4/4/2017	Grainger, Inc.	Small Tools, Inventory Replenishment & Gauging Tape Refill	5,227.95		(225,985.53)
022719	4/4/2017	HACH Company	Water Treatment Material	208.48		(226,194.01)
022720	4/4/2017	HIXCO	Small Tools	80.141		(226,345.09)
022721	4/4/2017	Home Depot Credit Service	Parts & Materials	94.26		(226,439.35)
022722	4/4/2017	Homewood Suites	Travel	1,120.50		(227,559.85)
022723	4/4/2017	David Larsen	Safety Glasses	100.00		(227,659.85)
022724	4/4/2017	Catherine McCalvin	Science Mgr Kecruiting Expense	4/3.88		(228,133.15)
022725	4/4/2017	McMaster-Carr Supply Co.	Parts & Materials	191.92		(228,325.65)
022726	4/4/2017	Merced County Dept of Ag	Inventory Keplenishment	00.068		(00.012,672)
127.720	4/4/2017	Merced County Sherift		00.67		(00.067,677)
87/770	4/4/2017	MSC Industrial Supply Co., Inc.	Email 1001S	24.002		(10.455,622)
67/770	1107/4/4	Napa Auto Parts-1 racy	Derte & Materiale	1,111,00		(230,000,02)
15720	4/4/2017	Nepa Auto Fatis-Los Dalios New York I ife Insurance	3/17 FE Life Ins Premiums	455.25		(231.290.10)
022732	4/4/2017	O'Reilly Auto Parts	Parts & Materials	166.19		(231,456.29)
022733	4/4/2017	Jacob Oxenrider	Other Services & Expenses	15.49		(231,471.78)
022734	4/4/2017	PG&E	2/17/17-3/22/17 Services	371.34		(231,843.12)
022735	4/4/2017	Ramos Oil Co. Inc.	Petroleum, Oil & Lubricants	4,681.57		(236,524.69)
022736	4/4/2017	Safeguard Business Systems Inc.	Envelopes	248.05		(236,772.74)
022737	4/4/2017	Snap On Industrial Tools	Small Tools	00.525,1		(238,096.50)
022738	4/4/2017	Sorensen's True Value	Parts & Materials	101.101		(00.102,162)
022739	4/4/2017	South Dakota Agricultural Lab	3/1/ Selenium Sample Chgs	05.202.5		(01.020.10)
022740	4/4/2017	State Water Contractors	3/1/10-3/30/10 Service	04.000,0		(00.007,047)
022741	4/4/2017	I. Kaljian Investment		00.007,1		(00.000,202)
022742	4/4/2017	I homson west	2011 Water Court DUCK	10.05		(757 684 89)
022/43	4/4/2017	I racy Lock & Sale Corp.		181 00		(757 865 80)
44/.770	4/4/2017	I KI AIF I ESUNG, INC. Welmert Community/PECSI I C	Jubic Jervices	21.96		(252.887.85)
54/770	1100/0/04	Winderber Inc	Petroleum Oil & Lubricants	1.187.33		(254,075.18)
140	4/4/2017	Transfer From Transactional Muni Account			17,054.29	(237,020.89)
	4/5/2017	Wire to EDD	Payroll Taxes PR 3/11/17-3/24/17 SDI & SWT	13,657.51		(250,678.40)
	4/5/2017	Wire to EDD	Payroli Taxes PR 3/11/17-3/24/17 UI & ETT	75.95		(250,754.35)
	4/5/2017	Wire to IRS	Payroll Taxes for P/R 3/11/17-3/24/17	43,357.49		(294,111.84)

SAN LUIS DELTA-MENDOTA WATER AUTHORITY CHECK REGISTER	3/21/16 THROUGH 4/20/17	CENTRAL VALLEY COMMUNITY BANK
--	-------------------------	--------------------------------------

Check No.	Date	Check Issued to:	Description	Amount of Check	Amount of Deposit	Balance
022671	3/28/2017	Hydraulic Controls, Inc.	Parts & Materials	86.98		(234.891.76)
022672	3/28/2017	KP Public Affairs	1/17 Professional Services	95.20		(234 986 96)
022673	3/28/2017	Kronick, Moskovitz, et al	3/17 Office Space & Parking	2,310.00		(237,296.96)
022674	3/28/2017	Kronick, Moskovitz, et al	1/17 Professional Services	7,878.28		(245,175.24)
022675	3/28/2017	Marfab, Inc.	Parts & Materials	49.39		(245,224.63)
022676	3/28/2017	Merced County Reg. Waste Mgmt Authority	Disposal Expense	71.89		(245,296.52)
022677	3/28/2017	Michael Bell Management Consulting Inc.	Professional Services	7,200.00		(252,496.52)
022678	3/28/2017	Michael L. Johnson LLC	12/25/16-1/24/17 Member Enrollment	705.00		(253,201.52)
022679	3/28/2017	Motion Industries, Inc.	Parts & Materials	67.05		(253,268.57)
022680	3/28/2017	Napa Auto Parts-Tracy	Parts & Materials	43.63		(253, 312.20)
022681	3/28/2017	O'Reilly Auto Parts	Parts & Materials	153.48		(253,465.68)
022682	3/28/2017	PG&E	2/15/17-3/19/17 Services	962,69		(254, 428.37)
022683	3/28/2017	Panoche Drainage District	2/17 O&M San Luis Drain & Grassland	25,526.49		(279,954.86)
022684	3/28/2017	Jagdish A. Patel, MD	Professional Services-TFO	68.00		(280,022.86)
022685	3/28/2017	Principal Financial	4/17 EE Disability Ins.	3,236.67		(283,259.53)
022686	3/28/2017	R.E. & D.E. Des Jardins Ranches	Mitigation Habitat 2016	8,000.00		(291,259.53)
022687	3/28/2017	Jon Rubin	3/20-3/22/17 Mileage	294.25		(291,553.78)
022688	3/28/2017	S.J. Valley Unified Air	Permits & Fees	38.94		(291,592.72)
022689	3/28/2017	Brandon Soares	Training	52.73		(291,645.45)
022690	3/28/2017	Sorensen's True Value	Parts & Materials	118.17		(291,763.62)
022691	3/28/2017	Stockton Pipe & Supply, Inc.	Parts & Materials	89.33		(291,852.95)
022692	3/28/2017	Summers Engineering, Inc.	2/17 Engineering Services	32,954.90		(324,807.85)
022693	3/28/2017	T.H.E. Office City	Office Supplies-LBAO	249.90		(325,057.75)
022694	3/28/2017	TF Tire & Service	Tires Veh #8032 & #8060	806.51		(325,864.26)
022695	3/28/2017	BLR	4/1/17-3/31/18 Fair Labor Handbook	576.91		(326,441.17)
022696	3/28/2017	Warden's	Inventory Replenishment	899.34		(327,340.51)
022697	3/28/2017	Windecker, Inc.	Petroleum, Oil & Lubricants	3,747.45		(331,087.96)
022698	3/28/2017	Yancey Home Center	Parts & Materials	43.05		(331, 131. 01)
	3/28/2017	VOID Check #022242	VOID		4.34	(331,126.67)
	3/28/2017	Transfer From Transactional Muni Account			2,690.21	(328,436.46)
	3/29/2017	Transfer From Transactional Muni Account			60,629.98	(267,806.48)
	3/30/2017	Transfer From Transactional Muni Account			4,041.16	(263,765.32)
	3/31/2017	Transfer From Transactional Muni Account			63,133.83	(200,631.49)
	4/3/2017	Wire to ICMA Retirement Trust	Contributions 401/401X/45 / Plan 3/11/1/-3/24/1/	C/ 600 C		(203,241.24)
	4/3/2017	Wire to ICMA Retirement Trust	ICMA-Loan Payoff	2,093.43		(40.955,502)
	4/3/2017	Wire to ICMA Retirement Trust	ICMA-Retro Wages	419.52		(265,754.01
	4/3/2017	Wire to ICMA Retirement Trust	ICMA-Loan Payoff	84.42		(265,838.43)
	4/3/2017	Transfer From Transactional Muni Account			241,648.18	(24,190.25)
022699	4/4/2017	AT&T	3/17 Services	624.97		(24,815.22)
022700	4/4/2017	AT&T	3/17 Services	600.69		(25,415.91)
022701	4/4/2017	ACWA/JPIA	Medical, Vision, Dental & EAP Premiums	167,386.04		(192,801.95)
022702	4/4/2017	Jarred Amaya	R/B Federal Tax Withholding	4.34		(192, 806.29)
022703	4/4/2017	Asbury Environmental, Inc.	Hazardous Waste Disposal	55.00		(192,861.29)
022704	4/4/2017	Cheryl Bertao	Garnishment	529.85		(193,391.14)

SAN LUIS DELTA-MENDOTA WATER AUTHORITY CHECK REGISTER	3/21/16 THROUGH 4/20/17	CENTRAL VALLEY COMMUNITY BANK
--	-------------------------	--------------------------------------

	Check Issued to:	Description	of Check	Amount of Denosit
F	T.H.E. Office City	Office Supplies-LBAO	560.21	110000010
H	The Little Flower Shop	Other Services & Expenses	129.30	
F	Tracy Delta Disposal Service, Inc.	2/16 20 Yard Roll-Up & 3/17 Disposal Service	2.085.72	
<u> </u>	Tracy Press, Inc.	Ad: Electrician Tracy	435.00	
-	Warden's	Inventory Replenishment & Office Supplies	831.67	
-	West Unified Communications Service, Inc.	2/17 Conference Calls	430.87	
-	Windecker, Inc.	Petroleum, Oil & Lubricants	1,773.56	
Ν	Zoom Imaging Solutions Inc.	2/15/17-3/14/17 Contract Copy Machine LBAO	540.78	
H	Transfer From Transactional Muni Account			8,367.20
≥	Wire to EDD	EDD Comp/Holiday Pay Cash Out SDI & SWT	2,324.67	
\$	Wire to EDD	Payroli Taxes PR 2/25/17-3/10/17 SDI & SWT	13,970.34	
≯	Wire to EDD	Payroll Taxes PR 2/25/17-3/10/17 UI & ETT	82.75	
≩	Wire to IRS	IRS Comp/Holiday Pay Cash Out SDI & SWT	7,027.73	
≯	Wire to IRS	Payroll Taxes for P/R 2/25/17-3/10/17	43,749.24	
\geq	Visa Payments	2/17 Visa Payments	11,754.89	
ф	Bureau of Reclamation	JPP Unit Rewind Serv Agreement C#17-WC-20-5066	60,000.00	
>	VOID	VOID-Checks Jammed	0.00	
	Transfer From Transactional Muni Account			72,721.85
-	Transfer From Transactional Muni Account			16,693.34
-	VOID Check#022135	VOID		576.91
1.1	Transfer From Transactional Muni Account			21,029.57
-	Transfer From Transactional Muni Account			24,104.27
~	A & A Portables, Inc.	Other Services & Expenses	45.90	
~	AT&T	3/15/17-4/14/17 Service	1,071.36	
4	A T & T Mobility	3/10/17-4/9/17 Services	370.00	
~	Alhambra Sparkietts Water	2/17 Bottled Water Service	140.48	
-	Arctic Glacier, Inc.	Other Services & Expenses	151.20	
~	Atlas Copco Compressors, Inc.	Inventory Replenishment	25.98	
_	BLX Group, LLC	Prepare Annual Rebate Report	1,500.00	
	Business & Legal Reports	HR's Holiday Party Guide	219.00	
	California CAD Solutions	Other Services & Expenses	3,090.00	
-	Chevron U.S.A. Inc.	2/17 & 3/17 Fuel Charges	89.33	
	Costco/HSBC Business Solutions	Tablets for Water Meters	757.20	
	Creative Outdoor Environments, Inc.	3/17 Landscaping-Tracy	740.00	
-	Crop Production Service	Inventory Replenishment	16,873.75	
	Edward R. Bacon Company Inc.	Air Release Valves	1,272.40	
	Environmental Science Associates	12/1-2/28/17 Professional Services	115,123.89	
	Fastenal Company	Parts & Materials	9.87	
	Fenenbock Group, Inc.	1/1-1/31/17 & 2/1-2/28/17 Retainer & Media Fees	13,000.00	
	Fresno Bee Corp.	Office & Service Supplies	383.32	
-	Mark Garcia	Safety Boots	100.00	
	Grainger, Inc.	Parts & Materials	413.41	
	Grossmayer & Associates	Payroll Year End Accrue-Remote	375.00	
-	H.T. Harvey & Associates	2/1/17-2/28/17 Bio Monitoring	57.75	
	HIXCO	Parts & Materials	404.61	
T100002				

SAN LUIS DELTA-MENDOTA WATER AUTHORIT	3/21/16 THROUGH 4/20/17
CHECK REGISTER	CENTRAL VALLEY COMMUNITY BANK

>

	6			Amount	Amount	
Check No.	Date	Check Issued to:	Description	of Check	of Deposit	Balance
022594	3/21/2017	AT&T	3/17 Services	74.81		(38,578.91
022595	3/21/2017	AFLAC	3/17 AFLAC Premiums	582.84		(39,161.75)
022596	3/21/2017	Airgas USA LLC	Welding Gas	735.14		(39,896.89)
022597	3/21/2017	Applied Industrial Technologies, Inc.	Inventory Replenishment	212.49		(40,109.38)
022598	3/21/2017	Association of California	ACWA 2017 Spring Conference TB	555.00		(40,664.38)
022599	3/21/2017	Cheryl Bertao	Garnishment	529.85		(41,194.23)
022600	3/21/2017	California State Disbursement Unit	Garnishment	44.30		(41 238 53)
02.2601	3/21/2017	California State Disbursement Unit	Garnishment	113 53		(41 352 06)
022602	3/21/2017	California State Disbursement Unit	Gamishment	105.23		(41 457 79)
022603	3/21/2017	Consolidated Electrical Inc.	Socket Catalogs	173.20		(41 630 49)
022604	3/21/2017	Costco/HSBC Business Solutions	Office & Janitorial Supplies	399.43		(42 079 97)
022605	3/21/2017	County of Stanislaus	Disposal Expense	351.12		(42.381.04)
022606	3/21/2017	E & M Electric & Machinery, Inc.	Module Input & Step 7 Portal	1.020.15		(43 401 19)
022607	3/21/2017	Firestone Inc/Bridgestone Americas	Tire Veh#8107	135.00		(41.15. (21)
022608	3/21/2017	Fresno Ree Com	GSA Legal Notice Central DM	828.80		(44 364 99)
022609	2/07/017	Gilton Solid Waste Management Inc.	Disnosal Exnense	73 16		(44 438 15)
022610	3/21/2017	Global Media	Ad' Electrician Tracy	06 969		(45.135.05)
010220	3/1/2017	Grainder Inc	Small Tools Safety Gear & Inventory Renlenishment	749 89		(47 884 94)
022612	2/1/2017	Home Denot Credit Service	Parts & Materials	194 98		(48 079 97)
022613	210010	Chad Imeson	Fees & Licenses	80.00		(48 159 92)
022614	3/21/2017	Marfab. Inc.	Parts & Materials	261.43		(48.421.35)
022615	3/21/2017	McMaster-Carr Supply Co.	Parts & Materials	428.09		(48,849.44)
022616	3/21/2017	Merced County Sheriff	Garnishment	75.00		(48,924.44)
022617	3/21/2017	Merced Sun-Star	Ad: Electrician Tracy & Bid	830.58		(49,755.02)
022618	3/21/2017	Merced Truck & Trailer Inc.	Parts & Materials	64.51		(49,819.53)
022619	3/21/2017	The Modesto Bee, Inc.	GSA Legal Notice Central DM	165.24		(49,984.77
022620	3/21/2017	Mosaic Associates LLC	3/17 Professional Services	7,708.33		(57,693.10)
022621	3/21/2017	Napa Auto Parts-Tracy	Parts & Materials	311.28		(58,004.38)
022622	3/21/2017	O'Reilly Auto Parts	Parts & Materials	164.82		(58,169.20)
022623	3/21/2017	Occu-Med, Ltd	Professional Services-LBFO	46.00		(58,215.20)
022624	3/21/2017	PG&E	2/1/17-3/1/17 Service	3,942.63		(62,157.83)
022625	3/21/2017	Pacific Power Engineers, Inc.	Other Professional Services	6,890.00		(69,047.83)
022626	3/21/2017	Pacific Valley Coffee	3/17 Chgs	75.80		(69, 123.63)
022627	3/21/2017	Pape Trucks, Inc.	Parts & Materials	259.47		(69,383.10)
022628	3/21/2017	Jason Parreira	Safety Boots	92.12		(69,475.22)
022629	3/21/2017	Jagdish A. Patel, MD	DMV Physical/R. Hernandez & T.Conrad	136.00		(69,611.22)
022630	3/21/2017	Reserve Account	Replenish Postage Machine	1,500.00		(71,111.22)
022631	3/21/2017	Jon Rubin	2/13/17 & 3/1/17- 3/13/17 Mileage	632.91		(71, 744.13)
022632	3/21/2017	A T & T Long Distance	3/17 Long Distance	297.29		(72,041.42)
022633	3/21/2017	Sherwin-Williams	Paint for LBAO	224.74		(72,266.16)
022634	3/21/2017	Brandon Soares	R/B for Class A Driving Class	375.00		(72,641.16)
022635	3/21/2017	South Dakota Agricultural Lab	2/17 & 3/17 Selenium Sample Chgs	2.918.00		(75.559.16)
		,				



MEMO

то:	Jason Peltier, Executive Director
FROM:	Tona Mederios, Director of Finance
SUBJECT:	April 2017 BOD Meeting - April 20, 2017 Finance Report - DHCCP
DATE:	May 4, 2017

Included:

- 2. Period Ending 4/20/17 Receivable Activity Report DHCCP Only.
- 3. Period Ending 4/20/17 Cash Activity Report: *Notes, Bonds, Direct & Financing Participants.*
- 4. DHCCP: SLDMWA Cost Share Due to DWR / Processed Payments to DWR through 4/20/17. Last wire to DWR 2/15/13.
- 5. Note Proceeds Draw / DHCCP Payments Through 4/20/17, Other Amounts Paid through 4/20/17, Fund Balance at 4/20/17.
- 6. Allocation of Note Principal at 3/30/09, Allocation of Use of Proceeds and Allocation of Remaining Proceeds.

