

March 6, 2018

TO: San Luis & Delta-Mendota Water Authority Board of Directors, Alternates, and

Interested Parties

FROM: Jon Rubin, Secretary (by Cheri Worthy)

RE: Thursday, March 8, 2018, 9:30 a.m.

Board of Directors' Regular Meeting

Attached for your review in preparation of the March 8, 2018, Board of Directors' regular meeting are the following additional documents:

1) Draft January 16, 2018, February 8, 2016, and February 21, 2018 Meeting Minutes

2) Financial & Expenditures Reports

- 3) Material Related to the Agreement for Release of Water By and Among OID, SSJID, SLDMWA, & DWR
- 4) Material Related to Los Vaqueros Reservoir
- 5) Operations & Maintenance Report
- 6) SGMA Activities Report
- 7) IRWM Activities Report

Thank you, and please give us a call if you have any questions or concerns regarding this information.

### SAN LUIS & DELTA-MENDOTA WATER AUTHORITY SPECIAL TELEPHONIC BOARD OF DIRECTORS MEETING MINUTES FOR January 16, 2018

The Board of Directors of the San Luis & Delta-Mendota Water Authority convened at approximately 8:00 a.m. for a Special Telephonic meeting, with Chair Cannon Michael presiding.

### Directors and Alternate Directors in Attendance

### Division 1

Dave Weisenberger, Alternate Booby Pierce, Alternate Anthea Hansen, Director Rick Gilmore, Director

### Division 2

Don Peracchi, Director - Dan Pope, Alternate Sarah Woolf, Director - William Bourdeau, Alternate Lon Martin, Alternate

### Division 3

Mike Stearns, Director Chris White, Alternate for James O'Banion Cannon Michael, Director Mike Gardner, Alternate for Ric Ortega

### Division 4

John Varela, Director ~ Garth Hall, Alternate Gary Kremen, Director Jeff Cattaneo, Alternate for John Tobias Sara Singleton, Alternate for Joseph Tonascia

### Division 5

Bill Pucheu, Director Tom Birmingham, Director Steve Stadler, Director

### Authority Representatives Present

Frances Mizuno, Assistant Executive Director Jon Rubin, General Counsel Rebecca Akroyd, Deputy General Counsel

### Others in Attendance

None

### 1. Call to Order/Roll Call

Meeting and roll was called.

### **ACTION ITEMS**

2. Agenda Item 2: Board of Directors to Consider Appointment of Interim Executive Director.

Chair Cannon Michael noted the memorandum provided by Assistant Executive Director Frances Mizuno and General Counsel Jon Rubin. Director Tom Birmingham then expressed his view that Mizuno and Rubin could each perform the job of Executive Director well but was reluctant to support appointment of either because both were already very busy. Birmingham suggested that Dan Nelson, former Executive Director, be considered for the Interim position. After some discussion, Birmingham made a motion to authorize the Chair of the Board and Chair of the Personnel Subcommittee to contact Nelson to determine his interest and to negotiate with Nelson, if interested an agreement that would have Nelson serve as the Interim Executive Director until a recruitment process had been completed. Director Don Peracchi second the motion. The motion passed. The vote on the motion was as follows:

AYES: Pierce, Peracchi, Stearns, White, Michael, Gardner, Cattaneo,

Singleton, Pucheu, Birmingham

NAYS: Weisenberger, Hansen, Gilmore, Woolf, Martin, Varela,

Kremen, Stadler

ABSTENTIONS: None

3. Agenda Item 3: Board of Directors to Consider Appointment of Office Positon - Secretary.

No action was taken.

4. Agenda Item 4: Adjournment.

The meeting was adjourned at approximately 8:40 a.m.

### SAN LUIS & DELTA-MENDOTA WATER AUTHORITY BOARD OF DIRECTORS REGULAR MEETING MINUTES FOR FEBRUARY 8, 2018

The Board of Directors of the San Luis & Delta-Mendota Water Authority convened at approximately 9:30 a.m. at 842 6th Street, in Los Banos, California for a regular meeting, with Chair Cannon Michael presiding.

### Directors and Alternate Directors in Attendance

### Division 1

Jim McLeod, Director - Dave Weisenberger, Alternate Anthea Hansen, Director

Rick Gilmore. Director

### Division 2

Don Peracchi, Director

Sarah Woolf, Director

John Bennett, Director - Michael Linneman, Alternate

William Diedrich, Director

### Division 3

Mike Stearns, Director

Chris White, Alternate for James O'Banion (joined after Item 5)

Cannon Michael, Director

Mike Gardner, Alternate for Ric Ortega

### Division 4

John Varela, Director

Gary Kremen, Director - Richard Santos, Alternate

Jeff Cattaneo, Alternate for John Tobias

### Division 5

Bill Pucheu, Director

Tom Birmingham, Director - Jose Gutierrez, Alternate

Steve Stadler, Director - Thomas W. Chaney, Alternate (via teleconference not counted for quorum or towards any vote)

### Authority Representatives Present

Frances Mizuno, Assistant Executive Director

Jon Rubin, Interim Executive Director & General Counsel

Rebecca Akroyd, Deputy General Counsel

Tona Mederios, Director of Finance

Tom Boardman, Water Resources Engineer

Darlene Neves, Accountant II

Joyce Machado, Supervisor of Accounting

Paul Stearns, O&M Manager

Diane Rathmann, Legal Counsel

Gabriel Delgado, Legal Counsel

### Others in Attendance

Bill Patterson, Sampson, Sampson, and Patterson, CPA's

John Beam, GWD Consultant

Janet Gutierrez, San Luis Water District

Russ Freeman, Westlands Water District

Mike Wade, Farm Water Coalition

John Wiersma, Henry Miller Reclamation District

Duane Stroup, Bureau of Reclamation

Nick Janes, Byron Bethany Irrigation District

Adam Hoffman, San Joaquin River Exchange Contractors Water Authority

Rex Buchanan, Pleasant Valley Water District

Dana Jacobson, Santa Clara Valley Water District

Steve Chedester, San Joaquin River Exchange Contractors Water Authority

### 1. Pledge of Allegiance

The Pledge of Allegiance was recited.

### 2. Call to Order/Roll Call

Roll was called.

3. Board to Consider Corrections or Additions to the Agenda of Items, as authorized by Government Code Section 54950 et seq.

Item 7 and Item 15 were removed from the agenda.

### 4. Opportunity for Public Comment

No public comment.

### **CONSENT ITEMS**

- 5. Agenda Items 5-7: Board to Consider: a) Approval of January 11, 2018 Meeting Minutes,
- b) Acceptance of the Financial & Expenditures Reports, c) Treasurer's Report for the Quarter Ending 12/31/17 (removed from agenda).

On a motion of Director Bill Pucheu, seconded by Director Don Peracchi, the Board approved the January 11, 2018 meeting minutes with a minor correction, and also approved the Financial Expenditures Reports. The vote on the motions were as follows:

AYES: McLeod, Hansen, Gilmore, Peracchi, Woolf, Bennett,

Diedrich, Stearns, Michael, Gardner, Varela, Kremen,

Cattaneo, Pucheu, Birmingham, Stadler

NAYS:

None

ABSTENTIONS:

None

### **ACTION ITEMS**

6. Agenda Items 8: Board to Consider the Finance & Administration Committee Recommendation to Approve the FY15 Audited Financial Statements.

Director of Finance Tona Mederios introduced the Authority's External Auditor Bill Patterson from Sampson, Sampson & Patterson, LLP Certified Public Accountant. Patterson reported that that the audit received an unqualified opinion. Patterson gave a brief summary of the FY15 Audited Financial Statements explaining that detailed report was given to the Finance Committee. On a motion of Director Bill Pucheu, seconded by Director Rick Gilmore, the Board approved the FY15 Audited Financial Statements.

The vote on the motions were as follows:

AYES: McLeod, Ha

McLeod, Hansen, Gilmore, Peracchi, Woolf, Bennett,

Diedrich, Stearns, White, Michael, Gardner, Varela, Kremen,

Cattaneo, Pucheu, Stadler

NAYS:

None

ABSTENTIONS:

Birmingham

7. Agenda Item 9: Board of Directors to Consider the Finance & Administration Committee Recommendation for Adjustments in Executive Compensation, including Executive Director, Assistant Executive Director, and General Counsel.

Assistant Executive Director Frances Mizuno explained that California Law requires local agencies to report certain information in open session before changing compensation of "executives". Mizuno referenced the Executive Salaries corrected worksheet, which was handed out, and the salary survey info that was included in the packet. Mizuno concluded by stating that the Finance & Administration Committee recommended the Board of Directors approve the adjustments.

On a motion of Director Bill Pucheu, seconded by Director Rick Gilmore, the Board approved Adjustments in Executive Compensation, including Executive Director, Assistant

Executive Director, and General Counsel.

The vote on the motions were as follows:

AYES: McLeod, Hansen, Gilmore, Peracchi, Woolf, Bennett,

Diedrich, Stearns, White, Michael, Gardner, Varela, Kremen,

Cattaneo, Pucheu, Birmingham, Stadler

NAYS: None ABSTENTIONS: None

Note: This item was considered after Agenda Item 14.

8. Agenda Item 10: Board of Directors to Consider the Finance & Administration Committee Recommendation for Compensation for the Interim Executive Director/General Counsel.

Assistant Executive Director Frances Mizuno reported that Finance & Administration Committee recommended that Interim Executive Director/General Counsel receive 3% salary increase as of January 29, 2018 when he took the Interim Executive Director position and then a 3% salary increase applied to new salary at March 1, 2018.

On a motion of Director Bill Pucheu, seconded by Director Rick Gilmore, the Board approved Compensation for the Interim Executive Director.

The vote on the motions were as follows:

AYES: McLeod, Hansen, Gilmore, Peracchi, Woolf, Bennett,

Diedrich, Stearns, White, Michael, Gardner, Varela, Kremen,

Cattaneo, Pucheu, Birmingham, Stadler

NAYS: None ABSTENTIONS: None

9. Agenda Item II: Board of Directors to Consider the Water Resources Committee and the Finance & Administration Committee Recommendation to Approve the Activity Budget for FY19.

Assistant Executive Director Frances Mizuno presented Draft #2 of the Activity Budget for FY19. Mizuno reviewed the budget, focusing specifically on changes that were made in response to recommendations made at previous Committee and Board meetings. Mizuno concluded stating that both the Water Resources Committee and the Finance & Administration

Committee recommended that the Board of Directors approve the Activity Budget for FY19. Director Tom Birmingham indicated that, in his capacity as the General Manager of Westlands Water District, he will recommend that the district adopt a budget that includes revenue necessary to pay the dues anticipated in the Activity Budget for FY19.