NOTE: DWR Payment Receipt Confirmations are on file and available upon request.

San Luis & Delta-Mendota Water Authority

Receivable Activity Report DHCCP ONLY (amounts below included in Finance Receivable Activity Report)

Period Ending April 20, 2017

	DHCCP Direct Participants	DHCCP Financing Participants	TOTAL
RECEIVABLE BALANCE DHCCP ONLY - March 20, 2017	\$0.00	\$0.00	\$0.00
Billings:			
TOTAL BILLINGS-DHCCP ONLY	0.00	0.00	0.0
Collections:			
TOTAL COLLECTIONS-DHCCP ONLY	0.00	0.00	0.0
RECEIVABLE BALANCE DHCCP ONLY AS OF April 20, 2017	\$0.00	\$0.00	\$0.00

I:\FIN_Reports\Finance_SS\Accounts Receivable\FYE2018\[FYE18BOD_AR.xls] April 20 DHCCP

San Luis & Delta-Mendota Water Authority Cash Activity Report - DHCCP - Notes, Bonds, Dir Period Ending April 20, 2017	ds, Direct	& Financin	ect & Financing Participants	ts			
	CVCB Direct Participants	CVCB Financing Participants ? Other	SLDMMA CallTrust Construction Fund Serres, 2009A Notes ShortMedium Tem	Union Bank, Trustee Union Bank Series, 2009A Notes/Bonds	Union Bank, Trustae Union Bank Serikes, 2013A Bonds/Notes Escrow	Union Bank, Trustee Union Bank Senies, 2013A Bonds Interest & Principal	B
CASH BALANCE Marchi20;2017	•	\$	\$ 4,271,571.02	•		\$ 1.00 \$	\$ 4,271,572.02
Increases March 2017 Interest paid in April 2017			3,699,65				3,699.65
TOTAL INCREASES	•	•	3,699.65	•	•		3,699.65
Decreases							
TOTAL DECREASES	•		•				
CASH BALANGE AND 20 2017	· .	, , ,	\$ 4,275,270.67	•	s	s 1.00	\$ 4,275,271.67
Net Increase (Decrease)					•	•	\$ 3,699.65

IVEIN_Reports/Finance_SS/CASH/Cash Activity/FYE2-18 DHCCP Prepared by TM.xisx/April 20 dhccp

Source of Funds for DHCCP Payments to DWR
Total Paid to DWR Payment Due DWR Payment Due membraned wath mote proceeds 4(109) Draw
622,058.00 \$ 622,058 \$
1,926,046.00
1,926,046.00
1,926,046.00
1,926,046.00
1,926,046.00
1,926,046.00
1,867,559.00
1,867,559.00
1,867,559.00
1,867,559.00
1,867,559.00
1,867,559.00
1,867,558.00
1,867,558.00
1,867,558.00
1,867,558.00
1,867,558.00
1,588,040.00
1,588,040.00
1,588,040.00
1,543,402.19
1,543,402.19
1,543,402.19
1,543,402.19
1,543,402.19
47 070 167 05 \$ 622 058 \$ 44 120 700 05
* <u>000</u>

San Luis & Delta-Mendota Water Authority DHCCP: SLDMWA Cost Share Due / Paid to DWR Through 4/20/17

Prepared By: Tona Mederios, Treasurer Date 4/24/2017

SLDMWA Cost Share Due to DWR

N:TMEDERIOSIDHCCP State - Federal Contractors/Monthly Reports/Working File - Current/DHCCP - DWR Cost Share Reports/BOD/BOD Summary Report 2-28-18(BOD Summary Report 2) BOD 5-4-17 XIS)Summary 1 \$ 2,327,310

San Luis & Delta-Mendota Water Authority Note Proceeds Draw / DHCCP Payments Through 4/20/17 / Other Amounts Paid through 4/20/17 / Fund Balance at 4/20/17

Prepared By: Tona Mederios

s \$ nt \$ k \$	50,000,000.00 1 (391,019.00) 2
	and the second s
k \$	10 000 001 00
	49,608,981.00
е\$	(2,034,421.95) 2
е\$	(228,208.00) 2
R \$	(622,058.00) 2
Р\$	46,724,293.05 3
7\$	(44,120,799.95) 4
d \$	68,087.18 5
3 \$	500.00 5a
7\$	1,154,257.53 6
7 \$	606,875.62 6
4 \$	(157,942.76) 7
	e \$ R \$

Balance of (Financing Participants) Construction Funds for DHCCP Payments to DWR excluding		E
any additional interest or gains \$	4,275,270.67	8

Note Proceeds	\$ 50,000,000.00 1
Deductions to Proceeds at closing	\$ (3,275,706.95) 2
Amount to SLDMWA Construction Fund	\$ 46,724,293.05 3
Draws from Construction Fund through 4/20/17	\$ (44,120,799.95) 4 68,587.18 5, 5a
Close COI Fund and transfer remaining amount to Construction Fund	\$ 68,587.18 5, 5a
Construction Fund Interest & Unrealized Gains through 4/20/17	\$ 1,761,133.15 6
Distribution of Int/Gain refunded to Withdrawing Financing Participants on 6/9/14	\$ (157,942.76) 7
Balance of (Financing Participants) Construction Funds for DHCCP Payments to DWR excluding any additional interest or gains	\$ 4,275,270.67 8

N/TWEDERDEXCP/CCP State - Fashed Cestanter/Microhy Reports/Working Pile - ConvertDMCCP - DWR Cest States Reports/Updates of Dates on Proceeds/Updates Tres 3-28-18@pdates into 420.17 for BOD 5.4.13 alugics gain tests

EXHIBIT E (Illustration ONLY) DHCCP Activity Agreement Allocation of Note Principal, BOD 5/4/17

			Original	Note Principal			Us	e of Proceeds			2	ise of Proceeds	3	Balance
			Alloca Princi	CP DEBT filon of Note pal <u>Origina</u> l 3/30/09	and a factor of the		Alloc Bas Proc	ICCP DEBT Lation of Note Principal ed on Use of Leeds Prior to Withdrawala				CCP DWR Draws 2 through 3/20/17	All Rem Principa to all V	CCP DEBT ocation of aining Note al Subsequer Withdrawals, P DWR Draw
	Cost Allocated Acre Feet	5	5	50,000.000	Cost Allocated Acre Feet	14	5	35,780,670	Cost Allocated Acre Feet	54	5	11,547,250	5	2,672,08
DIVISION 1 1. Banta-Carbona Irrigation District	0	0.00000%	\$		C 48915/392	0.00000%	\$		0	0.0000056			2	
2. City of Tracy	ő	0.00000%	ŝ		0	0.00000%	s		0	0.00000%	\$ 5		5	
3. Del Paerto Water District	140,210	7.38481%	\$	3,692,406	140,210	7.38481%	\$	2,642,335	0	0.00000%	\$	100 F	8	1
4. Patterson Irrigation District 5. Byron Bethany Irrigation District	20.600	0.00000%	\$	542,497	20,600	0.00000%	\$	388,218	0 20.600	0.00000%	\$	140,922	S	32,61
8. West Side Inigation District	0	0.00000%	\$		0	0.00000%	\$	-	0	0.00000%	5	140,822	5	02,01
7. West Stanislaus Irrigation District Total Division 1	50,000 210,810	2,63348%	5	1,316,741 5,551,644	50,000	2.63348%	5	942,278 3,972,831	20,600	0.00000%	\$	140,922	5	32,61
			1		210,010		-	- SIGNALOUT	10,000		1		-	
DIVISION 2 1. Panoche Water District	94,000	4.95095%	5	2,475,474	94,000	4.95095%	5	1,771,482	94,000	5.56877%	\$	643,039		148,80
2. San Luis Water District	125,050	6.56792%	5	3,293,960	125,080	6.58792%	1	2,357,202	125,080	7.41002%	\$		8	198,00
3. Westlands Water District	1,168,383	61.53833%	\$	30,769,166	1,168,383	61.53833%	\$	22,018,825	1,168,383	69.21771%	\$	7,992,743	5	1,849,55
4. Charleston Drainage District 5. Panoche Drainage District	0	0.00000%			0	0.00000%			0	0.00000%				
6. Pleasant Valley	0	0.00000%	-		i i	0.00000%			0	0.00000%				
Total Division 2	1,387,463		5	36,538,600	1,387,463		\$	26,147,509	1,387,463		\$	9,491,436	\$	2,196,35
DIVISION 3					1									
1. Central Galifornia Irrigation District**	0	0.00000%			0	0.00000%			0	0.00000%				
2. Firebaugh Canal Water District** 3. Grassland Water District**	0	0.00000%			0	0.00000%		- 1	0	0.00000%				
4. HMRD #2131**	ő	0.00000%				0.000000%			0	0.00000%				
5. Columbia Canal Company (Friend Member)**	0	0.00000%			0	0.00000%	I		0	0.00000%				
6. Camp 13 Drainers Total Division 3	0	0.00000%	5		0	0.00000%	5	-	0	0.00009%	\$		\$	
DIVISION 4	10													
1. San Benito County Water District	43,800	2.30593%	5	1,153,465	43,800	2.30693%	\$	825,435	43,800	2.59481%	5	299,629	\$	69.33
2. Santa Clara Valley Water District	154,065	8.11455%	5	4,057,275	154,065	8.11455%	5	2,903,440	154,065	9.12716%	5	1,053,936	ŝ	243,88
3. Pajaro Valley Total Division 4	197,865	0.00000%	5	5,210,740	197,865	0.00000%	-	3,728,876	197,865	0.00000%	-			
Form Environment	197,000		-	0,210,140	107,000		1	3,720,070	197,005		\$	1,353,565		313,22
DIVISION 5 1. Broadview Water District	27.000	1.42208%	\$	711,040	27,000	1.42208%	\$	508,830	27,000	1.59954%	\$	184,703	1.0	10.74
2. Eagle Field Water District	4,550	0.23985%	s	119,823	4,550	0.23965%	\$	85,747	4,550	0.26955%	5	31,128	3	42,74
3. Freseo Slough Water District	4,108	0.21638%	\$	108,190	4,108	0.21638%	\$	77,422	0	0.00000%	5	+	\$	9
 James Irrigation District Laguna Water District 	36,513	1.92310%	\$	961,550	36,513	1.92310%	\$	685,090	36,513	2.16308%	\$	249,777	\$	57,79
6. Mercy Springs Water District	800 2,842	0.04214% 0.14969%	S	21,068 74,844	800 2,842	0.04214% 0.14969%	\$	15,076 53,559	800 2,842	0.04739% 0.16837%	\$	5,473 19,442	S	1,26
7. Oro Loma Water District	0	0.00000%	5		0	0.00000%	\$	00,000	0	0.00000%	ŝ		ŝ	4,43
8. Pacheco Water District	10,080	0.53091%	\$	265,455	10,080	0.53091%	\$	189,963	10,080	0.59716%	\$	68,956	\$	15,95
9. Reclamation District 1906 10. Tranquillity Intigation District	271	0.01426%	1	7,130 429,915	271 16,325	0.01426%	S	5,102 307.654	271	0.01604%	S	1,852	5	42
11. Tumer Island Water District	0	0.00000%	-	100,010	0	0.00000%		001,004	0	0.00000%				
Total Division 5	102,489		\$	2,699,016	102,489		\$	1,931,453	82,056		5	561,328	5	129,89
OTHER 1. FT Land LLC		0.00000%				0.00000%			0	0.00000%	s	20	s	3
	1,698,627	100.00000%	1	50,000,000	1 894 6 97	100.00000%		35,780,670	1 437 844	100.00000%		11,547,250		2,672,08
	A CONTRACT						84-	000002000	0440.480		1	THET IS DO	1	A107 6,00
					Net Cost of	nter Discount Issuance Exp	5	391,019 159,621						
					Capitalized Int	terest 9/1/09 8 Debt Service		2,034,422	Allocation - Use of	Note Proceeds	\$	11,547,250		
				51	Financing Participa	DWR ant Pay'mts to	8	622,058						
			3		DW	R thru 9/30/10	5	32,573,550						
									Allocation	of Remaining	Availat	le Note Proceeds		
	Ortelant	and seal in		EO 000 000	Allocation	- Use of Note		0.0 700 070	Subsequent to al			Below, & DHCCP		100000-00
	Original Alloca	ation of Notes	5 5 1	50,000,000		Proceeds	ξ. \$	35,780,670				DWR Draws	5	2,672,08

Del Puerto Water District - Withdrew from DHCCP 5/31/11 West Stanislaus Intgation District - Withdrew from DHCCP 5/31/11 Freano Stough Water District - Withdrew from DHCCP 6/31/11 Tranquilty Imgation District - Withdrew from DHCCP 6/31/11

N IT MEDERIOSIDHCCP State - Federal Contextor/Working Report/Weaking File - Current/DHCCP - DWR Cost Ehans ReponsiTetal Draw on Hote Proceeds Miscalard(\$23-10 EX E update BOO 5-4.17 abs(BOD 4-6-17

DRAFT

RESOLUTION NO. 2017-___

RESOLUTION SUPPORTING THE POLICY STATEMENT ON BAY DELTA FLOW REQUIREMENTS ADOPTED BY THE BOARD OF DIRECTORS FOR THE ASSOCIATION OF CALIFORNIA WATER AGENCIES

WHEREAS, in March 2017, the Board of Directors for the Association of California Water Agencies adopted a policy statement on the effort by the State Water Resources Control Board to update the Water Quality Control Plan for the San Francisco Bay/Sacramento-San Joaquin River Delta ("ACWA Policy Statement on Bay Delta Flow Requirements"), a copy of which has been presented to the Board and is on file with the Secretary hereof; and

WHEREAS, the ACWA Policy Statement on Bay Delta Flow Requirements reflects significant concern with the current effort by staff of the State Water Resources Control Board to update the Water Quality Control Plan for the San Francisco Bay/Sacramento-San Joaquin River Delta because of the effort's focused on establishing a water quality objective based on a percent of unimpaired flow; and

WHEREAS, the ACWA Policy Statement on Bay Delta Flow Requirements urges the State Water Resources Control Board to abandon the percentage of unimpaired flow approach and, instead, update the Water Quality Control Plan for the San Francisco Bay/Sacramento-San Joaquin River Delta "through comprehensive, collaborative approaches that include 'functional' flows as well as non-flow solutions that contribute real benefits to ecosystem recover."