After a lengthy discussion with staff and Board members Director Bill Pucheu made a motion to approve the Activity Budget for FY19, seconded by Director Don Peracchi, the Board approved the Activity Budget for FY19.

The vote on the motions were as follows:

AYES: McLeod, Hansen, Gilmore, Peracchi, Woolf, Bennett,

Diedrich, Stearns, White, Michael, Gardner, Varela, Kremen,

Cattaneo, Pucheu, Birmingham, Stadler

NAYS: None ABSTENTIONS: None

Note: This item was considered after Agenda Item 14.

10. Agenda Item 12: Board of Directors to Consider the Finance & Administration Committee Recommendation to Approve the FY19 O&M Budget, Preliminary FY20 O&M Budget.

Assistant Executive Director Frances Mizuno presented the FY19 O&M, EO&M budgets noting that the budgets were reviewed extensively with both the Operation and Maintenance Technical Committee and the Finance & Administration Committee. Mizuno concluded stating that both the O&M Technical Committee and Finance & Administration Committee recommended that the Board of Directors approve the FY19 O&M Budget, and the Preliminary FY20 O&M Budget.

On a motion of Director Bill Pucheu, seconded by Director Rick Gilmore, the Board approved the FY19 O&M Budget, FY20 O&M Budget.

The vote on the motions were as follows:

AYES: McLeod, Hansen, Gilmore, Peracchi, Woolf, Bennett,

Diedrich, Stearns, White, Michael, Gardner, Varela, Kremen,

Cattaneo, Pucheu, Birmingham, Stadler

NAYS: None ABSTENTIONS: None

11. Agenda Item 13: Board of Directors to Consider the Finance & Administration Committee Recommendation for Approval of Initial WY18 O&M Rates.

Assistant Executive Director Frances Mizuno stated that the Bureau of Reclamation had yet to announce any water supply allocation. Based on discussions with the Finance and Administration Committee, direction was provided to staff to calculate the O&M rates, based on a 35 percent allocation and those rates would be presented to the FAC and BOD at a special meetings via teleconference on February 21, 2018 and therefore the action was deferred.

12. Agenda Item 14: Board of Directors to Consider the Water Resources Committee Recommendation to Withdraw from State & Federal Contractors Water Agency (SFCWA).

Interim Executive Director and General Counsel Jon Rubin explained that, based on direction from the Committees and Board, the current budget had no line item allocating revenue to SFCWA. A preliminary information sheet regarding SFCWA's liabilities and assets was included in the packets. Rubin stressed the uncertainties with that information. Thus, if the Water Authority were authorized to withdraw from SFCWA, over the course of a 60-day notice to withdraw period, the Water Authority would work with SFWCA to reach agreement on: (1) any refund or repayment of contributions to which the Water Authority is entitled, (2) the Water Authority's sale, lease, or transfer any rights it has in any Conservation Measures or any obligations to SFWCA, and (3) any debts, liabilities and obligations that the Authority may owe. Rubin concluded stating that staff and the Water Resources Committee recommend that the Authority withdraw from SFCWA.

After a lengthy discussion Director Tom Birmingham made a motion that the Board of Directors authorize the Water Authority to withdraw from the SFCWA. The motion was seconded by Director Rick Gilmore and passed unanimously. The Board of Directors action is reported as follows:

The vote on the motions were as follows:

AYES: McLeod, Hansen, Gilmore, Peracchi, Woolf, Bennett,

Diedrich, Stearns, White, Michael, Gardner, Varela, Kremen,

Cattaneo, Pucheu, Birmingham

NAYS: None

ABSTENTIONS: Stadler

13. Agenda Item 15: Board of Directors to Consider the Water Resources Committee Recommendation to Authorize Execution of the Agreement to Purchase Release of Water By and Among the Oakdale Irrigation District (OID), the South San Joaquin Irrigation

District (SSJID), the San Luis & Delta-Mendota Water Authority (SLDMWA), and the

California Department of Water Resources (DWR).

Removed from agenda.

14. Agenda Item 16: Board of Directors to Consider Recommendation of the Water

Resources Committee to Approve Resolution Authorizing Execution of the Temperance Flat

Activity Agreement.

Interim Executive Director Jon Rubin reviewed with the Board of Directors a proposed

resolution for a Temperance Flat Activity Agreement for the Authority participation in a

memorandum of understanding (MOU) with other entities interested in working cooperatively

on Temperance Flat Reservoir Project., Rubin addressed how these entities will coordinate,

cooperate, and cost share on preconstruction activities, . The Activity Agreement will allow

interested Member Agencies to participate in the MOU. Rubin explained further that he had

been working on proposed amendments to the MOU, to ensure provisions on liability and goals

were clear.

On a motion of Director Tom Birmingham, seconded by Director Sarah Woolf, the Board

adopted the proposed resolution.

The vote on the motions were as follows:

AYES: McLeod, Hansen, Gilmore, Peracchi, Woolf, Bennett,

Diedrich, Stearns, White, Michael, Gardner, Varela, Kremen,

Cattaneo, Pucheu, Birmingham, Stadler

NAYS: None

ABSTENTIONS: None

### REPORT ITEMS

15. Agenda Item 17: Update on Strategic Planning.

Assistant Executive Director Frances Mizuno reported that the Request for Proposal (RFP) included in the packet went out the week prior. Also included in the packet was the list

of consultants that were provided with the RFP.. Mizuno reported that she has already received

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3 responses from consultants indicated they will be submitting proposals. Mizuno also stated that the RFPs must be received on or before 5:00 p.m., Wednesday, February 28, 2018.

### 16. Agenda Item 18: Executive Director Recruitment.

Interim Executive Director Jon Rubin started the discussion with the Board members on the recruiting process. Rubin encouraged members to inform the staff if they would like a formal recruiting process, when they would like the process to start, and how broad of a scope of recruitment they would like. The Board agreed to wait until the Strategic Plan moves forward before initiating the recruitment for the Executive Director.

### 17. Agenda Item 19: Report on Environmental Partnerships.

California Farm Water Coalition Executive Director Mike Wade gave a presentation on how the Farm Water Coalition is assisting the Water Authority with highlighting the positive environmental projects underway within the Water Authority member agencies. Wade provided an update on the Water Authority's web site and its connection to the recently-produced flyer, "San Joaquin Valley Landscapes." He discussed how the new <a href="https://www.sldmwa.org/environment">www.sldmwa.org/environment</a> section of the web site provides additional details on the positive environmental projects, including links to videos, fact sheets, reports, and data. Wade concluded by reflecting the Water Authority's goal, which has been to raise public awareness of the investments in positive environmental projects while using CVP water to produce food and fiber for consumers.

### 18. Agenda Item 20: Update on Water Bond Initiatives, including the Water Supply and Water Quality Act of 2018.

Interim Executive Director Jon Rubin gave a brief summary of the Water Bond Initiatives, and then turned it over to Deputy General Counsel Rebecca Akroyd. Deputy General Counsel Rebecca Akroyd gave a brief summary informing the Board that the Water Bond of 2018 would invest \$8.877 billion dollars in California water and water infrastructure. Within these categories, there are funds that could be used to directly benefit Water Authority members, including:

- Safe Drinking Water \$500 Million
- Wastewater Treatment \$250 Million
- Groundwater Sustainability and Storage \$640 Million
- Desalination of Brackish Groundwater \$400 Million

- Water Conservation \$300 Million
- Flood Management for Improved Water Supply \$200 Million
- Flood Management Reservoir Repair or Reoperation \$100 Million
- Capture and Use of Urban Runoff and Stormwater \$400 Million
- Integrated Regional Water Management \$5 Million
- Water for Migratory Birds \$280 Million (including \$110 million for refuges)

Akroyd concluded stating that the Bond also identifies funds for projects that may have "indirect benefits" for Water Authority members.

### 19. Agenda Item 21: Update on WIIN Act Section 4011 – Conversion from Water Service to Repayment.

Assistant Executive Director Frances Mizuno reported that Section 4011 of the WIIN Act allows districts to make a request to Reclamation to convert their water service contract to a repayment contract. Reclamation did a briefing at the Water Users Conference, and the material is included in the packet. Mizuno also informed the Board that she has asked Reclamation to attend the March Board meeting to discuss the WIIN Act provision and to answer any questions.

### 20. Agenda Item 22: California WaterFix Update.

Interim Executive Director Jon Rubin reported that DWR Director Karla Nemeth released a statement the day prior which explained how the Department of Water Resources planned on moving forward with WaterFix. The overall cost of Water Fix has not changed, at \$16.3 billion. However, the cost of the option of proceeding with the first stage was \$10.7 billion. DWR proposes to first focus on elements of WaterFix that are consistent with the support expressed by public water agencies. The option for a first stage could include two intakes with a total capacity of 6,000 cubic-feet per second (cfs), one tunnel, one intermediate Forebay, and one pumping station, with the second stage consisting of a third intake with 3,000 cfs capacity, a second tunnel, and a second pumping station, which will bring the total project capacity from 6,000 cfs in the first phase to 9,000 cfs capacity in total. In her statement, Nemeth explained, if funding for all elements of the currently proposed WaterFix is not available when construction begins, the second stage would begin once the additional, necessary funding commitments were made.

### 21. Agenda Item 23: Reinitiation of Consultation on Biological Opinions Issued by

National Marine Fisheries Service and United States Fish and Wildlife Service for Long-Term Operations of the Central Valley Project and State Water Project.

Interim Executive Director and General Counsel Jon Rubin explained that Reclamation has shifted the Reinitiation of Consultation into three tracks. Track 1: will evaluate actions that can be accomplished in a short period of time, potentially including for example a modification to restrictions on South of the Delta to increase water supply. Track 2: will consider, through a programmatic environmental impact statement (EIS), potential larger-scale modifications to the continued long-term operation of the federal CVP that maximize water deliveries, and to increase operational flexibility by addressing the status of listed species. Track 3: will analyze project-level activities that include new or modified infrastructure, habitat restoration, other stressors, and/or regulatory changes, as necessary and timely. Rubin concluded by noting that, through discussions between the Water Authority and Reclamation, the Water Authority is preparing to provide consultant resources to Reclamation, consistent with the approved Activity budget.

### 22. Agenda Item 24: California Storage Projects Update.

Assistant Executive Director reported that Reclamation requested comments on the Feasibility Report for the Los Vaqueros Reservoir Expansion Project Phase 2, and that the Authority will provide comments. Mizuno also reported that there was a briefing on the Pacheco Reservoir Expansion Project at the Water Users Conference, and that the Authority will be working with Santa Clara Valley Water District on putting together a technical group to model benefits the project may have for the Authority Member Agencies.