NOW, THEREFORE, BE IT RESOLVED, as follows:

Section 1. The facts set forth in the recitals above are true and correct and the Board so finds and determines.

Section 2. The Board hereby supports the ACWA Policy Statement on Bay Delta Flow Requirements.

Section 3. The Executive Director, Assistant Executive Director or such Water Authority employees or consultants, as either of such officers may designate, is further authorized and directed to take such additional steps, and to execute such additional documents, as may be required or reasonably necessary to support the ACWA Policy Statement on Bay Delta Flow Requirements.

PASSED AND ADOPTED, this _th day of April, 2017.

DRAFT

Cannon Michael, Chairman

Attest:

Jason Peltier, Secretary

DRAFT

* * * * * *

I hereby certify that the foregoing is a true and correct copy of a resolution duly adopted by San Luis & Delta-Mendota Water Authority, at a regular meeting of the Board of Directors thereof duly called and held at 842 6th Street, Los Banos, California on the _th day of April, 2017.

Jason Peltier, Secretary

ACWA POLICY STATEMENT ON BAY-DELTA FLOW REQUIREMENTS

COLLABORATIVE APPROACH IS KEY TO CALIFORNIA'S FUTURE

California is facing a defining moment in water policy. A staff proposal under consideration by the State Water Resources Control Board presents a decision point about the future we want for California and its communities, farms, businesses and ecosystems. The State Water Board's staff proposal to base new water quality objectives on a "percentage of unimpaired flow" would have impacts that ripple far beyond water for fish.

The proposal could lead to widespread fallowing of agricultural land, undercut the state's groundwater sustainability goals, cripple implementation of the Brown Administration's California Water Action Plan, negatively affect water reliability for much of the state's population and impact access to surface water for some disadvantaged communities that do not have safe drinking water. These effects are not in the public's interest. Local water managers overwhelmingly believe the proposal's singular focus on "unimpaired flow" is the wrong choice for the state's future. California's urban and agricultural water managers are united in their vision for a future that includes a healthy economy as well as healthy ecosystems and fish populations. That vision is best achieved through comprehensive, collaborative approaches that include "functional" flows as well as nonflow solutions that contribute real benefits to ecosystem recovery.

On behalf of its more than 430 member public agencies serving urban and agricultural customers throughout the state, the Association of California Water Agencies (ACWA) adopts the following policy statement regarding the State Water Board's proposed approach to updating the Water Quality Control Plan for the San Francisco Bay/Sacramento-San Joaquin Delta.



LOCAL SUCCESS STORIES

Collaborative efforts have been successful on many rivers in the Bay-Delta watershed.

Lower Yuba River: A voluntary, collaborative settlement among Yuba County Water Agency, California Department of Fish and Wildlife, National Marine Fisheries Service, PG&E and conservation groups resolved 20 years of controversy and resulted in a continuing program to improve 24 miles of salmon and steelhead habitat while protecting water rights and the needs of local communities. State Water Board members have specifically recognized the value of the agreement, which was formally implemented in 2008.

Lower American River: A

broad representation of water suppliers, environmental groups, local governments and others negotiated an historic agreement that led to a flow management standard that was successfully incorporated into a 2009 biological opinion issued by the National Marine Fisheries Service.

Feather River: Six years of negotiations among water users, fisheries agencies and environmental groups yielded a comprehensive agreement that includes a habitat improvement program with specific flow and temperature requirements to accommodate spawning salmon and steelhead. The State Water Board adopted the agreement, with some modification, in 2010 as a water quality certification under the federal Clean Water Act.

CHOOSING OUR VISION FOR CALIFORNIA'S WATER FUTURE

Since 2009, state law has required water resources to be managed in a way that achieves the coequal goals of improving water supply reliability for California and protecting, restoring and enhancing the Delta ecosystem. ACWA and its public water agency members believe that policy requires a commitment from state agencies and stakeholders to advance both water supply and environmental goals together. ACWA and its members further believe that effective implementation of the coequal goals requires transparent, collaborative processes and comprehensive solutions.

In 2014, the Brown Administration released its California Water Action Plan outlining priority actions addressing water-use efficiency, groundwater sustainability, ecological restoration, Delta conveyance solutions, water storage, safe drinking water and more. Embedded in the plan is the Brown Administration's commitment that planned actions "will move California toward more sustainable water management by providing a more reliable water supply for our farms and communities, restoring important wildlife habitat and species, and helping the state's water systems and environment become more resilient."

ACWA believes the policy of coequal goals and the commitment embedded in the California Water Action Plan have the potential to put California on a path that includes a vibrant agricultural and urban economy and a healthy ecosystem.

ACWA and its members believe the unimpaired flow approach proposed by State Water Board staff undercuts and threatens that potential and cannot lead us to the future we want for California. Simply put, any strategy that would result in vast amounts of agricultural land going out of production and ultimately reduce water supply reliability for the majority of Californians is irreconcilable with a policy of coequal goals and blatantly inconsistent with the water policy objectives of the Brown Administration.

ACWA strongly supports the collaborative approach called for by Governor Jerry Brown to move these important decisions out of adversarial processes and into negotiated, comprehensive agreements. The following principles can assure success in that endeavor.

A BETTER PATH TO THE FUTURE

The State Water Board is responsible for updating the Bay-Delta Plan in a manner that establishes water quality objectives that ensure the reasonable protection of all beneficial uses of water (including domestic, municipal, agricultural and industrial supply; power generation; recreation; aesthetic enjoyment; navigation; and preservation and enhancement of fish, wildlife, and other aquatic resources) while considering past, present and probable future beneficial uses, environmental characteristics, water quality conditions and economic considerations, among other things. (See California Water Code Section 13241.) It also has a responsibility to update the plan in a way that is consistent with the coequal goals and respects and implements the commitments made in the California Water Action Plan.

ACWA and its members urge the State Water Board to set aside the unimpaired flow approach and heed Governor Brown's call for negotiated agreements. ACWA believes that a successful flows policy must be consistent with the following principles:

Collaboration: The governor has called for work on a comprehensive agreement on environmental flows in both the San Joaquin and Sacramento River basins. He has asked that State Water Board members and staff prioritize analysis and implementation of voluntary agreements. Further, the Brown Administration committed in the California Water Action Plan that the State Water Board and the California Natural Resources Agency will work with stakeholders to encourage negotiated implementation of protective Delta standards. ACWA strongly supports the collaborative approach called for by the governor because it is the least contentious, most effective way to achieve the coequal goals. Negotiated agreements have been demonstrably successful at achieving outcomes and widespread support for appropriate environmental flows; forced

regulations have not yielded the same track record. The State Water Board should wholly embrace this approach and allow enough time for it to work.

- **Comprehensive Solutions:** A successful collaborative approach will require comprehensive solutions for both water supply and ecosystem management. Water users will need to continue and build on their commitment to integrated resources management in order to maintain reliability without undue impacts on the ecosystem. Similarly, ecosystem managers will need to focus on the entire life cycle of affected species and multiple variables, such as predation, food, and habitat availability to develop integrated management portfolios that accomplish ecosystem goals without undue impacts on water supply. Utilizing the single variable proposed in the "percentage of unimpaired flow" approach will not achieve the desired ecological outcomes and is, by far, the most destructive policy approach from the perspective of protecting and improving water supply. ACWA firmly believes the ecological outcomes can be achieved with even better results through a comprehensive approach that considers multiple solutions and benefits.
- Science: The State Water Board needs to incorporate the best available science to inform its work and assist with the development of voluntary settlement agreements. The unimpaired flow approach, in which flow objectives are not tied to any specific ecological outcome, fails to incorporate the best available science. As noted above, the updated plan needs to focus on the entire life cycle of affected species and multiple variables, such as predation, food, and habitat availability, and incorporate relevant current scientific information. Science alone cannot identify the best policy choice, but it can inform us about the policy tradeoffs we confront and help structure integrated solutions that provide ecosystem benefits with far less impact on water supply, the California economy and the public interest.

FUNCTIONAL FLOWS: A BETTER APPROACH

Sacramento Valley: Sacramento Valley water users and conservation partners are working together to advance a new generation of innovative projects to promote salmon recovery.

Over the past two and a half years, 12 projects have been completed through the Sacramento Valley Salmon Recovery Program to address fish passage, improve the timing of flows and increase habitat for salmon and other species. Priority projects have included removal of structural barriers to fish passage, modifying riffles, eliminating predator habitat, restoring floodplains and creating side channel spawning and rearing areas.

In addition, program partners are exploring creative ways to reconnect water with the land in floodplains and agricultural areas to enhance habitat and food production and create rearing habitat in rice fields.

While each of these collaborative projects provides independent value, implementation of the entire comprehensive suite is generating unique benefits that can significantly improve ecological outcomes for salmon in the Sacramento Valley.

Merced River: Merced Irrigation District has spent millions of dollars and decades undertaking intense and in-depth scientific research on the Merced River. This research has included analysis of flows, temperatures, biological resources and habitat. MID is poised to put this research into action through its Merced S.A.F.E. Plan (Salmon, Agriculture, Flows, and Environment) to provide certainty for both the environment and local water supply in Eastern Merced County.

The plan would provide increased flows using science to dictate the amounts and timing, restore critical sections of habitat for spawning and rearing juvenile salmon, protect local drinking water quality, upgrade an existing salmon hatchery with state-of-the-art facilities and reduce predation.

Based on in-depth science and technologically advanced computer modeling, MID seeks to take immediate action and dramatically benefit salmon on the Merced River.

- Functional Flows: Science shows that functional flows have very promising benefits for fish as well agricultural and urban water users. Timed and tailored for specific purposes, functional flows can benefit species in ways that unimpaired flow requirements cannot. Examples abound of collaborative, innovative projects currently underway by local water agencies and stakeholders that include functional flows and non-flow solutions that reconnect land and water to restore habitat and address the full life cycle of species needs. These efforts contribute real benefits to ecosystem recovery while maintaining water supply reliability.
- Economic Considerations: The State Water Board has a statutory obligation to consider economic impacts when establishing water quality objectives that reasonably protect all beneficial uses of water. Having a robust economic analysis is critical. The board also has a policy obligation under the coequal goals to ensure its actions related to a revised Bay-Delta Plan increase water supply reliability and thereby allow for a healthy, growing agricultural and urban economy in California.
- **Consistency with State Policy:** ACWA urges the State Water Board to heed the governor's direction and recognize that achieving the coequal goals will lead to a more reliable water supply and healthy ecosystem. Pursuing the coequal goals should be a guiding principle for the board's decisions related to adopting a revised Bay-Delta Plan. The State Water Board also should ensure that its decisions on the Bay-Delta Plan enable, rather than obstruct, the implementation of the California Water Action Plan.
- Leadership: The best policy choice will come through the give and take of the negotiating process and the enlightened leadership of the State Water Board members. Ultimately, the board must establish water quality objectives that ensure the reasonable protection of all beneficial uses of water as it implements negotiated solutions. The State Water Board should actively engage in this work and lead in a manner that is grounded in an awareness of how its actions can affect the implementation of the California Water Action Plan and the achievement of the coequal goals.

ACWA and its members have taken a strong policy position in support of comprehensive solutions such as those outlined in the California Water Action Plan. We stand ready to work with the Brown Administration to pursue the collaborative and comprehensive approaches needed to ensure a future for California that includes a vibrant agricultural and urban economy and a healthy ecosystem.



MEMORANDUM

TO:TOM BIRMINGHAM, CHAIR, WATER RESOURCES COMMITTEEFROM:ARA AZHDERIAN, WATER POLICY ADMINSTRATORSUBJECT:SUMMARY INFORMATION PERTAINING TO MAY 1 WRC AGENDA ITEM 4DATE:APRIL 28, 2017

AB 1667 (Friedman) Agricultural water management planning.

Summary: Current law requires an agricultural water supplier to prepare and adopt an agricultural water management plan with specified components on or before December 31, 2012, and to update that plan on December 31, 2015, and on or before December 31 every 5 years thereafter. This bill would revise the components of the plan and additionally require the agricultural water management plan to quantify measures to increase agricultural water use efficiency, describe the agricultural water supplier's water management strategy with specified elements, and include a drought plan describing the actions of the agricultural water supplier for drought preparedness and management of water supplies and allocations during drought conditions.

Current Text: Amended: 4/18/2017 Text

Status: On 4/25/2017 passed from committee and referred to Committee on Appropriations. (Ayes 9. Noes 6.)

Recommendation: Oppose – See Opposition Letter Attached

AB 1668 (Friedman) Water management planning.

Summary: Current law, the Urban Water Management Planning Act, requires every public and private urban water supplier that directly or indirectly provides water for municipal purposes to prepare and adopt an urban water management plan and to update its plan once every 5 years on or before December 31 in years ending in 5 and zero, except as specified. This bill would require an urban water management plan to be updated on or before July 1, in years ending in 6 and one, incorporating updated and new information from the 5 years preceding the plan update.

Current Text: Amended: 4/18/2017 Text

Status: On 4/25/2017 passed from committee and referred to Committee on Appropriations. (Ayes 10. Noes 5.)

Recommendation: None

AB 1669 (Friedman) Urban water conservation standards and use reporting.

Summary: Would require the State Water Resources Control Board, in consultation with the Department of Water Resources, to adopt long-term standards for urban water conservation and water use by May 20, 2021. The bill would authorize the board, in consultation with the department, to adopt interim standards for urban water conservation and water use by emergency regulation. The bill would require the board, before adopting an emergency regulation, to provide at least 60 days for the public to review and comment on the proposed regulation and would require the board to hold a public hearing.

Current Text: Amended: 4/18/2017 Text

Status: On 4/25/2017 passed from committee and referred to Committee on Appropriations. (Ayes 9. Noes 6.)

Recommendation: None

AB 968 (Rubio) Urban water use: water efficiency.

Summary: Would require each urban retail water supplier to develop a water efficiency target, as defined, for 2025 in its 2020 urban water management plan required to be submitted by July 1, 2021, and to achieve that target. The bill would authorize an urban retail water supplier to adjust and update the water efficiency target, as appropriate, when the supplier reports its compliance in achieving the water efficiency targets and its implementation of the identified performance measures in its 2025 urban water management plan required to be submitted by July 1, 2026. The bill would require each urban retail water supplier to meet its adjusted 2025 water efficiency target by December 31, 2025, unless the supplier makes a certain report to the department.

Current Text: Amended: 4/17/2017 Text

Status: On 4/25/2017 passed from committee and referred to Committee on Appropriations. (Ayes 14. Noes 0.)

Recommendation: Support

AB 1654 (Rubio) Water shortage: urban water management planning.

Summary: Would require each urban retail water supplier to report annually by June 15 to the Department of Water Resources the status of its water supplies for that year and whether the supplies will be adequate to meet projected customer demand, as prescribed. The bill would require the urban retail water supplier to implement the appropriate responses as described in its water shortage contingency analysis if the urban retail water supplier reports that all available water supplies for the applicable water year will not be adequate to meet projected customer demand.

Current Text: Amended: 3/28/2017 Text

Status: On 4/25/2017 passed from committee and referred to Committee on Appropriations. (Ayes 15. Noes 0.)