### 23. Agenda Item 25: Operations Update and Forecasts.

Water Resources Engineer Tom Boardman reported that CVP San Luis Reservoir filled by mid-January and subsequent Jones pumping was used to meet direct demands. Reclamation is working to complete water transfers for water stored in the reservoir before the end of the contract year. Banks is pumping about 3,400 cfs while the SWP is filling the remaining 300 TAF of available space in SWP San Luis. Declining delta inflow has recently shifted the export constraint from an OMR limit per the salmon BiOp to an X2 requirement under D1641

Persistent dry conditions have altered runoff forecasts such that a Shasta critical year has returned as a possibility.

Boardman also briefly reviewed two San Luis Reservoir storage projection charts that projected a sustained draw down in CVP share of San Luis later in February under dry conditions and not until April under average hydrology. The SWP is not expected to fill its

share without above normal hydrology.

Boardman stated that no foregone pumping had accumulated to date against the 150 TAF rescheduling cap. If a sustained draw down begins later in February and the reservoir does not refill, Districts would have an unlimited time to use the water.

### 24. Agenda Item 26: Committee Reports.

a. Water Resources Committee Activities

No report given.

b. Finance & Administration Committee Activities

No report given.

c. O&M Technical Committee Activities

No report given.

### 25. Agenda Item 27: Reports on Activities of the Following Agencies that are Outside of the Authority.

a. State and Federal Contractors Water Agency

No report given.

b. Family Farm Alliance.

Chair Michael reported the Family Farm Alliance Annual Conference is coming up February 22-23, 2018 in Reno. Interim Executive Director Jon Rubin reported that he was planning on attending the conference.

c. Farm Water Coalition.

Mike Wade reported that Chair Michael had an excellent article in the Fresno Bee regarding the San Luis Transmission Project.

d. Association of California Water Agencies.

Director Diedrich reported that the Strategic Planning Session for ACWA is coming up in March. Diedrich requested comments from the Board Members on policy issues that they believe ACWA should be working on in the next two years.

e. San Joaquin Valley Water Infrastructure Authority.

No Report given.

### 26. Agenda Item 28: Monthly Staff Reports.

a. Self-Funding Report.

Director of Finance Tona Mederios reported Reclamation had yet to announce any water supply allocation. Staff sent out a survey to the Contractors for their estimated deliveries for WY18. Mederios reported that the rates will be presented at the Special Finance & Administration Committee meeting via teleconference on February 21, 2018. Mederios also reported that the WY2015 Final Accountings are complete. Staff will mail out the Contractor Records by February 15, 2018.

### b. Operations & Maintenance Report.

No report given.

### c. Water Transfer/Exchange Update.

Assistant Executive Director Frances Mizuno reported that she is working on water transfers from North of the Delta. Mizuno reported that she has had several meetings with potential sellers, Reclamation, and DWR.

### d. San Luis Transmission Project.

Assistant Executive Director Frances Mizuno reported that Duke American Transmission Company (DATC) signed a MOU with Reclamation and Western to allow them to enter into a project development agreement where DATC would fund the cost of the construction. The Authority will continue to work on the financial aspects of the project.

### e. Sustainable Groundwater Management Report.

Assistant Executive Director Frances Mizuno reported that the Department of Water Resources has recommended the full funding of the requested amount on behalf of the Delta-Mendota Subbasin for a Prop 1 Sustainable Groundwater Planning Grant. Mizuno complimented Andrew Garcia for his excellent work related to SGMA and DAC.

### f. Drainage Activity Report.

Legal Counsel Diane Rathmann reported that the Nitrogen Management Plans are due March 1, 2018.

### g. Executive Director's Report.

Interim Executive Director Jon Rubin reported that Reclamation released several months prior the draft results on Cost Allocation and expects that Reclamation will release a complete draft report in March, providing a 90-day review and comment period.

Rubin also reported that in an effort to build relationships with South Delta and avoid a lawsuit regarding the Delta Channel capacity/sediment issue, he reached out to South Delta Water Agency General Manager John Herrick to discuss solutions. And,

as a result of that outreach, a group of people representing federal, state, and local agencies were convened and are exploring potential ways to address the issue.

### 27. Agenda Item 29-31: Closed Session Report.

Chair Cannon Michael adjourned the open session to address the items listed on the Closed Session Agenda at approximately 12:25 p.m. Upon return to open session at approximately 12:40 p.m., Interim Executive Director and General Counsel Jon Rubin reported that the Board met in closed session to receive advice from counsel and there were no reportable actions taken.

### 28. Agenda Item 32: Reports Pursuant to Government Code Section 54954.2 No reports given.

### 29. Agenda Item 33: Adjournment.

The meeting was adjourned at approximately 12:45 p.m.

### SAN LUIS & DELTA-MENDOTA WATER AUTHORITY SPECIAL TELEPHONIC BOARD OF DIRECTORS MEETING MINUTES FOR February 21, 2018

The Board of Directors of the San Luis & Delta-Mendota Water Authority convened at approximately 3:00 p.m. for a Special Telephonic meeting, with Chair Cannon Michael presiding.

### Directors and Alternate Directors in Attendance

### Division 1

Anthea Hansen, Director Rick Gilmore, Director

### Division 2

Don Peracchi, Director - Dan Pope, Alternate Sarah Woolf, Director Michael Linneman, Alternate William Diedrich, Director

### Division 3

Mike Stearns, Director ~ Jeff Bryant, Alternate Chris White, Alternate for James O'Banion Cannon Michael, Director

### Division 4

John Varela, Director - Garth Hall, Alternate Gary Kremen, Director - Richard Santos, Alternate Jeff Cattaneo, Alternate for John Tobias Sara Singleton, Alternate for Joseph Tonascia

### Division 5

Bill Pucheu, Director Tom Birmingham, Director Steve Stadler, Director

### **Authority Representatives Present**

Frances Mizuno, Assistant Executive Director Jon Rubin, General Counsel Tona Mederios, Director of Finance Joyce Machado, Supervisor of Accounting

### Others in Attendance

None

### 1. Call to Order/Roll Call

Meeting and roll was called.

### **ACTION ITEMS**

### 2. Agenda Items 2: Board of Directors to Consider Approval of WY18 O&M Rates.

Director Bill Pucheu informed the Board of Directors that the Finance and Administration Committee recommended that the Board of Directors approve the WY18 O&M rates. Director of Finance Tona Mederios then reviewed the material provided to the Board of Directors. On a motion of Director Tom Birmingham, seconded by Director Rick Gilmore, the Board of Directors approved the WY18 O&M Rates.

The vote on the motion was as follows:

AYES: Hansen, Gilmore, Peracchi, Woolf, Linneman, Diedrich,

Stearns, White, Michael, Varela, Kremen, Cattaneo,

Singleton, Pucheu, Birmingham, Stadler

NAYS: None ABSTENTIONS: None

### REPORT ITEMS

### 3. Report on Westlands Water District General Manager's 2018-2019 Budget Projected Expense for Water Authority FYE19 Activity Budget Assessment.

Interim Executive Director and General Counsel informed the Board of Directors that Westlands Water District approved its General Manager's 2018-2019 budget with projected expense for the approved, Water Authority FY19 Activity Budget.

### 4. Adjournment.

The meeting was adjourned at approximately 3:15 p.m.



### MEMO

TO:

Board of Directors

FROM:

Joyce Machado, Supervisor of General Accounting

SUBJECT:

March 2018 BOD Meeting Report - Finance

Fiscal Year - March 1, 2017 through February 28, 2018

DATE:

March 8, 2018

Receivable Activity Report: (Period Ending February 20, 2018). The prior receivable balance as of January 20, 2018 was \$420,333. Billings for the period ending February 20, 2018 were \$390,604.91.

Collections for the period ending February 20, 2018 were \$360,147.54

Total <u>Receivables balance</u> ending February 20, 2018 was <u>\$450,790.37</u>. (See Receivable Activity Report for detail

<u>Cash Activity Report</u>: (Period Ending February 20, 2018). Total Cash balance for all accounts on January 20, 2018 was \$30,217,386.48.

<u>Cash on Hand</u> account balance as of January 20, 2018 was \$0. Total increase was \$0. Total decrease was \$0. Cash on Hand balance on February 20, 2018 was **\$0**.

Central Valley Community Bank - Checking balance as of January 20, 2018 was (\$118,253.70). Total increase in this account was \$1,379,713.15. Total decrease in this account was \$1,495,381.16. Total balance in the Checking account as of February 20, 2018 was (\$233,921.71).

(See Cash Activity Report for detail).

Central Valley Community Bank – Payroll Checking balance as of January 20, 2018 was \$10.00. Total increase in this account was \$413,624.75. Total decrease in this account was \$413,624.75. Total balance in the Payroll Checking account as of February 20, 2018 was \$10.00. (See Cash Activity Report for detail).

Central Valley Community Bank - Transactional Account balance as of January 20, 2018 was \$5,467,474.12. Total increase in this account was \$787,749.45. Total decrease in this account was \$3,172,768.79. Total balance in the Transactional Account as of February 20, 2018 was \$3,082,454.78.

(See Cash Activity Report for detail).

Central Valley Community Bank – Muni Account balance as of January 20, 2018 was \$1,938,098.83. Total increase in this account was \$987.63. Total decrease in this account was \$0. Total balance in the Muni account as of February 20, 2018 was \$1,939,086.46. (See Cash Activity Report for detail).

<u>Cal Trust – Investment Account</u> balance as of January 20, 2018 was \$18,234,005.39. Total increase in this account was \$25,525.99. The decrease in this account was \$26,141.49. Total balance in the Investment account as of February 20, 2018 was **§18,233,389.89.** (See Cash Activity Report for detail).

<u>LAIF</u> account balance as of January 20, 2018 was \$4,695,351.84. Total increase in this account was \$0. Total decrease in this account was \$0. Total cash balance on February 20, 2018 was \$4,695,351.84.

(See Cash Activity Report for detail).

Petty Cash account balance as of January 20, 2018 was \$700.00. Total increase was \$0. Total decrease was \$0. Total Petty Cash balance on February 20, 2018 was \$700.00. (See Cash Activity Report for detail).

<u>Total Cash balance</u> for all accounts as of February 20, 2018 was <u>\$27,717,071.26</u>. (See Cash Activity Report for detail).

### Budget to Actual Comparison: Funds 03/56: (March 1, 2017 through January 31, 2018).

Baseline measurement is 91.67% (11 months).

Note that year-to-date actual expenditures comparison to budget is an estimate only. Invoicing may not be uniform all year round. A true reflection of expenses is done at year-end after all accruals are booked and all necessary reconciliations are completed.