Recommendation: Support

Comparison of Local Water Agency Sponsored Legislation (AB 968 and AB 1654) with Brown Administration's Budget Trailer Bill 810 (AB 1668 and AB1669)

	AB 968/1654 (Rubio)	Budget Trailer Bill 810/AB 1668/1669
Compliance Methods to	Multiple	One
Meet New Standards	Allows local water suppliers the choice of multiple mechanisms to determine compliance with water use efficiency standards – ensuring flexibility while accommodating local conditions and system characteristics	Allows only one mechanism, defined by the State Water Resources Control Board (SWRCB) via emergency and permanent regulations, with no oversight from the Legislature and no CEQA review
Enforcement	Ineligibility for Grants	Misdemeanor Penalties
	Maintains current ineligibility for grant funding for failure to meet efficiency planning targets	Imposes SWRCB cease and desist order processes and misdemeanor penalties (\$20,000 plus \$500/day) for failure to meet efficiency planning targets
Commercial, Institutional	Stakeholder Process	SWRCB Regulations
and Industrial Requirements	Water suppliers, business organizations and other stakeholders work with the State to define appropriate efficiency targets for commercial, institutional and industrial (CII) users	Authorizes the SWRCB to adopt emergency or permanent regulations to limit CII water use
Water Rights	Water Rights Protection Maintains Water Code Section 1011 protection of right to	No Water Rights Protection

	conserved water; reiterates that water rights law is not affected	Specifies that state efficiency standards supersede water rights, undermining over a century of precedent
Drought	Improved Drought	Expanded State Control
Planning	Preparation Enhances the requirements for water suppliers to plan for and respond to drought	Extends to one year the duration of State mandates during a declared emergency
Drought	Locally Tailored	One-Size-Fits-All
Response	Maintains authority of local water supplier to define drought stages and actions, and decisions to declare emergencies	Requires multiple arbitrary stages, set by the SWRCB, that may not reflect local conditions; requires drought emergency declaration at a certain undefined stage
Water	Protects Investments	Strands Investments
Infrastructure	No limitation of use of	Concernation requirements
Investments	No limitation of use of emergency or drought-resilient water supplies, incentivizing water reliability investments	Conservation requirements are applied to all water supplies, stranding and disincentivizing resiliency investments





April 24, 2017

The Honorable Eduardo Garcia Chair, Assembly Water, Parks and Wildlife Committee 1020 N Street, Room 160 Sacramento, CA 95814

RE: AB 1667 (Friedman) – OPPOSE

Dear Assemblyman Garcia:

We are writing to express our opposition to AB 1667 (Friedman), relating to agricultural water management planning. This bill was gutted and amended yesterday and will be heard in Water, Parks & Wildlife Committee next Tuesday.

AB 1667 would impose significant new mandates on agricultural water suppliers the cost of which will be passed along to growers, and ultimately to consumers. Compliance costs related to these mandates will exceed hundreds of millions of dollars statewide.

Essentially, AB 1667 would impose urban retail water supply standards and practices on the agricultural sector.

The bill would require an agricultural water supplier to offer delivery of water to a grower within 24 hours of a request. This would require significant investment in telemetry and automated canal structures for large open channel systems the technology for which is still under development. In fact, implementing a 24-hour standard will result in less efficient water use due to canal and ditch spills since few suppliers are capable of controlling the movement of water due to canal capacity and the timing of deliveries. Some suppliers may be able to meet a 24-hour standard, but they typically serve farmlands in close proximity to their water source.

AB 1667 mandates sophisticated drought planning and financial analyses based on urban standards. It confuses supplier actions and on-farm decisions made in response to drought. One requirement under the bill directs suppliers to make 5-year projections for precipitation and private groundwater pumping outside of their management area.

Worse, AB 1667 provides unfettered enforcement authority to the State Water Board in cases where a supplier fails to comply with the bill's mandates. Enforcement could come in the form of cease and desist orders or the imposition of administrative civil liability. Enforcement actions could be taken even when water is being put to beneficial use, is not subject to waste or unreasonable use, and is being used in compliance with the terms and conditions of a water rights permit issued by the Board.

Agricultural water suppliers and growers have invested billions of dollars into efficient water management practices, producing greater yields of food and fiber with lesser amounts of water. AB 1667 would impose costly mandates that are not locally cost effective. Compliance with its mandates will significantly increase the cost of water, which will increase the price of food and harm the financial position and competitive standing of growers throughout California. Harming growers, harms farmworkers, rural economies and rural communities.

Please vote "NO' on AB 1667.

African American Farmers of California Agricultural Council of California Almond Alliance of California Association of California Egg Farmers Byron Bethany Irrigation District California Association of Nurseries and Garden Centers California Association of Wheat Growers California Association of Winegrape Growers California Bean Shippers Association California Cattleman's Association California Chamber of Commerce California Cotton Ginners & Growers Association California Fresh Fruit Association California Grain & Feed Association California League of Food Processors California Pear Association

California State Floral Association California Warehouse Association **Coachella Valley Water District Glenn-Colusa Irrigation District** Imperial Irrigation District Kern County Water Agency Kings River Conservation District Kings River Water Association Milk Producers Council Nisei Farmers League Northern California Water Association Pacific Egg & Poultry Association Patterson Irrigation District Valley Ag Water Coalition Western Agricultural Processors Association Western Plant Health Association Westlands Water District California Seed Association Western Growers Association

Making Water Conservation a California Way of Life Summary of Proposed Legislation

In the 2014 California Water Action Plan, the Administration proposed ten broad actions to make California's water system more resilient to extreme weather cycles like the historic drought that is just ending. One of the ten actions is making water conservation a California way of life.

Last May, Governor Brown signed Executive Order B-37-16, which directed state agencies to develop a new approach to long-term water conservation that will make the state more resilient to future droughts. Today state agencies released a plan to make water conservation a way of life, including proposed legislation summarized below:

Water Conservation Standards and Use Reporting

The proposal establishes authorities and deadlines for setting new long-term standards for efficient urban water use. Specifically, the proposal:

- Requires the State Water Resources Control Board (State Water Board), in consultation with the Department of Water Resources (Department) to set long-term urban water use efficiency standards by May 20, 2021;
- Allows the State Water Board to set interim standards to ensure that progress begins before the long-term standards are adopted in 2021;
- Includes a robust public participation process to provide the State Water Board and Department with critical input from local agencies, tribal governments, non-governmental organizations, the business sector, academics, and others.

Key to the Executive Order is a requirement that the state's 409 urban water suppliers meet new water use targets. Rather than measuring water savings as a percentage reduction from a chosen baseline, the new standards recognize past investments by water suppliers in advancing conservation, and take into account the unique climatic, demographic and land use characteristics of each urban water agency's service area. The approach allows regions to develop an approach best suited for their community.

The proposal also authorizes the Board and local agencies to enforce the standards in the same manner that they have been able to enforce the Board's emergency conservation regulations during the drought. It also authorizes the Board to set emergency conservation regulations for one year instead of the current 270 days. This change will allow the Board to make future conservation determinations at the end of the winter when water conditions are known.

Urban Water Shortage Contingency Planning

Under current law, urban water suppliers must include a water shortage contingency analysis as a component of their Urban Water Management Plan submitted to the Department of Water Resources, which must be updated every five years. Water shortage contingency planning is important because it can affect the basic health and safety of California residents. It can be costly for both the state and local communities to engage in last-minute, emergency efforts to alleviate water supply crises when they happen. Urban water suppliers should thoroughly evaluate the potential impacts on their water supplies of different water shortage scenarios. It is critical that water suppliers inform their customers of the risks and potential consequences of their plans.

Current planning efforts are not consistent across water agencies. Some urban water suppliers do a good job planning and others were unprepared to respond effectively to the supply shortages during the recent drought. Suppliers with adequate water shortage planning and well-defined contingency actions showed high levels of resiliency during the drought.

The proposed legislation will strengthen local drought resilience through improved planning and annual assessments. In addition, the proposed planning and assessment methods will allow local officials and their customers to understand the risks of water supply shortages from longer and more severe droughts and will improve the information sent to both customers and the state during drought conditions. Better planning and information will make communities more resilient and will reduce costs and impacts on customers in the wake of more frequent and severe drought conditions under climate change.

Additionally, urban water suppliers will be required to submit a Water Shortage Contingency Plan and conduct a Drought Risk Assessment every five years, and submit a water budget forecast annually.

Agricultural Water Management Planning (AWMP)

Currently, agricultural water suppliers that provide water to more than 25,000 irrigated acres are required to (1) adopt and submit an Agricultural Water Management Plan to the Department, and (2) implement efficient water management practices including the measurement and volumetric pricing of water deliveries. Initial reports were due in 2012 and, beginning in 2015, Ag Water Management Plans must be updated every five years.

Additionally, agricultural water suppliers that provide water to 10,000 and up to 25,000 irrigated acres are currently not required to prepare and submit plans unless state funds are available to support the planning efforts. Current law also permits water suppliers that are contractors under the Reclamation Reform Act or Central Valley Project Improvement Act requirements to submit their federal plans in lieu of a plan meeting the criteria established in SB X7-7 (Chapter 4, Statutes of 2009).

Under the proposed legislation, agricultural water suppliers will be required to:

- Develop an annual water budget for the agricultural water service area;
- Identify agricultural water management objectives and implementation plans;

- Quantify measures to increase water use efficiency, and
- Develop an adequate drought plan for periods of limited supply.

The proposal will expand existing requirements to require agricultural water suppliers providing water to over 10,000 irrigated acres of land to prepare, adopt, and submit plans by April 1, 2021, and every five years thereafter. These plans will be reviewed by the Department, and compliance issues will be referred to the State Water Board.

MENU

News & Multimedia

Home / News & Multimedia / News Releases / Reclamation to Hold Public Meeting on the Central Valley Project Cost Allocation Study on Friday, April 28

NEWS & MULTIMEDIA

Reclamation to Hold Public Meeting on the Central Valley Project Cost Allocation Study on Friday, April 28

Media Contact: Russell Grimes, 916-978-5100

For Release: April 14, 2017

SACRAMENTO, Calif. – The Bureau of Reclamation will hold a public meeting on the status of the ongoing Cost Allocation Study for the Central Valley Project (CVP). The meeting will cover four topics: (1) background and purpose of the study, (2) current activities, (3) study assumptions, and (4) schedule. The meeting will be held:

Friday, April 28, 2017, 10 a.m. to 12 p.m. Federal Building, 2800 Cottage Way, Sacramento, CA 95825 Cafeteria Conference Rooms C1001-C1002 To participate by phone: 888-322-5810, code 8540760#

In 2010, Reclamation began a process to develop a new cost allocation for the CVP. Cost allocation is a process to determine and distribute the costs of the multi-purpose CVP facilities among the seven congressionally authorized purposes: water supply, flood control, navigation, power, fish and wildlife, recreation, and water quality. The cost obligation for each authorized purpose is being determined and will be the basis for repayment requirements for irrigation

https://www.usbr.gov/newsroom/newsrelease/detail.cfm?RecordID=59012

contractors, municipal and industrial contractors, and commercial power contractors. Reclamation is leading the study in coordination with other federal organizations including the U.S. Fish and Wildlife Service, U.S. Army Corps of Engineers, and Western Area Power Administration.

The last major CVP cost allocation was completed in 1970 with a minor update in 1975 and has been subject to minimal annual changes since then. The new allocation will replace the 1975 allocation in its entirety. Since 2010, Reclamation has hosted 21 public meetings and workshops, with the most recent in March 2016. To date, accomplishments include preparing construction, interest, and operation and maintenance cost estimates for 320 existing facilities indexed to 2013; developing appraisal-level designs and estimates for single purpose alternative projects; and documenting the analysis in numerous technical memos, consideration papers, and decision documents for cost and benefit estimating.

For questions, please contact Michael Mosley at 916-978-5119 or mmosley@usbr.gov. For special assistance to attend the meeting or to be added to the email group, please contact Lisa Navarro at 916-978-5111 or Inavarro@usbr.gov. For information on the study, please visit the project website at http://www.usbr.gov/mp/cvp/cvp-cost-allocation.html.

###

Reclamation is the largest wholesale water supplier in the United States, and the nation's second largest producer of hydroelectric power. Its facilities also provide substantial flood control, recreation, and fish and wildlife benefits. Visit our website at https://www.usbr.gov and follow us on Twitter @USBR.

STAY IN TOUCH

Contact Us | Site Index

Accessibility | Disclaimer | DOI | FOIA | No Fear Act | Notices | Privacy Policy | Quality of Information | Recreation.gov | USA.gov



TO: JASON PELTIER, EXECUTIVE DIRECTOR
FROM: TOM BOARDMAN, WATER RESOURCES ENGINEER
SUBJECT: MAY PROJECT OPERATIONS UPDATE
DATE: MAY 24, 2017

Project Operations

- CVP pumped at about 80% of capacity during most of April with about 1,300 cfs meeting CVP canal side demands and about 2,400 cfs for SWP wheeling (JPOD) while repairs were made at the Clifton Court Fore Bay. With the CCFB repairs now complete, Jones has reduced its JPOD pumping and increased CVP pumping to 2,200 cfs to meet increasing CVP demands.
- The Banks pumping plant began pumping about 2,500 cfs when CCFB repairs were finished about mid April. The SWP has since been slowly refilling its share of San Luis and is scheduled to increase to capacity pumping of 6,680 cfs when concrete repairs in CCFB sufficiently cure by early May.
- Releases from Friant recently increased to about 4,500 cfs to the San Joaquin River, but are being diverted around the Mendota Pool while 3,600 cfs flows into the Pool from the Kings River. Unfortunately, Pool demands remain at only about 900 cfs. Conservative estimates show that SJR and Kings River flows into the Pool will be sufficient to meet Pool demands through June.
- The northern sierra 8 station precipitation index surged upward to 93 inches during April - exceeding the wettest year on record, 1982-83 by about 10 inches for this date. The April snow survey (DWR's Bulletin 120) results show the Sacramento watershed at 130% of its seasonal average
- The San Joaquin 5 station precipitation index is at 71 inches; nearly equal with the wettest year on record (1982-83). The April B120 report shows the basin's snow pack to be nearly 200% of its seasonal average.
- Shasta storage is at 4,300 TAF and releasing about 30,000 cfs to move out of flood space encroachment by about 350 TAF. Inflow during April was slightly higher than the 50% exceedance level according to the latest B120 report. The B120 report shows about 1.4 MAF flowing into the reservoir during the next two months.
- Folsom storage is about 755 TAF with releases increasing to 15,000 cfs this week to manage increased reservoir inflow. About 1.5 MAF is projected to pass through the reservoir during the next 60 days.
- CVP demands during April were about 55% above the 15 year average.