Member Funded Activities (March 1, 2017 through January 31, 2018). YTD spending is trending positive (in total) with actual spending of 57.93% of the approved budget when compared to 91.67% as budgeted.

(See Budget to Actual Comparison Report for detail).

### **DMC Budget to Actual Comparison Summary:** (March 1, 2017 through January 31, 2018).

Baseline measurement is 91.67% (11 months).

YTD spending reflects a positive trend with actual spending of 83.38% of the approved budget when compared to 91.67% as budgeted.

(See Budget to Actual Comparison Report for detail).

### San Luis & Delta-Mendota Water Authority

Receivable Activity Report (Does Not Include Water Payment Transactions)

Period Ending February 20, 2018

	SELF-FUNDING DIST/OTHERS	MEMBERS	USBR EMERGENCY	USBR GRANTS	USBR MISC.	OTHER	TOTAL RECEIVABLE
RECEIVABLE BALANCE JANUARY 20, 2018	\$	\$ 272,608.66	\$ .	\$ -	\$ .	\$ 147,724.34	\$ 420,333.00
Billings:							
Board of Equalization - Diesel Fuel Tax Refund						675.84	675.8
DHCCP 2013A - 3/1/18 Principal/Interest Debt Service & UBOC Admin Fin Participants						319,823.11	319,823.1
Milepost/Metering Services - 10/01/17-12/31/17 - Various Districts						3,759.42	3,759.4
Miscellaneous - Fastrak Toll Reimbursement						26.00	26.0
Miscellaneous - Lunch Expense Reimbursement						10.00	10.0
San Joaquin Valley Drainage Authority - December 2017 Expenses						4,342.14	4,342.1
S.G.S. Recycling - Scrap Metal						151.80	151 8
Supervisor Training Class - Various Districts						105.00	105.0
Toyota Motor Insurance Services - Extended Warranty Refund						814.79	814.7
USBR - Emergency Services Contract 10/1/17 - 12/31/17			60,761.10				60,761.1
Volta Groundwater Wells - Various Districts						135.71	135.7
TOTAL BILLINGS	\$ -		\$ 60,761.10	\$	\$ .	\$ 329,843.81	\$ 390,604.9
Collections:							
Board of Equalization - Diesel Fuel Tax Refund						675.84	675.8
DHCCP 2013A - 3/1/18 Principal/Interest Debt Service & UBOC Admin Fin Participants						305,338.01	305,338.0
Membership Assessments FY17/18 - Second Installment		38,252.16					38,252.1
Milepost/Metering Services - 10/01/17-12/31/17 - Various Districts						3,759.42	3,759.4
Miscellaneous - Lunch Expense Reimbursement						10.00	10.0
North of the Delta Water Transfers 2016 - Various Districts						1,672.58	1,672.5
San Felipe Unit - Various District						428 48	428.4
San Joaquin Valley Drainage Authority - November 2017 Expenses						6,961.43	6,961.4
S.G.S. Recycling - Scrap Metal						151,80	151.8
State Water Contractors - Delta Fallowing Pilot Study Services						2,013.74	2,013.7
Toyota Motor Insurance Services - Extended Warranty Refund						814.79	814.7
Volta Groundwater Wells - Various Districts						69.31	69.3
TOTAL COLLECTIONS	<b>5</b>	\$ 38,252.16	\$		5 +	\$ 321,895.38	\$ 360,147.64
RECEIVABLE BALANCE AS OF PERIOD ENDING FEBRUARY 20, 2018			Barrettin/A	True -	THE STATE OF		District Control

## San Luis & Delta-Mendota Water Authority Period Ending February 20, 2018 Cash Activity Report

	Cash Mand	CVCB Checking 0.00%	CVCB Payroll 0,00%	CVCB Transactional 0.80%	CVCB Muni 0.50%	CalTrust ST 1.52% MT 1.76%	LAIF 1,42%	Cash.	Total Cash
CASH BALANCE January 20, 2018	S	\$ (118,253.70)	10.00	\$ 5,467,474.12	\$ 1,938,098.83	5,467,474.12 \$ 1,938,098.83 \$ 18,234,005.39	\$ 4,695,351.84	\$ 700.00	4,695,351.84 \$ 700.00 \$ 30,217,386.48
Increases O & M Collections O & M Collections Membership Assessments Other Receivables Transfer from Transactional Account		7 27 27 2 7 2 4 2 4 5	419 624 75	425,524.90 38,252.16 321,895.38					425,524.90 38,252,16 321,895.38
Transfer from Muni Account Transfer from LAIF				2,077.01	987.63	25,525.99			0.00 0.00 28,590.63
TOTAL INCREASES	00.0	1,379,713,15	413,624.75	787,749,45	987.63	25,525.99	00.00	0.00	2,607,600.97
Decreases Check Disbursements (Attached) Issue Payroll Transfer to Payroll Wire to Friant WA - Refund WY15 Final Accounting Wire to IRS (Payroll Tax Deposit)		1,174,353,86	413,624.75	413,624.75 1,076,116.70					1,174,353,86 413,624,75 413,624,75 1,076,116,70 82,103,57
Wire to EDD (Payroll Tax Deposit) Wire to ICMA (Retirement Deposit) Transfer to DHCCP Transfer to Checking		203,553,38		303,274.19 1,379,713.15					35,175,77 203,553,38 303,274.19 1,379,713.15
Iransher to Iransacuonal Adjustment: Change In Market Share Bank Service Charge/Wire Fees		194,58		40.00		26,141.49			28,141.49 234,58
TOTAL DECREASES	00.00	1,495,381.16	413,624.75	3,172,768,79	00.00	26,141.49	00:00	0.00	5,107,916,19
CASH BALANCE February 26, 2018	- 111	\$ (233,921,71)	10,00	10,00 \$ 3,082,454.78	\$ 1,939,086,46	\$ 1,939,086.46 \$ 18,233,389.89	\$ 4,695,351.84	\$ 700.00	\$ 27,717,071,26
Uneconciled, bank statements expected by 3/9/18 Daily Interest rates through 2/20/18 Net Increase (Decrease)		\$ (115,668.01)		\$ (2,385,019.34)	\$ 987.63	\$ (615.50)	s	, s	\$ (2,500,315.22)

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Interest & adjustment in change in share price

Interest

Transfer fromvio Other Accounts: Collections & Payable

Accounts Payable

San Luis & Delta-Mendota Water Authority Cash Activity Detail Report - Operational For Period January 21 through February 20, 2018

	Daily Interest Rates:		0.00%	20000	0,00.0	20000	- 2/2/11/2/2017			
	Type of Account:	Cash	CVCB	CVCB	CVCB	CVCB	Cal Trust	LAIF	Petty	
	Account #:	on Hand	Checking 0471	Payroll 0489	Transactional 0463	Muni 4858	25-10 Short/Medium Term	4-006	Cash	Total
	Cash Balance as of 1/20/2018	00'0	(118,253.70)	10.00	5,487,474,12	1,938,098.83	16,234,005,39	4,695,351.84	700.00	30,217,386.48
Date	П		3		1		7		-	9
1/31/2018		0.00	000	1,995.26	(1,995.26)	00.0	0.00	00:0	000	0.00
1/31/2018		000	000	200,001.37	(200,001.37)	000	000	000	000	0.00
2/14/2018	Funding for payroll	000	000	711,346,112	(211,546,12)	000	0000	000	9 6	0.00
		000	000	413 624 75	(413 624.75)	00.0	000	000	200	000
Date	Wires Out to Treasury									
		00.00	00.0	0.00	0.00	00.0	00'0	0.00	0.00	0.00
		00.0	0.00	0.00	000	00	00'0	00.0	000	00
		8	00'0	00'0	0.00	00.0	00.00	0.00	0.00	00 0
Date	Wires Out	0.00	200	-	100 077 000 07		-			000000000000000000000000000000000000000
2/16/2018	Friant WA - WY15 final accounting refund	88	0 0	8 6	(1,0/6,116,/0)	000	800	0.00	00.0	(1,0/6,116./0)
		38	900	0000	AN O'DE SHE TON	000		000	3 6	11.078.118.70
Date.	Transfers Out To I AIE / Cal Trust	8	20.00	00.0	ALVERT INCAS	3	8		20.0	1,010,110,10
Date		00 0	00.0	0.00	00.0	0.00	0.00	000	000	0.00
		000	0.00	0.00	00.0	00'0	000	00'0	0.00	0.00
		00'0	00'0	00'0	800	00'0	0000	00'0	000	00.00
Date	CVCB Sweep Checking Trans, Muni									
1/22/2018	Sweep from Transactional Account	0.00	95,844.95	000	(95,844.95)	00'0	0.00	0.00	000	000
1/23/2018	Sweep from Transactional Account	000	23,081.72	0.00	(23,081,72)	000	00.0	00.0	8	000
1/24/2018	Sweep from I ransactional Account	000	00,015.00	000	(90,013,00)	200	0000	000	38	200
1/25/2018	Sweep from Transactional Account	0000	26 976 76	866	(30, 120.07)	000	0.00	00.0	88	000
1/20/2018	Sweep nom Transactional Account	00.0	95.861.89	0.00	(95.861.89)	0000	000	000	800	000
11202010	Sweep from Transactional Account	000	4.923.09	000	(4,923,09)	000	0.00	0.00	00.00	000
1/31/2018	Sweep from Transactional Account	00:0	21,260.65	0.00	(21,260.65)	00.0	0.00	00:0	0.00	0.00
2/1/2018	Sweep from Transactional Account	00:0	2,933.26	000	(2,933.26)	000	00:0	00.00	0.00	000
2/2/2018	Sweep from Transactional Account	000	33,616,45	800	(33,616.45)	0.00	00.0	000	8 8	86
2/5/2018	Sweep from Transactional Account	0.00	85,029.72	000	(85,029.72)	000	000	000	000	88
2/6/2018	Sweep from Transactional Account	000	62 176 35	88	(62,176,35)	800	000	000	000	888
Supplies Supplies	Sweep from Transactional Account	000	749.60	000	(749.60)	000	000	000	00.0	0000
2/0/2018	Sweep from Transactional Account	000	27,269.33	000	(27,269.33)	000	00'0	0.00	0.00	0.00
2/12/2018	Sweep from Transactional Account	0.00	209,763.41	000	(209,763,41)	000	0.00	000	0.00	0.00
2/13/2018	Sweep from Transactional Account	000	7,764.12	000	(7,764,12)	000	0000	000	0.00	000
2/14/2018	Sweep from Transactional Account	000	13,348.77	000	(13,348.77)	88	0000	888	0000	000
2/15/2018	Sweep from Transactional Account	000	20 077 34	8 6	(20,077,31)	800	000	88	00.0	000
S/10/2010	Sweep from Transactional Account	000	143 810 46	0.00	(143,810,46)	000	000	80	0000	0.00
el calcoli	Owerp Holl Hallsacholar Scoon	000	000	00.0	00'0	00'0	0.00	0000	0.00	0.00
		0.00	1,379,713,15	00'0	(1,379,713,15)	00'0	000	00'0	00.0	00.0
Date	Bank Fee/Bank Error/Adjustments			2000			100 000	1		200 000
1/31/2018	Change in market share adjustment	000	000	000	000	000	(13,061.28)	38	000	13,001,20
2/9/2018		000	88	300	(40.00)	38	12,000,21	3 8	8 6	(40.00)
2/15/2018	Incoming Wire Fees	200	(194 58)	900	0 00	000	000	000	000	(194.58)
2/15/2010		000	0.00	000	000	0000	(26,160,42)	0.00	0.00	(26,160.42)
2010		0.00	000	00:00	000	00'0	00'0	0.00	00'0	00:0
	The state of the s	000	(194,58)	00'0	(40:00)	00'0	(26,141,49)	00:0	0.00	(26,376.07)
Date	т.	00	000	60.0	10 770 6	087.63	25 525 99	000	000	28 590 63
1/31/2018	ryenest	000	300	000	000	0.00	0.00	0.00	000	00'0
		000	0.00	000	2,077.01	597.63	25,525,99	00'0	00.0	28,590.63
			The Page State	200 000	01 7 17 000 0	- 000 000 -	OR DEC 250 BY	A COC 254 OA	100 000	AN 34 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