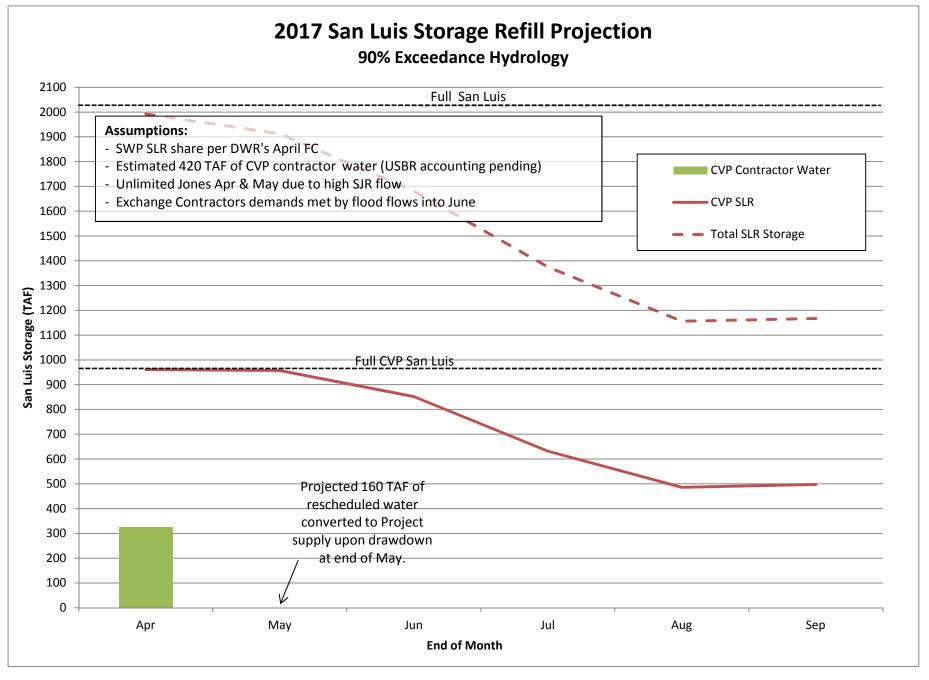
2017 Operations Outlook

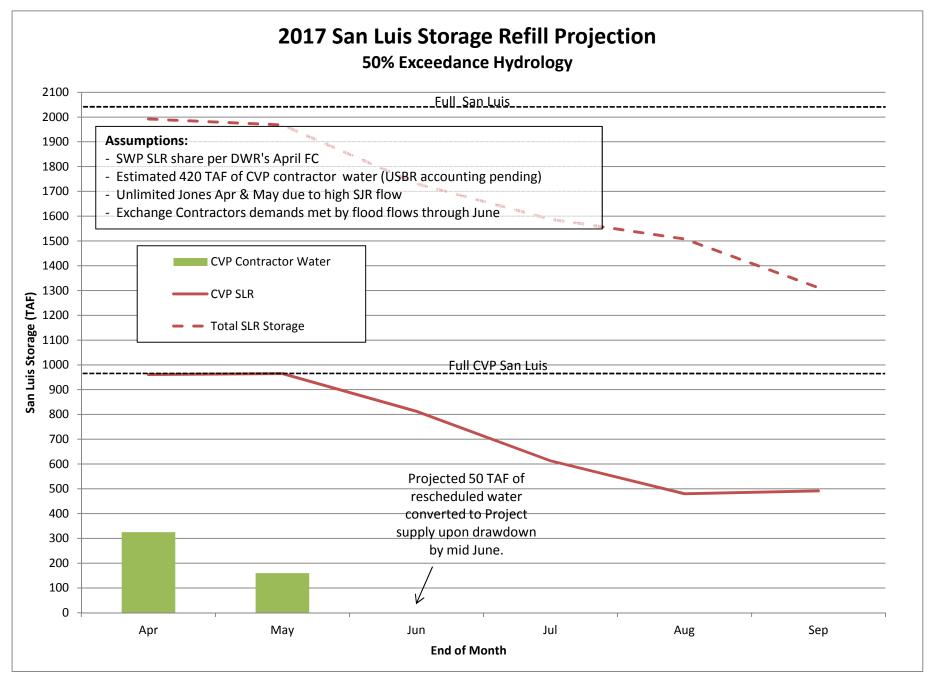
Rescheduled Water

An official accounting of total rescheduled water has yet to be posted by Reclamation. However, the preliminary total is about 420 TAF, of which 330 TAF remains in CVP San Luis. Per the Rescheduling Guidelines, rescheduled water will be converted to Project water at the rate of impeded CVP pumping (foregone pumping) caused by insufficient storage space in San Luis. An estimated 120 TAF of foregone pumping has accumulated since the reservoir was deemed full on March 10. The imputation of the final foregone pumping tally will not occur against the remaining rescheduled water balance until the occurrence of a sustained draw down in CVP San Luis – an event that may be delayed until late May or even June.

San Luis Reservoir Operations

The attached San Luis Reservoir charts show that the low point for CVP San Luis storage this summer is expected to be at least 500 TAF under both 90% and 50% exceedance forecasts. The CVP low point in 2011 was about 630 TAF.





T. Boardman, SLDMWA 4/26/2017



MEMO

TO: Jason Peltier, Executive Director Frances Mizuno, Assistant Executive Director
FROM: Tona Mederios, Director of Finance
SUBJECT: Self-Funding
DATE: May 4, 2017

- <u>2017 Water Year (Fiscal Year 3/1/17-2/28/18)</u> Revised WY17 O&M Rates were presented to the BOD today as an action item. If approved, staff will notify all Water Users of the retroactive change.
- <u>2016 Water Year (Fiscal Year 3/1/16-2/28/17)</u> attachment 1 Self-Funding actual expenses for WY2016 SLDMWA Routine O&M, including DWR conveyance costs related to water pumped at the Intertie through February 2017, are over budget by (\$458,231). The main reason for this deficit: Actual use of DWR facilities to convey water pumped at the Intertie has greatly exceeded our DWR facilities conveyance budget for water pumped at the Intertie.
- <u>2015 Water Year (Fiscal Year 3/1/15-2/29/16)</u> The WY2015 Draft Accounting Contractor Records were mailed out on March 31, 2017 for a thirty day review. Contractors have been requested to review their record for delivery and payment accuracy, and report any disagreement by the end of the review period. Responses are due by May 1, 2017

Outstanding

Intertie O&M Cost Recovery – Nothing New to Report WY12 Intertie True-Up: outstanding, no cost recovery WY13 Intertie True-Up: outstanding, no cost recovery WY14 Intertie True-Up: outstanding, no cost recovery

Frances Mizuno has initiated the formation of the Intertie O&M Allocation Workgroup to address the development of an equitable cost recovery plan for the Intertie O&M/PUE Costs. The first Intertie O&M cost allocation meeting was held with Friant Water Authority representatives on October 11, 2016. The accumulated Intertie expense, Intertie use, and amount of water pumped was reviewed and discussed. Friant requested further analysis to show the benefits of the Intertie. A follow-up meeting will be scheduled after the analysis is complete.

San Luis & Delta-Mendota Water Authority May 4, 2017

Prepared by: Tona Maderica

2016 WATER YEAR ALLOCATION

Irrigation - Contractor Estimate M & I - Heborical Use H455 Refuge - BOR Estimate Exchange/ Water Rights SLDMVA Estimate

16 WATER YEAR WATER RATES	TES		Upper DMC/ JPP	Upper		Lower DMC/	NO	O'Nell PIG				
teed White DEM Rates proved by BOD Elikins	Total		Component	Component	JPP Power Component	Mendate Pool Component	Direct Component	M and Power Storage Component	Reserves Component	SLC O&M Component	DA OM	DA Power Comparient
Upper DMC		17.35	4,81	0.73	8.0.8	0	0	123	1.35	ľ	0	
Exchange/ Water Rights Upper	-	16.42	4.81	0.00	8.03	0	0	1.23	1,35	0	0	ľ
ower DMC/Pool	**	39,59	4,81	0.73	\$02	2.44	0	123	1.35	0	0	Ĩ
San Felipe	-	23.71	4.81	0.73	9.03	0	92.7	•	1.35	0	0	ľ
Above Dos Amigos	-	55.44	4.61	0.73	9.03	0	7.79	0	1.35	31.73	0	0
Below Dos Amigos		73.34	4,81	0.73	9,03	0	1,78	0	1.35	31.73	10.74	7.16
xchange/ Water Rights Lower	-	18,88	4.81	0.73	8/03	2.44	0	1.23	1.35	0	D	ľ
Refuge (Lower)	0	15.59	4.81	0.73	60.6	2.44	0	1.23	1.35	0	0	
/otta Wells-Refuge Level II	-	23.28	0	a	0		0	0	0	0	0	0
Volta Wells-Refuge Level N	**	23.29	ö	0	0	0	0	0	0	0	Ö	
San Luis Drain	-	040	0	0	o	a	0	c	c	C	-	

ANNUAL R. O&M BUDGET BY COST POOLS MARCH 1, 2016 - FEBRUARY 28, 2017

Total UpbER Interface Volta Weils Retrige Volta Weils Weils Weils Weils Weils Weils Weils Weils Weils Wei	tta Wells Refuge Level IV 1.WR/POCk \$ 2,230,669	DRECT STORAGE SL	RL DRAIN
5 5.5.24, 384 5.3.34,115 Transm Lower 1 \$ 3.5.24, 684 3.3.34,115	\$ 2	UPRECI STORAGE BL	AL UPPAIN
\$ 5,624,984 \$ \$ 3,024,599 \$ \$ 361,402 \$	\$ 2,230,869		
\$ 3.024,599 \$ \$ 261,402 \$			
S 261 402 S			
in the second se	5 65,351		
Interte \$ 261,472 \$ 261,472			
Volta Wells (SLDMMA 03.M + \$ 139,725 69,463 \$ 69,463	69.863		
-	5 152,248		
Official \$ 1,948,842		1,266,825 \$ 682,137	
-		**	\$ 96,728
	59,863 \$ 2,478,467 \$	1,266,825 5 682,137 5	\$ 96.721

8.0

Total DMC \$ 5,624,984 HDC \$ 3,624,984												
10.4				Volta	A la Refuge	Volta Weits Refug	1					
us 4		UPPER	Intertie		Level 1	Level N		LWR	DRECT	STORAGE	SL DRAIN	ļ
	69	3,394,115					út	2,230,869				
ú	10	3,024,599										
40	40	196,052					49	65,351				
Intertie \$ 261,472			261.472	04								
				19	109,663	5 69.86						
Puol \$ 182,248							**	182,248				
C'Nell \$ 1,948,962								-	1,266,825	£ 682,137	1	
											49	96,728
\$ 11540,119	.,	6.614.768 \$	214123	s	69,863	5 69,983	5	2,478,487 \$	1,266,825	\$ 682,137	5 2	96.7

R, DAM Actual COSTS BY COST POOLS THROUGH FEBRUARY 22, 2017

				Vett	a Wells		ONEILL	-	1	
				Volta Wells Refuge	Volta Wells Refuge Volta Wells Refuge				í	
	Total	UPPER	Intentio	Levell	Lovel N	LINR	DIRECT	STORAGE	SL DRAIN	
DMC 3	5,061,497	3,054,107			4	2,007,390				
5 ddr	3,047,657	3,047,657								
WW 3	112,604 5	54,453			10	28,151				
intertio 5	1,506,052		1,506,052							
otta Wetis (SLDMM/A O&M + Monitorind) 3	826,978			\$ 42,968	\$ 42,969					
Pool	117.781					117,781				
CTVell 3	1,951,207					**	1,236,010	\$ 715,190	8	
SL Drain S	115,573								-	115,573
	11 998 350 5	1 8188.218 5	1 506.052	5 42 989	5 42.939 5	2,153,322 \$	1,236,010	S 715.18	59	115.573

44,232 39,997 23,483 23,483 13,468 36,297

44,232 38,997 21,345 12,071 13,468 36,297

April May June June June Sept Sept Sept Sept Feb Dec Cotal

0 0 80.968 36.654%

0 2,138 0

Total 14,875

O'NEILL AF

n DIRECT

March

100,693 100,693 196,277 189,912 63,136

2.373 46.012 105.247 113.703 11,405

29,725 54,881 91,030 76,209 51,641

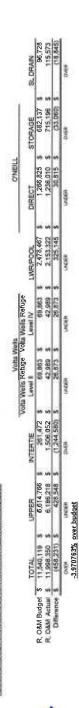
766,540 100.00%

0 485.572 63.246% 6 Budgeted % Budgeted %

% CHANGED 12/11/14

\$92

R. OKW BUDGET vs Actual COSTS THROUGH FEBRUARY 28. 2012





BUDGET TO ACTUAL COMPARISONS WY 2016

May 4, 2017

SL DRAIN \$96,728 \$115,573 \$682,137 \$715,196 STORAGE \$1,266,825 \$1,236,010 DIRECT IIII. \$2,478,467 \$2,153,322 LWR/POOL 11/11 March 1, 2016 - February 28, 2017 BUDGET TO ACTUAL SELF-FUNDING COST POOLS Volta Wells Refuge Level \$69,863 \$42,989 Votta Wells Refuge Level \$69,863 \$42,989 \$1,506,052 INTERTIE \$261,472 \$6,614,766 \$6,186,218 UPPER \$11,540,119 \$11,998,350 TOTAL DR. O&M Budget DR. O&M Actual \$12,000,000 \$11,500,000 \$11,000,000 \$9,500,000 \$10,500,000 \$10,000,000 \$9,000,000 \$7,500,000 \$7,000,000 \$6,500,000 \$5,000,000 \$4,500,000 \$4,000,000 \$2,500,000 \$8,500,000 \$8,000,000 \$6,000,000 \$5,500,000 \$3,500,000 \$3,000,000 \$2,000,000 \$1,500,000 \$1,000,000 \$500,000 \$



April 27, 2017

To: Frances Mizuno, Assistant Executive Director

From: Bob Martin, Engineering & Planning Department Manager

Subject: O&M Report for April 2017

<u>Highlight</u>

The O'Neill Unit 6 main unit rehabilitation/reassembly was completed and put into service on April 19th. The unit is running very smoothly- showing very little run-out at the pump bearing and vibration is also very minimal. This is the first of six units to be rehabilitated. When DMC/Mendota Pool demands increase and demand on the O'Neill units decreases, annual maintenance will begin on the remaining O'Neill units. Currently anticipating to begin the rehabilitation of the next O'Neill unit (Unit 1) and penstock in early July.

Operations Department

The C.W. "Bill" Jones Pumping Plant (JPP) operated at four units for the first 20 days of April. Pumping was increased to five units on April 20th due to the return of O'Neill Unit 6 and increased demand. Joint-point pumping at JPP continued to May 1st due to the concrete failure at the Clifton Court Forebay (CCFB) radial gate inlet structure and all pumping at DCI since March 20th was done for the State Water Project (SWP). Repairs to CCFB have been completed allowing normal inflows into CCFB and, subsequently, JPP pumping was reduced to three units on May 1st to meet CVP demands in the DMC and San Luis Unit.

Pumping as of April 27th at the JPP was 209,073 acre-feet. The O'Neill Pump/Generating Plant pumped 171,899 acre-feet as of April 27th and no water was generated. Due to subsidence related flow restrictions in several areas of the upper DMC, little canal-side demand, and the rehabilitation of O'Neill Unit 6, the DCI Plant has been utilized during the four and five unit operations at the JPP to help manage water levels in the upper DMC and also to move water for the SWP during the repairs to the CCFB structure. 25,272 acre-feet were pumped at the DCI plant as of April 27th.

The Federal share in San Luis Reservoir on April 27th was 964,489 acre-feet as compared to 401,149 acre-feet on April 30th, 2016.

Flood releases from Friant Dam and Pine Flat Dam continued throughout the month of April. The majority of the Friant/San Joaquin River water was being diverted into the Chowchilla Bypass at the San Joaquin River Bifurcation Structure (Bifurcation) until April 27th, when 500-550 cfs began being released on the SJR side into the Mendota Pool. James Bypass flows from Pine Flat releases ranged from 3,000-4,000 cfs into the Mendota Pool.

During the month of April, Canal Operations staff members performed open channel and closed-pipe flow measurements, bi-weekly meter readings, non-project well and DMC salinity checks, well soundings, meter maintenance, rodent control, and DMC and waste way patrols. Staff also began providing support to the Lower San Joaquin Levee District for night patrols of the Chowchilla Bypass levees as increased releases from Friant reached the Bifurcation.

Control Operations staff issued one clearance in April for the installation of the fish counting bucket stand at the Tracy Fish Collection Facility (TFCF).

SCADA and C&I staff continued working with the Control Operators on SCADA trend development, integrating member agencies real-time flow data into SCADA, completed communications checks for the Check 21 flowmeter, JPP electrical print organization, and completed OU-6 alarm annunciator integration into SCADA.

Civil Maintenance Department

The Civil Maintenance crews worked on the following projects for the month of April: Grading of intake channel and San Luis Drain (SLD) roadways, rodent control, wire rope inspections on cranes, replaced splash boards on creek crossing over-chutes, replaced four turnout gates with divers, finished concrete pad and staircase for the Check 21 flowmeter, assist plant mechanics with fish counting bucket stand at the TFCF, erosion repairs, mechanical and chemical weed control, cleaned drain inlets and shoulder drains, trash collection, and maintained and/or installed roadway gates, signs, and fences.

Plant Maintenance Department

The Plant Maintenance crews worked on the following projects for the month of April: Continued installation of low pressure pumps at the TFCF, installed supports, grating, and handrail for the fish counting bucket stand at the TFCF, JPP 100 ton crane inspection, replaced pressure gauge and drive chain on the JPP monorail trash rake, fabricated and painted instrument plates for the JPP control panels, replaced wheel pit pump switch on JU-5, replaced broken float on the TFO wash rack sump, adjusted the auto-closer and added hydraulic oil to the LBAO front door, painted the stairs and handrails at the Check 21 flowmeter, replaced the wind anemometer at DMC Check 3, and completed PM work orders on the DMC Checks, JPP sand filters, unwatering and plant sump pumps, cranes, monorail trash rack cleaner, sand blast and paint building, electric vehicle gates, and JPP lighting circuits.

Engineering and Planning Department

The Engineering & Planning Department staff worked on the following projects this month: JPP unit rewind project management, OPP pump assembly rehabilitation project support, TFF fish count bucket stand design, DCI cathodic protection survey, website management, and groundwater monitoring & management program activities. Planning support was provided for civil, mechanical & electrical maintenance activities.

Land Management Activity Summary:

Three (3) access permits were issued this month. Permit (P1802003) was issued to Del Puerto Water District for an emergency repair to the existing turnout pipeline located at DMC MP35.05R. Permit (P1804004) was issued to Pacific Gas & Electric Company for the purpose of replacing the existing grounding rod to the utility pole on the Volta Wasteway located at MP0.60R. Another permit (P1802005) was issued to Panoche Water District for the purpose of installing new valves on the existing landowner's pipeline locate on the DMC canal right-of-way. Staff continued to monitor four active licenses on the DMC (License 14-LC-20-0602 Tracy Hills Development, License 16-LC-20-0975 North Valley Regional Recycled Water Program, and License 15-LC-20-0643 Del Puerto Water District (Installation of Non-Project Water Pump-in at DMC MP51.00R).

The Los Banos Creek Connection Structure Project has been completed, although repairs to O&M road still need to be completed per punch list. Reviewed and supplied comments to the City of Tracy/BBID Schulte Road Meter Station. Continued conversations with Reclamation and landowner regarding Black Gulch Creek license. Continued working with Reclamation regarding substructure inspections of several DMC Farm/Operating bridges, and the OPP and Fish Screen. Looked into rerouting pump-in discharge line to accommodate DPWD and the NVRRWP. Provided updates for all RO&M recommendations. Re-surveyed trees on the right-of-way at MP63.98-L. Site visit to Emergency repairs at MP35.04-R and notified DPWD of trench safety violations. Attended HSR site visit with Reclamation, HSR Authority, and contractors. Looked up historic use of abandoned flood easement at MP10.28 for Reclamation. Reviewed and commented on request to establish easement to utilize bridge at MP40.37 for DPWD. Followed up with DPWD on multiple outstanding land issues on DMC. Met SLWD onsite at MP73.43-L to determine requirements to begin using turnout. Continued working with landowner and Reclamation regarding access easement on VWW at MP5.95.

Safety Department

The Safety Department worked on the following: Routine training support, routine crew support, OPP unit assessment, JPP rewind, JPP control and excitation upgrade, ergonomic work at LBAO, equipment and vehicle research for FY19.

EXTRAORDINARY O&M & CAPITAL PROJECTS

DELTA-MENDOTA CANAL (DMC)

<u>Concrete Lining Repair (MP92 to MP97) Design Only (1800064)</u> Status: New FY2018 Project. No activity this month.

O&M Road Maintenance Program - Phase 7 of 10 (1800334) Status: New FY2018 Project. No activity this month.

DMC Flow Measurement Project – Phase 1 (1700112)

Status: High water levels in Pool 21 has caused delays. Slab, stairs, and panel are complete and installed. Conduit to be installed within a week, with flowmeter commissioning to occur within two weeks. The draft report on DMC Flowmetering Improvements has been completed.

C.W. "BILL" JONES PUMPING PLANT (JPP)

JPP - Arc Flash Study (1800167)

Status: New FY2018 Project. Reclamation will perform this study. A letter of agreement has been drafted and submitted to the USBR for approval.

JPP Excitation Cabinet & Control Panel Refurbishment (U-6) (1800333)

Status: New FY2018 Project. Reclamation will assist in the design of this project. A letter of agreement has been drafted and submitted to the USBR for review and approval.

O'NEILL PUMPING/GENERATING PLANT (OPP)

Design New Access Opening near Pump Bowl (1800332)

Status: New FY2018 Project. The initial design is 90% complete. A letter of agreement has been drafted and submitted to the USBR for their design review and approval.

Rehabilitate Pump Assemblies Unit No. 1 (1800196) Status: New FY2018 Project.

<u>Rehabilitate Unit No. 1 Penstock Interiors (1800061)</u> Status: New FY2018 Project. Project planning began this month.

Unit Condition Assessment (1800168)

Status: New FY2018 Project. Reclamation will perform the condition assessment. A letter of agreement has been drafted and submitted to the USBR for their approval.

OPP Rehabilitate Pump Assemblies - Unit No. 6 (1700240)

Status: The unit re-assembly was completed this month and the unit was returned to service.

TRACY FACILITIES (TFO)

None

EXTRAORDINARY O&M & CAPITAL PROJECTS

C.W. "BILL" JONES PUMPING PLANT (JPP) - CAPITAL PROJECTS

JPP Unit No. 6 Rewind Project Pre-Award Activities (1800035) Consultant: Pacific Power Engineers, Inc, Rancho Cordova, CA Project Engineer: David Roose, PE

<u>Scope of Services</u>: Develop technical armature winding specifications for Jones Pumping Plant Unit 6 – 22,500 HP, 16,875 kilowatt synchronous motor. Specifications to be developed for a specialized contractor to design, manufacture, and install a new armature winding for Unit 6 according to all relevant ASTM, AWS, NEMA, and IEEE standards. Armature winding specification design, manufacturing, factory testing, installation, on-site installation testing, and warranty requirements will be developed to ensure an armature winding life to meet or exceed 25 years of service life. Specifications to be developed at 95% for review by USBR; 95% review indicates only minor specification edits would be necessary.

Highlight of March activities:

- Developed JPP Unit 6 rewind project cost estimate
- Developed detailed rewind schedule
- Provided schedule/burn rate to track all costs
- Reviewed JPP armature rewind specifications developed in mid 1980s
- Reviewed USBR Trinity Specifications as a precursor to develop JPP armature winding specifications
- Researched top rewind manufactures to determine best design, manufacturing, testing, and installation practices/protocols; researched GE, Voith, Andritz, and NEC
- Researched asbestos probability and costs to abate if asbestos is detected in Unit 6 stator and/or rotor
- Researched corresponding IEEE requirements for factory testing of armature windings
- Researched corresponding IEEE requirements for field testing of armature windings
- Met with USBR Richard Welsh to discuss rewind of Trinity Units; Success/concerns
- Site visit to JPP to determine Current Transformer (CT) requirements for armature winding specifications

Metrics:

Armature Winding Budget: \$39,000 Actual Billed: \$32,435 Percent billed versus budget for Armature Winding Specification: 83% of Budget Schedule for Armature Winding Specification Development: 2/27 – 3/26; Completed 3/28/2017



San Luis & Delta-Mendota Water Authority OPERATIONS SUMMARY

	March-2017	March-2016
JONES PUMPING PLANT - PUMPED	226,205	190,265
DCI PLANT - PUMPED	22,466	2
DCI PLANT - RETURNED	0	0
O'NEILL P/G PLANT - PUMPED	196,078	153,251
O'NEILL P/G PLANT - GENERATED	0	0
DMC DELIVERIES	4,353	3,392
RIVER & WELL WATER INTO DMC	37	11,774
MENDOTA POOL DELIVERIES	50,915	45,946
SHASTA RESERVOIR STORAGE	4,031,300	4,026,700
SAN LUIS RESERVOIR STORAGE	2,014,762	1,058,669
FEDERAL SHARE	963,170	410,887

NOTE: ALL FIGURES ARE IN ACRE FEET

	March-2017	March-2016
SAN LUIS UNIT DELIVERIES	7,176	4,480
SAN LUIS UNIT WELL WATER	0	0
SAN FELIPE UNIT DELIVERIES	7,971	1,439

Jones Pumping Plant monthly average = 3,684 cfs



San Luis & Delta-Mendota Water Authority Monthly Deliveries March 2017

District/Other	Total Available Water into System (INCOMING) (Acre Feet)	AG/Refuge Deliveries (Acre Feet)	M & I Deliveries (Acre Feet)	Total Deliveries (OUTGOING) (Acre Feet)
Total Pumped @ Jones Pumping Plant	226,205			
Total Pumped @ DCI	(22,466)			
Total Reversed @ DCI	0			
City of Tracy		0	0	0
Byron Bethany I.D.		148	0	148
West Side I.D.		0	0	0
Banta Carbona I.D.		37	0	37
West Stanislaus I.D.		2	0	2
Patterson I.D.		321	0	321
Del Puerto W.D.		1,091	0	1,091
Central California I.D above check #13		212	0	212
San Luis W.D above check #13		0	0	0
Volta Wildlife Mgmt. Area (Fish & Game)		0	0	0
Fish & Wildlife (Volta) Santa Fe - Kesterson		0	0	0
Grasslands W.D. (Volta)		0	0	0
Total Pumped @ O'Neill PP	(196,078)			
Total Generated @ O'Neill PP	0			
Central California I.D below check #13		1,111	0	1,111
Grasslands W.D. (76.05-L)		0	0	0
Fish & Game Los Banos Refuge (76.05-L)		0	0	0
Fish & Wildlife Kesterson (76.05-L)		0	0	0
Freitas Unit (76.05-L)		0	0	0
Salt Slough Unit (76.05-L)		0	0	0
China Island (76.05-L)		0	0	0
San Luis W.D below check #13		704	0	704
Panoche W.D.		117	2	119
Eagle Field W.D.		45	0	45
Oro Loma W.D.		0	0	0
Mercy Springs W.D.		0	0	0
Firebaugh Canal W.D. (D.M.C.)		563		563
River and Groundwater well pump-in	37			
Change in Canal Storage	(250)			
Wasteway Flushing and Spill	0			
Total Available in Delta-Mendota Canal	7,448			
TOTAL DELIVERY FROM DELTA-MENDOTA CANAL	(4,353)	4,351	2	4,353
Theoretical DMC Delivery to Mendota Pool	3,095			
Total Estimated DMC Delivery to MP (determined at Check 20)	0			
Estimated (Loss) or Gain in DMC	(3,095)			
Estimated % Loss or Gain in DMC	-1.37%			



San Luis & Delta-Mendota Water Authority Monthly Deliveries March 2017

District/Other	Total Available Water into System (INCOMING) (Acre Feet)	AG/Refuge Deliveries (Acre Feet)	M & I Deliveries (Acre Feet)	Total Deliveries (OUTGOING) (Acre Feet)
Estimated DMC Inflow to MP	0			
Mendota Pool Groundwater Well Pump-In	0			
(+)SJR Flood Releases into Mendota Pool	89,507			
(+)Kings River Flood Releases into the Mendota Pool	201,377			
Mendota Pool Delivery Information				
Exchange Contractors:				
Central California Irrigation District (CCID)		24,146		24,146
Columbia Canal Company (CCC)		2,322		2,322
Firebaugh Canal Water District (FCWD)		899		899
San Luis Canal Company (SLCC)		5,389		5,389
Refuge:				
Conveyance Losses		652		652
Calif Dept of F/G-LB Unit (CCID)		309		309
Calif Dept of F/G-LB Unit (SLCC)		112		112
Calif Dept of F/G-Salt Slough Unit (CCID)		909		909
Calif Dept of F/G-China Island Unit (CCID)		0		0
US Fish & Wildlife-San Luis Refuge (SLCC)		1,917		1,917
US Fish & Wildlife-Freitas (CCID)		735		735
US Fish & Wildlife-Kesterson (CCID)		473		473
Grasslands WD (CCID)		2,481		2,481
Grasslands WD (SLCC)		609		609
Grasslands (Private)		111		111
San Luis WD Conveyance (CCID)		0		0
Other: (see MP Operations Report)		9,851	0	9,851
Total Available Water in Mendota Pool	290,884			
TOTAL DELIVERY FROM MENDOTA POOL	(50,915)	50,915	0	50,915
*Estimated (Loss) or Gain in Mendota Pool	(239,969)			
*Estimated % Loss or Gain in Mendota Pool	-82.50%			
Total System Delivery	(46,562)			
*Total Estimated System (Loss) or Gain	(243,064)			
*Total Estimated % System Loss or Gain	-77.04%			

Special Notes:

* Due to Flood Releases from Friant and Pine Flat Dams

(+) Subject to Revision



JONES PUMPING PLANT March - 2017

Date	# OF UNITS	TIME ON/OFF	AVG DAILY CFS
1	4	CONTINOUSLY	3778
2	4	CONTINOUSLY	3762
3	4	CONTINOUSLY	3716
4	4	CONTINOUSLY	3703
5	4	CONTINOUSLY	3736
6	4	CONTINOUSLY	3749
7	4	CONTINOUSLY	3747
8	4	CONTINOUSLY	3745
9	4	CONTINOUSLY	3746
10	4	CONTINOUSLY	3746
11	4	CONTINOUSLY	3748
12	4	CONTINOUSLY	3747
13	4	CONTINOUSLY	3741
14	4	CONTINOUSLY	3740
15	4 to 3	0700	3094
16	3	CONTINOUSLY	2828
17	3 to 4	0001	3664
18	4	CONTINOUSLY	3673
19	4	CONTINOUSLY	3669
20	4	CONTINOUSLY	3671
21	4	CONTINOUSLY	3680
22	4	CONTINOUSLY	3725
23	4	CONTINOUSLY	3748
24	4	CONTINOUSLY	3748
25	4	CONTINOUSLY	3757
26	4	CONTINOUSLY	3760
27	4	CONTINOUSLY	3763
28	4	CONTINOUSLY	3728
29	4	CONTINOUSLY	3759
30	4	CONTINOUSLY	3769
31	4	CONTINOUSLY	3762
		AVG CFS for the month	3684