Note: Daily Interest Rates are through 2/20/18

15% 73% 75% 8% 10% Percentage in Investment Accounts Target Percentage in investment Accounts I.FIN\_Reports/Finance\_SSICASHICash Activity/FYE2-18\(L Period Jan21-Feb20, 2018.xisx|Jan 21-Feb 20 2018 Operational

3/5/2018 9/05

San Luis & Delta-Mendota Water Authority
Cash Activity Detail Report - Operational
For Period January 21 through February 20, 20,

			20000	- STATE OF THE PARTY OF THE PAR	2000	2000	1000	416	D-44	
	ype of Account.	on Hand	Checking	Payroll	Transactional	Muni	25-10 Short/Medium Term	900+	Cash	Total
	Cash Balance as of 1/20/2018	0.00	(118,253.70)	10:00	5,467,474.12	1,938,098.83	18,234,005.38	4,695,351,84	700.00	30,217,386.48
Date	테							1		
1/22/2018	Deposit	0.00	000	81	49,693,11	800	000	000	88	49,693,11
1/24/2018	Comment 4/24/48 denosit empr	74,214.79	800	88	74 214 79	900	000	000	88	0/1/4/7/4/
1/25/2018		0.00	00.0	8.0	6,961.43	00.0	000	000	800	6,961.43
1/29/2018		00'0	00'0	00'0	25,529.57	00'0	00.0	00'0	0.00	25,529,57
2/1/2018	Deposit	000	0.00	0.00	53,113.66	00'0	000	0000	00 0	53,113,66
275/2018	Deposit	000	000	88	141 107 39	88	000	000	900	141 107 39
2/12/2018	Deposit	000	0000	0.00	1,153,16	00.0	000	000	000	1,153,16
2/16/2018		00.0	00'0	00'0	105,469.76	0.00	0.00	00'0	00.0	105,469.76
2/20/2018		00'0	00'0	0.00	43,352.56	00.00	0.00	0.00	00.0	43,352.56
	200	0.00	0.00	000	000	0.00	000	000	000	000
1		0000	0.00	0.00	733,202,21	00'0	800	000	000	733,202,21
Date	-	0000	600	0.00	200 300	50.0	00 11	000	0	50 255
2/15/2018	Friant WA - SP	000	000	0000	51 804 30	000	000	200	000	51 804 30
211042010		000	000	000	000	000	0.00	00.0	000	0.00
		0000	00.0	00.0	52,470.23	00'0	00.0	00 0	00'0	52,470,23
Date	Direct Deposit In from USBR					-				
		0.00	00'0	0.00	0.00	0.00	00:00	80	000	0.00
		000	800	00.0	000	000	000	000		000
1	Tolkram CAB - DHCCB	200	200	200	200	NA A	200			1
215/2018	Transfer to DHCCP	00.0	0.00	0.00	(52,028.51)	0000	00'0	00'0	00:0	(52,028.51)
27/2018	Transfer to DHCCP	00.0	00'0	00'0	(140,920.57)	000	00'0	00:00	0,00	(140,920.57)
2/16/2018		0.00	00.00	0.00	(105,231.46)	000	00.0	0.00	000	(105,231.46)
2/20/2018	Transfer to DHCCP	000	8 8	000	(5,083,65)	000	38	000	8 6	(203 274 46)
ž	Chapte Matter	200	000		Topose a la	200			2	
1/22/2018	Accounts Payable	00'0	(8,813.19)	0.00	0000	00'0	00'0	00.00	0.00	(8,813.19)
1/23/2018		000	(110,434.80)	0.00	0.00	800	000	0.00	0.0	(110,434.80)
1/30/2018		0.00	(510,840.95)	886	000	8 8 8	0.00	0.00	000	25 000 00
1/30/2018	Payroll	800	00'00'0	(1,995.26)	000	000	000	000	000	(1,995.26)
2/1/2018		0000	(204,711.95)	0.00	0000	00'0	0.00	0.00	0.00	(204,711.95)
2/2/2018		000	0000	(200,081.37)	000	88	800	0.00	0.00	(200,081.37)
28/2018		000	25.000.00	888	0.00	888	000	000	00.0	25,000.00
2/13/2018		0.00	(129,694.74)	000	0.00	000	000	0.00	00.0	(129,694.74)
2/15/2018		0 0	1,101.10	0.00	000	88	0.00	0.00	0.00	01,101,10
2/16/2018		88	(49.92)	0.00	00:0	000	000	000	0.00	(49.92)
2/20/2018	Accounts Payable	0.00	(196,945.90)	0.0	0.00	000	000	000	0.00	(196,945.90)
		0000	74 174 363 861	(413.624.75)	000	00.0	0000	0000	00.0	(1,587,978.61)
Date		200	The second secon							
1/22/2018	ICMA 12/30/17 - 1/12/18	00.00	(67,105,41)	0.00	0.00	0.00	000	0.00	000	(67, 105.41)
1/22/2018		000	(84.42)	8 8	0.00	889	800	000	0000	(13 659 65)
1/24/2018	EDD 12/30/17 - 1/12/18 SDI & SWI	888	(5,155,58)	88	00.0	0.00	88	000	000	(5,155.58)
1/24/2018		0.00	(43,952.76)	0.00	00'0	0.00	00'0	00.00	00'0	(43,952.76)
2/5/2018		000	(68,381.13)	00.0	000	000	88	88	000	(68,381.13)
2/5/2018	ICMA 1/27/18 - 1/30/18	88	(13 624 58)	000	00.0	00.0	886	000	000	(13,624.58)
2/7/2018	EDD 1/13/18 - 1/20/18 SDI & SWT	88	(160.20)	0.00	00'0	00.0	8,8	0.00	0.00	(160.20)
2/7/2018	EDD 1/13/18 - 1/26/18 UI & ETT	0.00	(2,511.49)	800	0.0	000	8.6	0.00	000	(2,511.49)
2/7/2018	EDD 1/27/18 - 1/30/18 UI & ETT	88	(37.698.15)	00.0	000	000	88	800	000	(37,698.15)
2/7/2018	IRS 1/27/18 - 1/30/18	000	(452.66)	8	00.0	00.0	0.0	00.0	00.00	(452.66)
2/20/2018	ICMA 1/27/16 - 2/9/18	0.00	(67,776.75)	0.00	00'0	0.00	88	88	000	(67,776,75)
		888	(320.832.72)	0.00	00.0	0.00	00.0	000	000	(320,832,72)
Date	Wires In from LAIF / CalTrust						8	0	0	6
		00.0	0.0	0.00	0.00	0.00	000	8 00 0	000	00.0
		000	00.0	00.0	00.0	0.00	00:00	0.00	000	0.00