NON-PROJECT WATER CREDITS REPORT (ALL FIGURES IN ACRE FEET) Mar 2017 WA Credits

Del Puerto Water District: 0 0 0 Banta Carbona Irrigation District: 18 17	Lumout Reading Factor Adjust District Total Less 5% Mor 3.32-R1 0 0 1 0 BBID 0 0 0 3.32-R2 0 0 1 0 BBID 0 0 0 3.32-R3 130 130 1 0 BBID 0	0 0						
3.32+R2 0 0 1 0 BBID 0 0 0 0 1.3.31+L 4804 1 0 BBID 0 0 0 0 1.3.31+L 4804 1603 1 0 BBID 0 0 0 0 1.1.1.2.6. 0.0.1 10 BCID 10 0	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	0 0 0 0 7 17 0 0 0 0 0 0 0 0 0 0 0 0 0 0						
332+R3 130 130 14 0 BBID 0 0 0 0 14.26-R 5217 5217 1 0 BBID 0 0 0 0 20.42-L 5396143 5401979 1 0 BSLD 0 <t< td=""><td>$\begin{array}{c ccccccccccccccccccccccccccccccccccc$</td><td>0 0 0 7 17 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0</td></t<>	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	0 0 0 7 17 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						
13.31-1 4804 4804 1 0 BBID 0 0 0 0 11.37-0 BBID 0 <td>$\begin{array}{c ccccccccccccccccccccccccccccccccccc$</td> <td>0 0 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7</td>	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	0 0 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7						
14.26R 5217 5217 1 0 BBID 0 0 0 0 20.42L 5396143 6401979 1 0 BSCID 0	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	0 0 7 17 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						
15.11-R 1603 1603 1 0 BCID 0	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	0 7 17 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						
20.42-L 5396143 5401979 1 0 UBSR/FWA 0 </td <td>$\begin{array}{c ccccccccccccccccccccccccccccccccccc$</td> <td>7 17 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0</td>	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	7 17 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						
20.42-L 5396143 5401979 1 0 UBS.RFWA 0 0 0 0 0 21.82-L 0990 0990 101 0 DPWD 0 <td>$\begin{array}{c ccccccccccccccccccccccccccccccccccc$</td> <td>0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0</td>	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						
21.12.1 0990 0990 1.01 0 DPWD 0 0 0 0 0 23.41.1 1123 1 0 DPWD 0 <t< td=""><td>$\begin{array}{c ccccccccccccccccccccccccccccccccccc$</td><td>0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0</td></t<>	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						
21:86-L 769 769 1 0 DPWD 0 0 0 0 0 24:38-L 11/23 11/23 1 0 DPWD 0 0 0 0 24:38-L 1743 1743 104 0 DPWD 0 0 0 0 0 23:38-L 1743 1741 1 0 DPWD 0 <td>$\begin{array}{c ccccccccccccccccccccccccccccccccccc$</td> <td>0 0 0 0 0 0 0 0 0 0 0 0 0 0 0</td>	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						
23.41-L 1123 1123 1 0 DPWD 0 0 0 0 0 28.98-L 1143 1743 1743 1743 1743 0 DPWD 0	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	0 0 0 0 0 0 0 0 0 0 0 0 0						
24.38-L 1743 1743 1743 1 0 DPWD 0 0 0 0 0 30.43-L 7421 1 0 DPWD 0 <t< td=""><td>$\begin{array}{c ccccccccccccccccccccccccccccccccccc$</td><td>0 0 0 0 0 0 0 0 0 0 0 0</td></t<>	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	0 0 0 0 0 0 0 0 0 0 0 0						
29.95.R 944 944 0.87 0 DPWD 0 0 0 0 0 30.43.L 7421 7421 1 0 DPWD 0 <	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	0 0 0 0 0 0 0 0 0						
30.43-L 7421 7421 1 0 DPWD 0	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	0 0 0 0 0 0 0						
30.43-R 2122 2122 0.92 0 DPWD 0	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	0 0 0 0 0						
30.85-L 1909 1909 1 0 DPWD 0 0 0 0 0 31.31-L1 46775 46775 1 0 DPWD 0	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	0 0 0 0						
31:31-11 46775 46775 1 0 WSTAN 0 0 0 0 0 31:31-12 46775 46775 1 0 PUD 0 <td>31.31-L1 46775 46775 1 0 WSTAN 0 0 0 31.31-L2 46775 46775 1 0 DPWD 0</td> <td>0 0 0</td>	31.31-L1 46775 46775 1 0 WSTAN 0 0 0 31.31-L2 46775 46775 1 0 DPWD 0	0 0 0						
31:31-12 46775 46775 1 0 DPWD 0 0 0 0 0 31:81-3 44875 48775 49775 1 0 PPWD 0	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	0 0 0						
31:31:1.3 46775 1 0 PID 0 0 0 31:80-L B182 B182 0.33 0 DPWD 0 0 0 0 32:35-L 1783 1783 0.98 0 DPWD 0 0 0 0 0 33:71-L 748 748 0.94 0 DPWD 0 <td>$\begin{array}{c ccccccccccccccccccccccccccccccccccc$</td> <td>0</td>	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	0						
31.60-L 8182 0.33 0 DPWD 0 0 0 0 32.35-L 1793 1793 0.86 0 DPWD 0	31.60-L 8182 8182 0.93 0 DPWD 0 0 0 32.35-L 1793 1793 0.86 0 DPWD 0							
32.35-L 1733 1733 0.86 0 DPWD 0 0 0 0 33.71-L 748 748 0.94 0 DPWD 0	32.35-L 1793 1793 0.86 0 DPWD 0 0 0 33.71-L 748 748 0.94 0 DPWD 0							
36.45-R 4477 4472 0.84 0 DPWD 0 0 0 0 36.80-L 1834 1834 1 0 DPWD 0 0 0 0 37.10-L 3222 3292 0.94 0 DPWD 0	36.45-R 4477 4472 0.84 0 DPWD 0 0 0 36.80-L 1834 1834 1 0 DPWD 0	0						
38.80-L 1834 1834 1 0 DPWD 0 0 0 0 37.10-L 3292 3292 0.94 0 DPWD 0 0 0 0 37.32-L 2653 1 0 DPWD 0<	36.80-L 1834 1834 1 0 DPWD 0 0 0 37.10-L 3292 3292 0.94 0 DPWD 0							
37.10-L 3292 3292 0.94 0 DPWD 0 0 0 0 37.32-L 2663 2653 1 0 DPWD 0 0 0 0 42.50-R 1034 1 0 DPWD 0 0 0 0 0 42.53-L 3397799 3397800 1 0 DPWD 0 0 0 0 0 42.53-L 3597799 3397800 1 0 DPWD 0 <t< td=""><td>37.10-L 3292 3292 0.94 0 DPWD 0 0 0 37.32-L 2653 2653 1 0 DPWD 0 0 0 0 42.50-R 1034 1034 1 0 DPWD 0 0 0 0 42.53-L 3397799 3397800 1 0 PID 0 0 0 0 42.53-L 3397799 3397800 1 0 DPWD 0 0 0 0 43.22-L 055 055 1 0 DPWD 0 0 0 48.97-L 1807 1811 0.95 0 SLWD 4 0 4</td><td>0</td></t<>	37.10-L 3292 3292 0.94 0 DPWD 0 0 0 37.32-L 2653 2653 1 0 DPWD 0 0 0 0 42.50-R 1034 1034 1 0 DPWD 0 0 0 0 42.53-L 3397799 3397800 1 0 PID 0 0 0 0 42.53-L 3397799 3397800 1 0 DPWD 0 0 0 0 43.22-L 055 055 1 0 DPWD 0 0 0 48.97-L 1807 1811 0.95 0 SLWD 4 0 4	0						
37.32-L 2653 1 0 DPWD 0 0 0 0 42.50-R 1034 1 0 DPWD 0 0 0 0 42.53-L 3397799 3397800 1 0 PPD 0 0 0 0 42.53-L 3397799 3397800 1 0 DPWD 0 3	37.32-L 2653 2653 1 0 DPWD 0 0 0 42.50-R 1034 1034 1 0 DPWD 0 0 0 42.53-L 3397799 3397800 1 0 PID 0 0 0 42.53-L 3397799 3397800 1 0 PDWD 0 0 0 42.53-L 3397799 3397800 1 0 DPWD 0 0 0 43.22-L 055 055 1 0 DPWD 0 0 0 48.97-L 1807 1811 0.95 0 SLWD 4 0 4	0						
42:50-R 1034 1034 1 0 DPWD 0 0 0 0 42:53-L 3397790 3397800 1 0 DPWD 0	42.50-R 1034 1034 1 0 DPWD 0 0 0 42.53-L 3397799 3397800 1 0 PID 0 0 0 42.53-L 3397799 3397800 1 0 DPWD 0 0 0 42.53-L 3397799 3397800 1 0 DPWD 0 0 0 43.22-L 055 055 1 0 DPWD 0 0 0 48.97-L 1807 1811 0.95 0 SLWD 4 0 4	0						
42.53-L 3397799 3397800 1 0 PID 0 0 0 0 42.53-L 3397799 3397800 1 0 DPWD 0	42.53-L 3397799 3397800 1 0 PID 0 0 0 42.53-L 3397799 3397800 1 0 DPWD 0 0 0 42.53-L 3397799 3397800 1 0 DPWD 0 0 0 43.22-L 055 055 1 0 DPWD 0 0 0 48.97-L 1807 1811 0.95 0 SLWD 4 0 4							
42.33-L 3397799 3397800 1 0 DPWD 0 0 0 0 43.32-L 055 055 1 0 DPWD 0	42.53-L 3397799 3397800 1 0 DPWD 0 0 0 43.22-L 055 055 1 0 DPWD 0 0 0 0 48.97-L 1807 1811 0.95 0 SLWD 4 0 4	0						
43.22-L 055 055 1 0 DPWD 0 0 0 0 48.97-L 1807 1811 0.95 0 SLWD 4 0 4 4 50.46-L 4105 11.07 0 DPWD 0 0 0 0 51.06-L 0337 0.98 0 DPWD 2 0 2 2 51.66-L 0337 0.98 0 DPWD 0 0 0 0 58.60-L 917 917 0.96 0 DPWD 0	43.22-L 055 055 1 0 DPWD 0 0 0 48.97-L 1807 1811 0.95 0 SLWD 4 0 4	0						
48.97-L 1807 1811 0.95 0 SLWD 4 0 4 4 50.46-L 4105 4105 1.07 0 DPWD 0	48.97-L 1807 1811 0.95 0 SLWD 4 0 4	0						
50.46-L 4105 4105 1.07 0 DPWD 0 0 0 0 0 51.00-R 289 291 0.89 0 DPWD 2 0 2 2 51.66-L 0337 0337 0.88 0 DPWD 0		0						
51.00-R 289 291 0.89 0 DPWD 2 0 2 2 51.66-L 0337 0337 0.98 0 DPWD 0								
51.66-L 0337 0337 0.98 0 DPWD 0 0 0 0 52.40-L 1331 1331 1 0 DPWD 0								
52.40-L 1331 1331 1 0 DPWD 0 0 0 0 58.80-L 1171 1174 1.02 0 SLWD 3 0 3 3 58.80-L 917 917 0.96 0 DPWD 0 <t< td=""><td></td><td>2</td></t<>		2						
58.28-L 1171 1174 1.02 0 SLWD 3 0 3 3 58.60-L 917 917 0.96 0 DPWD 0		-						
58.60-L 917 917 0.96 0 DPWD 0 0 0 0 58.73-R 306 306 1 0 DPWD 0 <td< td=""><td></td><td></td></td<>								
58.73-R 306 306 1 0 DPWD 0								
64.85-L 1662 1662 1 0 DPWD 0 0 0 0 UPPER DMC SUB TOTAL 26 26 78.31-L 4469 4469 1.08 0 SLWD 3 0 3 3 79.12-R 1793 1796 0.91 0 SLWD 3 0 3 3 79.13-R 4410 4410 1.08 0 SLWD 0 </td <td></td> <td>-</td>		-						
UPPER DMC SUB TOTAL 26 26 78.31-L 4469 4469 1.08 0 SLWD 0		-						
78.31-L 4469 4469 1.08 0 SLWD 0 0 0 0 79.12-R 1793 1796 0.91 0 SLWD 3 0 3 3 79.13-L 2283 1 0 SLWD 0 <td< td=""><td></td><td>-</td></td<>		-						
79.12-R 1793 1796 0.91 0 SLWD 3 0 3 3 79.13-L 2283 2283 1 0 SLWD 0								
79.13-L 2283 2283 1 0 SLWD 0 0 0 0 79.13-R 4410 4410 1.08 0 SLWD 0								
79.13-R 4410 1.08 0 SLWD 0 0 0 0 79.60-L 8563 8563 0.84 0 SLWD 0 0 0 0 0 80.03-L 1051 1060 0.94 0 SLWD 8 0 8 8 80.03-R 638 638 1.05 0 SLWD 0 0 0 0 0 98.60-R 10134 10134 1 0 PANOCHE/MS 0								
79.60-L 8563 8563 0.84 0 SLWD 0 0 0 0 80.03-L 1051 1060 0.94 0 SLWD 8 0 8 8 80.03-R 638 638 1.05 0 SLWD 0								
80.03-L 1051 1060 0.94 0 SLWD 8 0 8 8 80.03-R 638 638 1.05 0 SLWD 0		-						
80.03-R 638 638 1.05 0 SLWD 0								
98.60-R 10134 10134 1 0 PANOCHE/MS 0 <td></td> <td></td>								
98.74-L 5695 5695 1.14 0 PANOCHE/MS 0 <td></td> <td>-</td>		-						
99.24-L 10493 10493 0.92 0 PANOCHE/MS 0<		-						
100.70-L 6211 6211 0.91 0 PANOCHE/MS 0 </td <td></td> <td>-</td>		-						
LOWER DMC SUB TOTAL 11 11 WARREN ACT CONTRACT CREDIT TOTAL 37 37 TOTAL GROSS PUMP-IN CREDIT TOTAL (BYRON BETHANY IRRIGATION DISTRICT) 0 0 0 TOTAL (BANTA CARBONA IRRIGATION DISTRICT) 0 0 0 0 TOTAL (BANTA CARBONA IRRIGATION DISTRICT) 0								
WARREN ACT CONTRACT CREDIT TOTAL 37 37 TOTAL GROSS PUMP-IN CREDIT TOTAL (BYRON BETHANY IRRIGATION DISTRICT) 0 0 0 TOTAL (BYRON BETHANY IRRIGATION DISTRICT) 0								
TOTAL (BYRON BETHANY IRRIGATION DISTRICT) 0 0 0 TOTAL (BANTA CARBONA IRRIGATION DISTRICT) 0 0 0 0 TOTAL (BANTA CARBONA IRRIGATION DISTRICT) 0 <td></td> <td></td>								
TOTAL (BYRON BETHANY IRRIGATION DISTRICT) 0 0 0 TOTAL (BANTA CARBONA IRRIGATION DISTRICT) 0 0 0 0 TOTAL (BANTA CARBONA IRRIGATION DISTRICT) 0 <td></td> <td></td>								
TOTAL (BANTA CARBONA IRRIGATION DISTRICT) 0 0 0 TOTAL (DEL PUERTO WATER DISTRICT) 2 2 2 TOTAL (WEST STANISLAUS IRRIGATION DISTRICT) 0 0 0 TOTAL (PATTERSON IRRIGATION DISTRICT) 0 0 0 TOTAL (SAN LUIS WATER DISTRICT) 0 0 0 0 TOTAL (SAN LUIS WATER DISTRICT) 18 18 18 18 18 18 18 18 18 18 10 0 <td< td=""><td></td><td>CREDIT</td></td<>		CREDIT						
TOTAL (DEL PUERTO WATER DISTRICT) 2 2 TOTAL (WEST STANISLAUS IRRIGATION DISTRICT) 0 0 TOTAL (PATTERSON IRRIGATION DISTRICT) 0 0 TOTAL (PATTERSON IRRIGATION DISTRICT) 0 0 TOTAL (SAN LUIS WATER DISTRICT) 0 0 TOTAL (PANOCHE WATER DISTRICT) 0 0 TOTAL (PANOCHE WATER DISTRICT) 0 0 TOTAL (MERCY SPRINGS WATER DISTRICT) 0 0 TOTAL (FIREBAUGH WATER DISTRICT) 0 0 Other Warren Act Conveyance Credit Totals 0 0 Del Puerto Water District: 0 0 Santa Carbona Irrigation District: 0 0 Byron Bethany Irrigation District: 0 0		0						
TOTAL (WEST STANISLAUS IRRIGATION DISTRICT) 0 0 0 TOTAL (PATTERSON IRRIGATION DISTRICT) 0 0 0 0 TOTAL (PATTERSON IRRIGATION DISTRICT) 0		-						
TOTAL (PATTERSON IRRIGATION DISTRICT) 0 0 0 TOTAL (SAN LUIS WATER DISTRICT) 18 18 18 18 18 18 18 18 18 18 18 10 <								
TOTAL (SAN LUIS WATER DISTRICT) 18 10 0								
TOTAL (PANOCHE WATER DISTRICT) 0<								
TOTAL (MERCY SPRINGS WATER DISTRICT) 0 0 0 TOTAL (FIREBAUGH WATER DISTRICT) 0 0 0 0 Other Warren Act Conveyance Credit Totals Del Puerto Water District: 0 0 0 Santa Carbona Irrigation District: 0 0 0 Byron Bethany Irrigation District: 0 0 0								
TOTAL (FIREBAUGH WATER DISTRICT) 0 0 0 Dther Warren Act Conveyance Credit Totals 0 0 0 Del Puerto Water District: 0 0 0 Santa Carbona Irrigation District: 18 17 Vest Stanislaus Irrigation District: 0 0 Byron Bethany Irrigation District: 0 0								
Other Warren Act Conveyance Credit Totals 0 0 Del Puerto Water District: 0 0 Banta Carbona Irrigation District: 18 17 Vest Stanislaus Irrigation District: 0 0 Syron Bethany Irrigation District: 0 0								
Del Puerto Water District: 0 0 Banta Carbona Irrigation District: 18 17 Vest Stanislaus Irrigation District: 0 0 Byron Bethany Irrigation District: 0 0								
Banta Carbona Irrigation District: 18 17 Vest Stanislaus Irrigation District: 0 0 Byron Bethany Irrigation District: 0 0	Other Warren Act Conversioner Credit Totals							
Vest Stanislaus Irrigation District: 0 0 Byron Bethany Irrigation District: 0 0	Other Warren Act Conveyance Credit Totals	0						
Byron Bethany Irrigation District: 0 0	Del Puerto Water District: 0							
	Del Puerto Water District: 0 Banta Carbona Irrigation District: 18	17						
	Del Puerto Water District: 0 Banta Carbona Irrigation District: 18 Vest Stanislaus Irrigation District: 0	17 0						