of Deposit Balance																											
of Check of I																											
			3.70)	3.70)	3.70)	3.70)	3.70)	3.70)	3.15	3.15 1.0	3.15 10	3.15 .10	3.15 .10	3.15 .10 .4.96	3.15 .10 .4.96	3.15 .10 .4.96	3.15 10 4.96	3.15 10 4.96	3.15 10 4.96	3.15	3.15 .10 .4.96	3.15 1.10 4.96	3.15 1.0 4.96 3.38	3.15 1.0 1.0 4.96 3.38 5.7	3.15 1.0 1.0 4.96 4.96 7.7	3.15 10 4.96 4.96 7.7	3.15 10 4.96 5.7 5.7 8 8
		(118,253.70)			0.00	0.00	0.00	0.00	0.00 0.00 0.00 0.00 1,379,713.15	0.00 0.00 0.00 0.00 1,379,713.15 51,101.10	0.00 0.00 0.00 0.00 1,379,713.15 51,101.10	0.00 0.00 0.00 0.00 1,379,713.15 51,101.10 0.00	0.00 0.00 0.00 0.00 1,379,713.15 51,101.10 0.00 0.00	0.00 0.00 0.00 0.00 1,379,713.15 51,101.10 0.00 0.00 0.00 1,225,454.96	0.00 0.00 0.00 0.00 1,379,713.15 51,101.10 0.00 0.00 0.00 1,225,454.96 0.00	0.00 0.00 0.00 0.00 1,379,713.15 51,101.10 0.00 0.00 1,225,454.96 0.00 0.00	0.00 0.00 0.00 0.00 1,379,713.15 51,101.10 0.00 0.00 1,225,454.96 0.00 0.00 0.00	0.00 0.00 0.00 0.00 1,379,713.15 51,101.10 0.00 0.00 1,225,454.96 0.00 0.00 0.00	0.00 0.00 0.00 0.00 1,379,713.15 51,101.10 0.00 0.00 1,225,454.96 0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 1,379,713.15 51,101.10 0.00 0.00 1,225,454.96 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 1,379,713.15 51,101.10 0.00 0.00 0.00 1,225,454.96 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
									ınt	mt	mt	mt	mt	TMT	TMT	ınt	THT	THT	ınt	THT	ınt	nt	TH.	TI.	tt.	nt	mt
								d:	nuary 21, 2018 posits: Cash Receipts Wires from LAIF Wire from USBR Transfers from DHCCP Transfer from Transactional Muni Account	ep etional Muni Accou	P etional Muni Accou	yp rtional Muni Accou d (Correction)	p etional Muni Accou	P tional Muni Accou d (Correction)	Pritional Muni Accoud (Correction)	P rtional Muni Accou d (Correction) F Account	Pritional Muni Accoud (Correction)  Account ccount	ritonal Muni Accou d (Correction) F Account	Perional Muni Accou d (Correction) F Account	rional Muni Accou d (Correction) F Account	erional Muni Accou d (Correction) F Account	operational Muni Accoud (Correction)  F Account	Petional Muni Accoud (Correction)  A (Correction)  Forcount ccount	Putional Muni Accoud (Correction)  Account acc	Putional Muni Accoud (Correction)  Account (ccount ccount axes axes axes	Ptional Muni Accoud (Correction) d (Correction) FAccount ccount ccount axes axes	rtional Muni Accoud (Correction) d (Correction) F Account ccount ccount axes axes
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Check No.	Date	Check Issued to:	Description	Amount of Check	Amount of Deposit	Balance
	1/22/2018	12/17 Visa Payments	Visa Payments	8,813.19		(127,066.89)
	1/22/2018	Wire to ICMA Retirement Trust	Contributions 401/401x/457 Plan 12/30/17-1/12/18	67,105.41		(194,172.30)
	1/22/2018	Wire to ICMA Retirement Trust	ICMA Loan Payment	84.42		(194,256.72)
	1/22/2018	Transfer From Transactional Muni Account			95,844.95	(98,411.77)
024854	1/23/2018	A & A Portables, Inc.	Other Services and Expenses	795.90		(99,207.67)
024855	1/23/2018	AFLAC	1/18 AFLAC Premiums	582.84		(15.062,66)
024856	1/23/2018	Airgas USA LLC	Welding Gas	607.81		(100,398.32)
024857	1/23/2018	American Crane Rental Inc.	Outside Services	1,480.00		(101,878.32)
024858	1/23/2018	AutomationDirect.Com, Inc.	HMI Display	7,996.00		(109,874.32)
024859	1/23/2018	Cheryl Bertao	Garnishment	529.85		(110,404.17)
024860	1/23/2018	California State Disbursement Unit	Garnishment	44.30		(110,448.47)
024861	1/23/2018	California State Disbursement Unit	Gamishment	105.23		(110,553.70)
024862	1/23/2018	Caltronics Business Systems	Inventory Replenishment	12.00		(110,565.70)
024863	1/23/2018	Aaron Cockriel	Travel	392.40		(110,958.10)
024864	1/23/2018	Computrend / Stewart Davis	11/17-1/18 Professional Service	270.00		(111,228.10)
024865	1/23/2018	County of Stanislaus	Disposal Expense	60.009		(111,828.19)
024866	1/23/2018	Creative Outdoor Environments, Inc.	1/18 Landscaping Tracy	740.00		(112,568.19)
024867	1/23/2018	Doc Bailey Construction Equipment Inc	Outside Services	1,443.24		(114,011.43)
024868	1/23/2018	Double D Towing	12/18/17 Towing Serv FM Prius	333.33		(114,344.76)
024869	1/23/2018	Fastenal Company	Small Tools	463.96		(114,808.72)
024870	1/23/2018	Gary Reeves LLC	Training	1,320.00		(116,128.72)
024871	1/23/2018	Grainger, Inc.	Welding Hose Reel, Tools, Inv Replenish, Parts & Materials	3,454.43		(119,583.15)
024872	1/23/2018	Ryan Grove	Travel	175.00		(119,758.15)
024873	1/23/2018	HIXCO	Parts and Materials	630.55		(120,388.70)
024874	1/23/2018	Home Depot Credit Service	Safety Red Paint for Meters	161.54		(120,550.24)
024875	1/23/2018	Homewood Suites	Travel	1,120.50		(121,670.74)
024876	1/23/2018	Industry Packing & Seal, Inc.	7/16 Style 274 Packing (Stock)	784.68		(122,455.42)
024877	1/23/2018	Joe's Smog Shack / Joseph Graw	Outside Services	44.75		(122,500.17)
024878	1/23/2018	Kevin Keidel	Travel	140.00		(122,640.17)
024879	1/23/2018	David Larsen	Travel	175.00		(122,815.17)
024880	1/23/2018	Littler Mendelson, P.C.	11/17 Legal Services	330.00		(123,145.17)
024881	1/23/2018	Marfab, Inc.	Parts and Materials	17.11		(123,162.28)
024882	1/23/2018	McMaster-Carr Supply Co.	Parts & Materials	39.20		(123,201.48)
024883	1/23/2018	Tona V. Mederios	1/18 Meeting Expense	75.87		(123,229.80)
024884	1/23/2018	Merced County Reg. Waste Mgmt Authority	Disposal Expense	19.00		(123,248.80)
024885	1/23/2018	Merced County Sheriff	Garnishment	0.57		(125,523.80)
024886	1/23/2018	Merced Sun-Star	Ad:Maint Worker, Heavy Equip Operator&Acctg Supervisor	2,149.08		(125,472.88)
024887	1/23/2018	Modesto Welding Products, Inc.	Parts and Materials	362.81		(125,835.69)
024888	1/23/2018	Morris Supply	LBAO Back Door	4 70.50		(176,306.19)
024889	1/23/2018	MSC Industrial Supply Co., Inc.	Parts and Materials	76.77		(120,329.11)
024890	1/23/2018	Napa Auto Parts-Los Banos	Parts and Materials	30.89		(126,360.00)
024891	1/23/2018	Northern California Water Association	Prof Serv-Fisheries Action Plan	73,000.00		(199,360.00)
024892	1/23/2018	O'Reilly Auto Parts	Parts and Materials	197975		(199,686.61)
024893	1/23/2018	Occu-Med, Ltd	Professional Services - 1FO	1,012.00		(200,698.61)
024894	1/23/2018	Jon Rubin	Out of Pocket Expenses	170.67		1,00,000,1041

Oheok No	Date	Check Issued to:	Description	Amount of Check	Amount of Denosit	Balance
024895	1/23/2018	Safe-T-Lite	Clothing and PPE	20.69		(201,117.57
024896	1/23/2018	AT&T Long Distance	1/18 Long Distance	76.6		(201,127.54)
024897	1/23/2018	Sorensen's True Value	Parts and Materials	11.84		(201,139.38)
024898	1/23/2018	Stockton Pipe & Supply, Inc.	Pipe and Metal Treatments	188.62		(201,328.00)
024899	1/23/2018	T.H.E. Office City	Office Supplies - LBAO	75.66		(201,427.57)
024900	1/23/2018	TF Tire & Service	Tires Veh#8119 & Veh#8043	1,136.49		(202,564.06)
024901	1/23/2018	Tracy Delta Disposal Service, Inc.	7/17 20-Yard Rollup Acct#2486	1,324.70		(203,888.76)
024902	1/23/2018	Tracy Lock & Safe Corp.	Parts and Materials	44.65		(203,933.41)
024903	1/23/2018	Tracy Press, Inc.	Ad Maintenance Work & Heavy Equipment Operator	1,350.00		(205,283.41)
024904	1/23/2018	TRI Air Testing, Inc.	Outside Services	181.00		(205,464.41)
024905	1/23/2018	Donald Tuitasi	Safety Boots	200.00		(205,664.41)
024906	1/23/2018	Warden's	Inventory Replenishment	33.07		(205,697.48)
024907	1/23/2018	Windecker, Inc	Petroleum, Oil, and Lubricants	2,732.02		(208,429.50)
024908	1/23/2018	Young's Air Conditioning	Diagnostic Fee for Water Leak	72.00		(208,501.50)
024909	1/23/2018	Zoom Imaging Solutions Inc.	Contract for Copy Machine LBAO	245.07	22 000 22	(106,040.37)
	1/23/2018	Transfer From Transactional Muni Account	TWP % IO 17/20/17 1/10/20 30 10 10 10 10 10 10 10 10 10 10 10 10 10	13 659 65	77.100.67	(199 474 50)
	1/24/2018	Wire to EDD	Faylon 14ACS 11/20/17-11/20/17-11/20 301 C 304 1	5 155 50		(207 580 08)
	1/24/2018	Wire to EDD	Fayroll Taxes Fr 12/30/17-1/12/18 OF & E11 Payroll Taxes for P/R 12/30/17-1/12/18	43,952.76		(248,532.84)
	0107/17/1	The second secon			65 013 86	(183 518 98)
	1/24/2018	Transfer From Transactional Muni Account			30,120.07	(153,398.91)
	1/2/2/2/18	Transfer From Transactional Muni Account			26,976.76	(126,422.15)
	1/29/2018	Transfer From Transactional Muni Account			68.198,56	(30,560.26)
024910	1/30/2018	AT&T	12/15/17-1/14/18 Services	2,480.36		(33,040.62)
024911	1/30/2018	A T & T Mobility	1/10/18-2/9/18 Service	557,52		(33,598.14)
024912	1/30/2018	All Industrial Electric Supply, Inc.	Porcelain Lamp Holders OPP	133.36		(33,731.50)
024913	1/30/2018	James J. Anderson	5/2/17-12/8/17 Prof Serv	01,588.00		(85,319.50)
024914	1/30/2018	Bonds & Son Septic Service	Outside Services	460.00		(85,77,50)
024915	1/30/2018	Chevron U.S.A. Inc.	1/18 Fuel Charges	28.08		(85,837.38)
024916	1/30/2018	Cosen Saws, USA	Parts and Materials	07.09		(85,900.47)
024917	1/30/2018	County of Fresno	Permits, License and Fees	27.00		(87,347,747)
024918	1/30/2018	Crop Production Serv (CPS)	Inventory Keplenishment	1,433.29		(01,300.70)
024919	1/30/2018	Environmental Science Associates (ESA)	12/1/1/-12/31/1/ FIOI OCIV	25,000,00		(115 030 76)
024920	1/30/2018	Family Farm Alliance	2016 Amulai Commonion	20.000,07		(115,038.14)
024921	1/30/2018	Fastenal Company	12/17 Dataina 9, 12/17 Decfessional Comisse/State Ren	23.002		(138 306 06)
024922	1/30/2018	Foley & Lardner LLP	12/1/ Netalliel & 12/1/ Holessional Scivical State Inch	1 281 25		(139 587 31)
024923	1/30/2018	Grossmayer & Associates	Unsite rear End Frocessing, Custom mistain & Crystal Action	58 999		(140.254.16)
024924	1/30/2018	Home Depot Credit Service	Farts and injurientals	27 277 6		(143 032 91)
024925	1/30/2018	Susan Hootkins	10/1/1 /-12/31/1 / Prof Serv	140.00		(143,172,91)
024926	1/30/2018	Kevin Keidel	17/17 Decfeering Semines	914 00		(144 086 91)
024927	1/30/2018	Luhdorff & Scalmanini	Cost ODD Short Steam	2 900 00		(146 986 91)
024928	1/30/2018	Metal Fusion Inc.	11/25/17-12/24/17 Groundwater	8,700.53		(155,687.44)
024929	1/30/2018	Mossis Associates I C	11/17 & 12/17 Professional Services	5.398.32		(161,085.76)
024930	1/30/2018	Newman I and Company	2017-2018 Water Pumping	100,988.23		(262,073.99)
100	277777					11000000

Check No.	Date	Check Issued to:	Description	of Check	of Deposit	Balance
024933	1/30/2018	PG&E	12/19/17-1/17/18 Service	1,390.17		(263,621.78)
024934	1/30/2018	Pacific Eco-Risk Lab. Inc.	12/17 Biological Monitoring	12,433.10		(276,054.88)
024935	1/30/2018	Jagdish A. Patel, MD	Professional Serv-First Aid	3,796.00		(279,850.88)
024936	1/30/2018	Pitney Bowes Global Financial Sery LLC	Postage Machine Rental - LBAO	678.23		(280,529.11)
024937	1/30/2018	Power Plan	Parts & Materials Grader#2612	1,015.83		(281,544.94)
024938	1/30/2018	Royal Wholesale Elect, Inc	Inventory Replenishment	479.60		(282,024.54)
024939	1/30/2018	Brandon Soares	Travel	140,00		(282,164.54)
024940	1/30/2018	Sorensen's True Value	Parts and Materials	85.77		(282,250.31)
024941	1/30/2018	State & Federal Contractors Wtr Agency	12/1/17-2/28/17 Serv (4th Otr)	198,125.00		(480,375.31)
024042	1/30/2018	Summers Engineering Inc	12/17 Engineering Services	29,784.47		(510,159.78)
024942	1/30/2018	Sim Took Students Inc.	Outside Services	825.00		(510 984 78)
024943	1/30/2018	Syn-1 ecil Systems inc.	Office Sumilies TRAO	168.81		(511 153 59)
024944	1/30/2018	T. F. C. Ollice City	Outside Services	210.00		(511,363,59)
024945	1/30/2018	racy Award & Embroidery	Outside Set Vices	36.32		(511,003.37)
024946	1/30/2018	Tracy Chevrolet	Parts and Materials	20.02		(511,401.02
024947	1/30/2018	Tracy Toyota	Cars and Light Trucks	27,414.40		(238,810.22)
024948	1/30/2018	Triangle Rock Products Inc.	Concrete & Paving Materials	8/0.16		(539,686.38)
024949	1/30/2018	Valley Rubber & Gasket Co., Inc.	Neopreme Rolls for Bridge	232.34		(519,918,72)
024950	1/30/2018	Walmart Community/RFCSLLC	Kitchen Supplies	117.72		(540,036.44)
024951	1/30/2018	Warden's	Inventory Replenishment	57.88		(540,094.32)
024952	1/30/2018	WEX Bank	Fuel Charges	364.23		(540,458.55)
024953	1/30/2018	Windecker, Inc	Petroleum, Oil, and Lubricants	517.45		(540,976.00)
024954	1/30/2018	Yancey Home Center	Lumber	425.21		(541,401.21)
	1/30/2018	Check #024920	VOID		25,000.00	(516,401.21)
	1/30/2018	Transfer From Transactional Muni Account			4,923.09	(511,478.12)
	1/31/2018	Transfer From Transactional Muni Account			21,260.65	(490,217.47)
024955	2/1/2018	ACWA/JPIA	2/18 Medical, Dental, Vision & EAP Premiums	193,869.70		(684,087.17)
024956	2/1/2018	Jeannie Collins	1/18 Janitorial Services	3,562.25		(687,649.42)
024957	2/1/2018	T. Kalijan Investment	2/18 Rent LBAO	7,280.00		(694,929.42)
	2/1/2018	Transfer From Transactional Muni Account			2,933.26	(691,996.16)
	2/2/2018	Transfer From Transactional Muni Account			33,616.45	(658,379.71)
	2/5/2018	Wire to ICMA Retirement Trust	Contributions 401/401x/457 Plan 1/13/18-1/26/18	68,381.13		(726,760.84)
	2/5/2018	Wire to ICMA Retirement Trust	Contributions 401/401x/457 Plan 1/27/18-1/30/18	205.67		(726,966.51)
	2/5/2018	Transfer From Transactional Muni Account			85,029.72	(641,936.79)
024958	2/6/2018	AT&T	1/18 Service	639.76		(642,576.55)
024959	2/6/2018	AT&T	1/18 Serv-171-799-9676-001	665.78		(643,242.33)
024960	2/6/2018	ACWA	Ad: Science Manager	\$25.00		(643,767.33)
024961	2/6/2018	Rebecca Akrovd	1/17-1/29/18 Mileage	282.31		(644,049.64)
024962	2/6/2018	Cheryl Bertao	Garnishment	529.85		(644,579.49)
024963	2/6/2018	Bobcat Central Inc.	Parts and Materials	239.61		(644,819.10)
024964	2/6/2018	California State Disbursement Unit	Garnishment	44.30		(644,863.40)
024965	2/6/2018	California State Disbursement Unit	Gamishment	105.23		(644,968.63)
024966	2/6/2018	Caltronics Business Systems	Office Supplies	232.74		(645,201.37)
024967	2/6/2018	CDW Government	Network SW Support Renewal	6,050.33		(651,251.70)
024968	2/6/2018	Ouality Inn Santa Nella	Travel 1/2/18-1/26/18	1,501.50		(652,753.20)

	Travel & Lodging 2018 Annual Contribution Parts and Materials Other Services	30 000		Balance
2/6/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018	2018 Annual Contribution Parts and Materials Other Services	51.0.35		(657,231.55)
2/6/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018	Parts and Materials Other Services	25,000.00		(682,231.55)
2/6/2018 2/6/2018	Other Services	58.58		(682,290.13)
2/6/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018		124.00		(682,414.13)
2/6/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018	Tires Veh#8122	661.11		(683,075.24)
2/6/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018	Travel-Water Users Conference	81.36		(683,156.60)
2/6/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018	Tools for Electricians, Welding Wire & Inventory Replenish	2,691.73		(685,848.33)
2/6/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018	Travel	175.00		(686,023.33)
2/6/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018	Supplies for Rodent Program	71.14		(686,094.47)
2/6/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018	Travel	140.00		(686,234.47)
2/6/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018	1/1/18-1/31/18 Retainer	10,075.00		(696,309.47)
2/6/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018	Travel	175.00		(696,484.47)
2/6/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018	Parts and Materials	621.23		(697,105.70)
2/6/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018	Garnishment	75.00		(697,180.70)
2/6/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018	Parts and Materials	104.33		(697,285.03)
2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018	1/18 EE Life Ins	495.65		(697,780.68)
2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018	Parts and Materials	296.02		(698,076.70)
2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018	1/18 Chgs	08.06		(698,167.50)
2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018	Outside Services	1,238.00		(699,405.50)
2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018	LBFO - Petty Cash	49.86		(699,455.36)
2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018	12/17 Professional Services	189.05		(699,644.41)
2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018	Petroleum, Oil, and Lubricants	2,778.64		(702,423.05)
2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018	Parts and Materials	32.63		(702,455.68)
2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018	Parts and Materials	40.67		(702,496.35)
2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018	Inventory Replenishment	655.50		(703,151.85)
2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018	Outside Services Veh#8093	1,782.50		(704,934.35)
2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018	Parts and Materials	213.17		(705,147.52)
2/6/2018 2/6/2018 2/6/2018 2/6/2018 2/7/2018 2/7/2018 2/7/2018 2/7/2018 2/8/2018	1/22/18-2/21/18	605.44		(705,752.96)
	Inventory Replenishment	147.34	0000	(05.006,507)
	VOID		25,000.00	(680,900.30)
		0.00	409,541.80	(2/1,358.50)
	Payroll Taxes PR 1/13/18-1/26/18 SDI & SW1	13,624.58		(284,983.08)
	Payroll Taxes PR 1/27/18-1/30/18 SUI & SW I	160.20		(283,143.28)
	Payroll Taxes PR 1/13/18-1/26/18 UT & E11	2,311.49		(267,034.77)
	Payroll Taxes P.R. 1/2 //18-1/30/18 01 & E11	17.408 15		(325 417 19)
	Downell Tower for D/D 1/77/18-1/30/18	452.66		(325,869.85)
			62,176.35	(263,693.50)
	ALCOUNT.		749.60	(262,943.90)
	Account		27,269.33	(235,674.57)
2/12/2018 Transfer From Transactional Muni Account	Account		209,763.41	(25,911.16)
	Parts and Materials	111.76		(26,022.92)
	1/18 Bottled Water Service	69.72		(26,092.64)
025001 2/13/2018 Bills Mower & Saw	Parts and Materials	154.29		(26,246.93)
025002 2/13/2018 Cabela's Mktg & Brand Mgt, Inc.	Personal Equipment	38.44		(26,285.37)