Patterson Irrigation District: Notes: 3.32-R, 20.42-L, 31.31-L and 42.53-L are River water



CREDITS FOR EXCHANGE AGREEMENTS WITH CCID

(ALL FIGURES IN ACRE FEET) March, 2017 EC AGMT Credits

CREDITS UNDER EXCHANGE AGREEMENTS WITH CCID	NONTH	YEAR
DEL PUERTO WATER DISTRICT	0	0
SAN LUIS WATER DISTRICT	0	0
PACHECO WATER DISTRICT	0	0
PANOCHE WATER DISTRICT	0	0
WESTLANDS WATER DISTRICT	0	0
FIREBAUGH CANAL WATER DISTRICT	0	0
EXCHANGE AGREEMENT CREDIT TOTAL	. 0	0



MENDOTA POOL OPERATIONS 2017 ALL FIGURES IN ACRE-FEET

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
FCWD	0	0	0										0
CCID	0	0	0										0
FRESNO SLOUGH	14	16	38										68
TPUD	0	0	0										0
JAMES I.D. 4	0	0	0										0
MEYERS	715	1525	1417										3657
M.L. DUDLEY & INDART 1	0	25	291										316
MID VALLEY* (Kings River)	0	72	1169										1241
REC. DIST. 1606	0	0	0										0
STATE FISH & WILDLIFE	546	863	265										1674
TRACTION	636	674	87										1397
UNMETERED	120	100	110										330
Total	1302	1637	462										3401
COELHO FAMILY TRUST 2	0	36	445										481
TRANQUILITY I.D.	0	1158	1544										2702
WESTLANDS LATERAL-6	0	0	0										0
WESTLANDS LATERAL-7	1021	2960	4465										8446
LEMPESIS V.L. 3	0	0	20										20
TOTAL	3052	7429	9851	0	0	0	0	0	0	0	0	0	20332

NUMBERS SHOWN IN BOLD WERE REVISED AFTER DISTRIBUTION OF REPORT

1 aka COELHO-GARDNER-HANSEN

2 aka TERRA LINDA FARMS

3 aka WILSON JW

4 James ID

5 Rec 1606

March 2017: (Meyers used 1417 AF of Kings River water for deliveries, Mid Valley used 1169 AF of Kings River water for deliveries)

March 2017: (State Fish and Wildlife used 462 AF of Article 215 water for deliveries)

	BECK	120	PATOS	COLE	TRANQUILITY	1 ACRE		
Duck Clubs (Percent Full)	0%	50%	50%	0%	50%	0%		
Jan, 2017 DMC Inflow 0 A.F. James Bypass Flows 0 A.F.	May, 20' DMC Inf James E			Sept, 2017 DMC Inflow James Bypass Fl				
Feb, 2017 DMC Inflow 0 A.F. James Bypass Flows 74,026 A.F.	June, 20 DMC Inf James E			Oct, 2017 DMC Inflow James Bypass Flows				
Mar, 2017 DMC Inflow 0 AF James Bypass Flows 201,377 AF		7 low 0 A.F. sypass Flows		Nov, 2017 DMC Inflow James Bypass Fl	ows			
Apr, 2017 DMC Inflow James Bypass Flows	Aug, 201 DMC Inf James E		Dec, 2017 DMC Inflow James Bypass Flows					



MENDOTA POOL WELL PUMP IN 2017 (ALL FIGURES IN ACRE-FEET)

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
COELHO FAMILY TRUST 1	0	0	0										0
M.L. DUDLEY & INDART 2	0	0	0										0
FORDEL	0	0	0										0
COELHO WEST	0	0	0										0
CASACA VINYARDS	0	0	0										0
DPF	0	0	0										0
SOLO MIO	0	0	0										0
BAKER FARMS	0	0	0										0
FARMERS W.D.	0	0	0										0
MEYERS	0	0	0										0
MEYERS BANKED	0	0	0										0
SILVER CREEK	0	0	0										0
TRANQUILITY I.D.	0	0	0										0
FCWD	0	0	0										0
YRIBARREN FARMS	0	0	0										0
LEMPESIS V.L.	0	28	0										28
ETCHEGOINBERRY	0	0	0										0
FRESNO SLOUGH W.D.	2	3	0										5
LSK-1	0	0	0										0
TOTAL	2	31	0	0	0	0	0	0	0	0	0	0	33

NUMBERS SHOWN IN BOLD WERE REVISED AFTER DISTRIBUTION OF REPORT

1 aka TERRA LINDA FARMS

² aka COELHO-GARDNER-HANSEN

					Opin Bu	on oroun								
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
James ID (per C. Lee)		0	0	0	0	0	0	0	0	0	0	0	0	0
James ID (per JID)		0	0	0	0	0	0	0	0	0	0	0	0	0
	Variance	0	0	0	0	0	0	0	0	0	0	0	0	0

Spill Back Credit



SAN LUIS UNIT DELIVERIES

(ALL FIGURES IN ACRE-FEET) March 2017

O'NEILL FOREBAY AND POOL 13, SAN LUIS CANAL

O'NEILL FOREBAY WILDLIFE AREA		8
SAN LUIS WATER DISTRICT	AG	372
	M&I	20
V.A. CEMETERY		10
SUBTOTAL		410

SAN LUIS CANAL, POOLS 14 THRU 21

	SUBTOTAL		6766
PACHECO C.C.I.D. NON PRO	JECT		585
		M&I	0
PACHECO WATER DISTRICT		AG	20
		M&I	7
PANOCHE WATER DISTRICT		AG	2642
		M&I	1
SAN LUIS WATER DISTRICT		AG	3511

TOTAL SAN LUIS UNIT7176PANOCHE M&I INCLUDES 0 A.F. @ 89.70-L DOS PALOS

SAN LUIS WATER DISTRICT WELL WATER CREDIT- M.P. 79.67-R = 0

MONTHLY DELIVERIES FOR SAN FELIPE UNIT

CASA DE FRUTA		0
CASA DE FRUTA	TOTAL	0 7074
	TOTAL	7971



Monthly Availability Report

CW "Bill" Jones Pumping Plant

March - 2017

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts Pump	Comments
Unit-1	743	0.0	0.00%	2.9	0.39%	99.61%	1	(2) Contractor for unit rewind project requested to see the unit CT's
Unit-2	743	0.0	0.00%	0.0	0.00%	100.00%	0	
Unit-3	743	0.0	0.00%	0.0	0.00%	100.00%	0	
Unit-4	743	0.0	0.00%	0.0	0.00%	100.00%	1	
Unit-5	743	0.0	0.00%	124.4	16.74%	83.26%	2	(2) BFVcontrol box malfunction
Unit-6	743	0.0	0.00%	0.0	0.00%	100.00%	0	
Total	4458	0.0	0%	127.3	2.86%	97.14%	4	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



Monthly Availability Report

O'Neill Pump/Generating Plant

March - 2017

Unit #	Max	Scheduled	%	Unscheduled	%	Over-all	Starts		Commonte
Unit #	Hours	Outages (1)	70	Outages (2)	70	Availability %	Pump	Gen	Comments
Unit-1	743	0.0	0.00%	0.0	0.00%	100.00%	0	0	
Unit-2	743	0.0	0.00%	0.0	0.00%	100.00%	0	0	
Unit-3	743	0.0	0.00%	0.0	0.00%	100.00%	0	0	
Unit-4	743	0.0	0.00%	0.0	0.00%	100.00%	0	0	
Unit-5	743	0.0	0.00%	0.0	0.00%	100.00%	0	0	
Unit-6	743	743.0	100.00%	0.0	0.00%	0.00%	0	0	Unit Rehab
Total	4458	743.0	17%	0.0	0.00%	83.00%	0	0	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



Monthly Availability Report

DCI Pumping Plant March - 2017

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts Pump	Comments
Unit-1	743	0.0	0.00%	0.0	0.00%	100.00%	1	
Unit-2	743	0.0	0.00%	0.0	0.00%	100.00%	1	
Unit-5	743	0.0	0.00%	0.0	0.00%	100.00%	1	
Unit-6	743	0.0	0.00%	0.0	0.00%	100.00%	1	
Total	2972	0.0	0%	0.0	0.00%	100.00%	4	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



April 26, 2017

To: Frances Mizuno, Assistant Executive Director

From: Bob Martin, Engineering & Planning Department Manager

Subject: SGMA Report for April 2017

Sustainable Groundwater Management Activity Summary:

Northern Delta-Mendota Region – The Northern Delta-Mendota region has 3 of 5 GSAs approved by DWR, Stanislaus County has submitted their documentation and is currently in their 90-day waiting period with the state, and Del Puerto Water District is going through the process of finalizing documentation prior to submittal to DWR. Additionally, we have received all copies of the signed Activity Agreement and are waiting to receive the final 2 copies of the Memorandum of Agreement. The Water Authority will return final executed copies to all Participants and is currently scheduling the first management committee meeting, to be held monthly starting April 2017.

Central Delta-Mendota Region – The Central Delta-Mendota Multi-Agency GSA is in the process of being formed, the Water Authority has received 10 of the expected 11 signed copies of the Agreement document with the other 1 pending Board approval. The same goes for the Activity Agreement and Memorandum of Agreement for SGMA Services with respect to signed copies received as of March 28, 2017. These documents will be finalized in the coming weeks. The two public hearings were successfully held March 8 and March 13 in Merced County and Fresno County respectively, as required by law. SLDMWA staff finalized the Notice of Intent and submitted to DWR on March 30, 2017.

General SGMA Activities:

MWH facilitation continued through March, with the facilitator currently finalizing stakeholder assessments within the Subbasin, from Westley to Tranquility. The assessment includes agencies that are part of the GSA efforts with the Water Authority, private landowners, other GSAs in the Subbasin, federal interests, and environmental groups. The facilitator also assisted in the coordination of the two Central DM Region GSA public hearings, inviting DWR representatives to present an information session prior to the hearings and also leading the first meeting.

The FY 18 budget, which was approved by SLDMWA and Activity Agreement Participants, will be on the agenda of the first management committee meetings both the North and Central Regions. Additionally, SLDMWA is in the process of preparing recommended contract services for this FY to support the GSP preparation.

The Water Authority applied for Grant funding for the preparation of a Data Management System through grant funds available to California Government Entities for 'technology related projects' and expects to hear about the selection mid-May. The application requested approximately \$165,000 in funds for the development of a cloud based user portal for data applicable to SGMA and GSP implementation requirements.

SLDMWA has prepared and is in the process of finalizing a position description to support the SGMA efforts in the subbasin on behalf of member and non-member agencies, to ensure the staffing is available for duties outlined in the SGMA Activity Agreements.



MEMORANDUM

TO:JASON PELTIER, EXECUTIVE DIRECTORFROM:ARA AZHDERIAN, WATER POLICY ADMINISTRATORSUBJECT:WATER POLICY ADMINISTRATOR REPORTDATE:MAY 1, 2017

2017 CVP-SWP REGULATED OPERATIONS:

Winter related high flows throughout April continued to minimize the usual adverse impact of regulatory constraints. Salvage of delta smelt and salmonids remains low and future conditions continue to look favorable for minimal regulatory impacts on operations in the coming months. Authority staff will continue to monitor conditions and coordinate with state, federal, and other public water agencies.

SACRAMENTO RIVER TEMPERATURE MANAGEMENT:

Reclamation and National Marine Fisheries Service continue to work on new models to help inform temperature management decisions for the Sacramento River. On April 25th, Reclamation hosted a technical briefing to update contractors on efforts to develop a new Sacramento temperature management model. The consultant creating the new model presented information being developed or reviewed for inclusion in the new model's assumptions, a preview of the models intended capabilities, and solicited input from interested parties to help more fully inform the model's development. The new temperature management model seems well founded and the consultant enjoys broad respect. NMFS also hosted a presentation regarding their new egg mortality model. Staff from NMFS Southwest Fisheries Science Center reviewed their new temperature mortality analysis and model and solicited input from interested parties. The new mortality model's assumptions received a number of questions and Authority staff and consultants will be fully reviewing the new model to better understand its capabilities and to help inform its future application.

DELTA HABITAT RESTORATION ACTIVITIES UPDATE:

Following is an update on Delta habitat restoration activities underway by the Delta Conservancy, CDFW, EcoRestore as well as an update on the Delta Conservation Framework.

Delta Conservancy – Proposition 1,

http://deltaconservancy.ca.gov/prop-1/

2016/17 - \$10 million available:

\$6.4 requested in concept proposals, 5 full proposals received by Conservancy staff \$4.4 million for 4 projects recommended by Staff for Board conditional approval or reserved funding at the 4/26/2017 meeting. Projects include:

- Dutch Slough Revegetation (\$2,900,000 to RD 2137, Contra Costa Co.);
- Petersen Ranch: Working Waterway Habitat Enhancement Project (\$444,795 to Solano Resource Conservation District, Solano Co.);
- Investigations of Restoration Techniques that Limit Invasion of Tidal Wetlands (\$107,655 to UC Regents, Contra Costa Co. related to Dutch Slough project);
- Restoration of Priority Freshwater Wetlands for Endangered Species at the Cosumnes River Preserve (\$943,549, Sacramento Co. Regional Parks, Sacramento Co.)

Requests for project funding have fallen short of amount budgeted during the first two years of the program.

CDFW – Proposition 1 (Delta

projects), <u>https://www.wildlife.ca.gov/Conservation/Watersheds/Restoration-Grants</u> Seven Delta project were funded in the 2016/17 cycle:

- Paradise Cut Flood and Conservation Easement Acquisition (\$2,035,000 to American Rivers);
- Contaminant Effects on Two California Fish Species and the Food Web That Supports Them (\$1,701,829 to The Regents of the University of California, Davis, School of Veterinary Medicine);
- Impact of Spatial and Temporal Dynamics of Water Flows on Migratory Behavior of Chinook Salmon Smolts in the South Delta (\$1,510,723 to Regents of the University of California, Davis, Agriculture and Natural Resources);
- Investigating the Factors that Affect Age-0 Longfin Smelt Abundance, Distribution, and Recruitment in the Upper SF Estuary (\$330,811 to Metropolitan Water District of Southern California);
- Yolo Bypass Wildlife Area Habitat and Drainage Improvement Project Construction (\$4,852,766 to Ducks Unlimited);
- Impact of Climate Variability on Surface Water Quality: Cyanobacteria and Contaminants (\$891,341 to The Regents of the University of California, Davis, Aquatic Toxicology Program); and
- Lower Walnut Creek Restoration Project (\$537,457 to Contra Costa County Flood Control and Water Conservation District).

The next solicitation will be in late spring/early summer.

EcoRestore,

http://resources.ca.gov/ecorestore/

Progress towards the 30,000-acre target by 2020 continues

2017/18 projects:

- Decker Island
- Dutch Slough
- Fremont Weir Adult Fish Passage Modification
- Grizzly Slough
- Hill Slough
- Lower Putah Creek Realignment
- Lower Yolo Ranch
- McCormack Williamson Tract
- Prospect Island
- Fish Restoration Program RFP Projects
- Sherman Island: Whales Belly Wetland
- Southport Levees
- Tule Red (2016)

2019+ projects:

- Bradmoor Island
- Lisbon Weir
- Twitchell Island: Levee
- Twitchell Island: West End
- Yolo Bypass Floodplain Restoration, Fish Passage Project (EIR/S in fall 2017)
- Winter Island

Completed projects:

- Knights Landing Outfall Gate
- Lindsey Slough
- Sherman Island: Mayberry Farms
- Sherman Island: Whale's Mouth
- Serman Island: Mayberry Slough
- Twitchell Island: East End
- Wallace Weir Fish Rescue Facility

Delta Conservation

Framework, https://www.wildlife.ca.gov/conservation/watersheds/dcf

This high-level conservation framework was the subject of public stakeholder meetings in 2016. It is intended to serve as the long-term continuation of CA EcoRestore, and will guide Delta conservation efforts through 2050. The document is in preparation and is to be released in July 2017, and adopted in fall 2017.