115,00 527.86 26,03 26,03 26,03 26,03 26,03 36,04 848.24 140.00 140.00 140.00 175.00 1	Page 161				Amount	Balance Forward:	(43,785.37)
21/30/2018         OUREST         1/3/20/19 (SPERCEACT Colleginger Licenses         2/3/20/19 (SPERCEACT Colleginger Licenses)         2/3/20/19 (SPERCEACT Colleginger Licenses         2/3/20/19 (SPERCEACT Colleginger Licenses         2/3/20/19 (SPERCEACT COLLEGINGER CONTRIBUTION COLLEGINGER COLLEG	Check No	Date	Check Issued to:	Description	of Check	of Deposit	Balance
21/20/2018         Expanse Resonance Affinise         TUT-Civil Beginner License         21/20/2018         Expanse Resonance Affinise         26/20/2018         26/	025004	2/13/2018		12/17 MPEP Group Work Plan	1.0		(43,846.70)
2017/2018   Equation Research	025005	2/13/2018	Dept. of Consumer Affairs	TB-Civil Engineer License	115,00		(43,961.70)
21/2008         Farstand Company         Parts and Matternish         26.03           21/2008         Faritat Volution Processing Dept.         70 Mont Services         20.00           21/2008         Garitat Montion Processing Dept.         70 Monton Processing Dept.         70 Monton Monton Matternish         20.00           21/2008         Garitat Monton Matternish         10 Monton Monton Matternish         1,35.83         140.00           21/2008         Huxxo         Anna Properties         20.00         1,35.83         140.00           21/2008         Monton Monton Matternish         20.10         1,30.83         140.00         140.00           21/2008         Monton Monton Matternish         20.10         1,30.80         140.00         175.00           21/2008         Monton Monton Matternish         20.10         1,20.00         1,20.00         1,20.00         1,20.00           21/2008         Monton Monton Matternish         20.10         1,20.00 <td>025006</td> <td>2/13/2018</td> <td>Espana's Restaurant</td> <td>2/5/18 WRC/FAC Meeting &amp; 2/1/18 Supervisor Training</td> <td>527.86</td> <td></td> <td>(44,489.56)</td>	025006	2/13/2018	Espana's Restaurant	2/5/18 WRC/FAC Meeting & 2/1/18 Supervisor Training	527.86		(44,489.56)
2/13/2018 [Surface Notation Processing Dept.         Tell Violations Processing Dept.         Tell Violations Processing Dept.         26,00           2/13/2018 [Surfacement, Inc.         2/13/2018 [Surfacement, Inc.         Other Security         65,00           2/13/2018 [Surfacement, Inc.         Towas Disposal 1/218         1,295 80           2/13/2018 [Surfacement, Inc.         Turned Surfacement, Inc.         2/18 Surfacement, Inc.         1,4000           2/13/2018 [Surfacement, Inc.         Turned Surfacement, Inc.         Turned Materials         1,4000           2/13/2018 [Surfacement, Inc.         Turned Mate	025007	2/13/2018	Fastenal Company	Parts and Materials	26.03		(44,515.59)
2/1/2018 (Gilms Solid Water Management, Inc.         West Betwinse         2/1/2018 (Gilms Solid Water Management, Inc.         Other Services         2/1/2018 (Gilms Solid Water Management, Inc.         Other Services         2/1/2018 (Gilms Solid Water Management, Inc.         Prost for Electricans         1/2/2018 (State Management, Inc.         Prost for Electricans         1/2/2018 (State Management, Inc.         1/	025008	2/13/2018	FasTrak Violation Processing Dept.	Toll Violation-CA1358950	26.00		(44,541.59)
2/1/2/2018         Chair State (State of Page 2017)         Control State of Page 2017         Control State of Page 2017 <td>025009</td> <td>2/13/2018</td> <td>FGL Environmental, Inc.</td> <td>Other Services</td> <td>00.89</td> <td></td> <td>(44,609.59)</td>	025009	2/13/2018	FGL Environmental, Inc.	Other Services	00.89		(44,609.59)
2/13/2018         Charles of Electricians         1/35/2018 </td <td>025010</td> <td>2/13/2018</td> <td>Gilton Solid Waste Management, Inc.</td> <td>Waste Disposal 1/2018</td> <td>80.76</td> <td></td> <td>(44,706.67)</td>	025010	2/13/2018	Gilton Solid Waste Management, Inc.	Waste Disposal 1/2018	80.76		(44,706.67)
2/13/2018         HANCO         Unable Tool Holders         26/04-100           2/13/2018         HEAVER         Little Companies         848.34           2/13/2018         Revin Kedeel         Travel         175.00           2/13/2018         Revin Kedeel         175.00           2/13/2018         Revin Kedeel         175.00           2/13/2018         Revin Kedeel         175.00           2/13/2018         Porta and Materials         175.00           2/13/2018         Merced Fract. & Thatle Inc.         Purs and Materials         2,899.34           2/13/2018         Merced Fract. & Thatle Inc.         Purs and Materials         50.68           2/13/2018         Part Control Parts. Los Buros         Purs and Materials         50.68           2/13/2018         Part Control Parts. Los Buros         Purs and Materials         50.60           2/13/2018         Part Control Parts. Los Buros         Purs and Materials         50.60           2/13/2018         Part Control Parts. Los Buros         Purs and Materials         50.60           2/13/2018         Part Control Parts. Los Buros         Purs and Materials         17.77           2/13/2018         Pert Control Parts. Los Buros         Purs and Materials         17.77           2/13/2018	025011	2/13/2018	Grainger, Inc.	Tools for Electricians	1,359.89		(46,066.56)
2/13/2018         Montant all Scientific Corp         Outside Services         PARCH Activities         140.00           2/13/2018         Kevin Keidel         2/13/2018         Kevin Keidel         170.00         170.00           2/13/2018         Kevin Keidel         170.00         170.00         170.00         170.00           2/13/2018         Kernin-Keidel         170.00         170.00         170.00         170.00           2/13/2018         Mercled Trock & Trailer Inc.         Parts and Materials         207.47         207.47           2/13/2018         Order Derts-Los Banos         Parts and Materials         50.68         50.68           2/13/2018         Particle Trock & Trailer Inc.         Parts and Materials         50.68         50.68           2/13/2018         Particle Trock & Trailer Inc.         Particle Materials         20.39.34         50.68           2/13/2018         Particle Devoer Engineers, Inc.         1717 Chair No.         1717 Chair No.         1717 Chair No.         1717 Chair No.           2/13/2018         Particle Devoer Engineers, Inc.         1717 Chair No.	025012	2/13/2018	HIXCO	Lathe Tool Holders	360.64		(46,427.20)
2/13/2018         Kown Kedied         Travel         Travel <th< td=""><td>025013</td><td>2/13/2018</td><td>Industrial Scientific Corp</td><td>Outside Services</td><td>848.24</td><td></td><td>(47,275.44)</td></th<>	025013	2/13/2018	Industrial Scientific Corp	Outside Services	848.24		(47,275.44)
2/13/2018         Kronnick/Motoking Savest Lives Inc.         2/13/2018         Kronnick/Motoking Savest Lives Inc.         2/13/2018         Kronnick/Motoking Savest Lives Inc.         2/13/2018         Meaning         3/800 00           2/13/2018         March Line         Parts and Materials         175 00         175 00           2/13/2018         March Line         Parts and Materials         50.68         50.68           2/13/2018         Merch And Parts John         Parts and Materials         50.68         50.68           2/13/2018         Revisit And Parts John         Parts and Materials         50.68         50.68           2/13/2018         Revisit Cover Engineers, Inc.         Parts and Materials         20.59         50.68           2/13/2018         Perch Carls         Lock Engineers, Inc.         Parts and Materials         12.78           2/13/2018         Perch Carls         Lock As Engineers, Inc.         Parts And Materials         12.78           2/13/2018         Perch Carls         Lock As Engineers, Inc.         Parts And Materials         17.47           2/13/2018         Perch Carls         Lock As Engineers, Inc.         Parts And Materials         27.4           2/13/2018         Revisited Line         Parts And Materials         20.25         1.77 <t< td=""><td>025014</td><td>2/13/2018</td><td>Kevin Keidel</td><td>Travel</td><td>140.00</td><td></td><td>(47,415.44)</td></t<>	025014	2/13/2018	Kevin Keidel	Travel	140.00		(47,415.44)
2/13/2018         Montal Latener         Parking         3,800 00           2/13/2018         David Latener         Travel         Travel         175 00           2/13/2018         Mercab, Luc.         Parts and Materials         175 00           2/13/2018         Mercab, Luc.         Parts and Materials         20 07 47           2/13/2018         Mercab, Luc.         Parts and Materials         20 07 47           2/13/2018         Mercab Strainer         Parts and Materials         20 07 47           2/13/2018         Percife Power Engineers, Inc.         12 07 10 28/17 12/21/3 Services         2,899 34           2/13/2018         Percife Power Engineers, Inc.         12 12/2 Mill No. 6 Revoluted         12,899 34           2/13/2018         Percife Power Engineers, Inc.         12 12/2 Mill No. 6 Revoluted         12,899 34           2/13/2018         Percife Power Engineers, Inc.         12 12 12 12 12 12 12 12 12 12 12 12 12 1	025015	2/13/2018	Knowledge Saves Lives Inc.	2/18 Supervisor Training	700.00		(48,115.44)
2/3/2018         David Lassen         Parts and Materials         2/3/2018           2/3/2018         Merich, Inc.         Parts and Materials         2/3/2019           2/3/2018         Merich, Inc.         Parts and Materials         1/3/2019           2/3/2018         Merich Carlot & Trailer Inc.         Parts and Materials         1/3/2018           2/3/2018         O'Redily Auto Parts, Os Banos         Parts and Materials         2/3/2019           2/3/2018         Parts and Materials         2/3/2018           2/3/	025016	2/13/2018	Kronick, Moskovitz, et al	2/18 Office Space & Parking	3,860.00		(51,975.44)
2.13/2018         Meared Truck & Trailer Inc.         Purst and Materials         20.147           2.13/2018         Meared Truck & Trailer Inc.         Purst and Materials         50.68           2.13/2018         Mape Auto Parts. Los Banos         Purst and Materials         50.68           2.13/2018         Por G & E         2.13/2018         Parts and Materials         20.04           2.13/2018         Parts and Materials         2.00         2.00           2.13/2018         Particle Common Process         2.00           2.13/2018         Particle Common Process         1.27 (28.17-17.29)           2.13/2018         Particle Common Process         1.27 (28.17-17.29)           2.13/2018         Particle Common Process         1.27 (28.17-17.29)           2.13/2018         Process Process         1.27 (28.17-17.29)           2.13/2018         Process Process         1.27 (28.17-17.28)           2.13/2018         Proveil Electrical Systems Inc.         2.18 EE Disability Ins.         1.58 EE Disability Ins.           2.13/2018         Proveil Electrical Systems Inc.         2.18 EE Disability Ins.         2.14 49           2.13/2018         Robert Common Inc.         Processional Services         2.14 49           2.13/2018         Robert Common Inc.         Processional Services	025017	2/13/2018	David Larsen	Travel	175.00		(52,150.44)
2/13/2018         Moreod Tradler Inc.         Parts and Materials         19/17/2018         House of Tradler Inc.         Parts and Materials         19/17/2018 <t< td=""><td>025018</td><td>2/13/2018</td><td>Marfab, Inc.</td><td>Parts and Materials</td><td>79.707</td><td></td><td>(52,357.91)</td></t<>	025018	2/13/2018	Marfab, Inc.	Parts and Materials	79.707		(52,357.91)
2/13/2018         Office Light         Parts and Materials         36/68           2/13/2018         Officilly Auto Parts         Parts and Materials         394,82           2/13/2018         Pof & E         12/28/17/18/58 Services         2,899,34           2/13/2018         Parts and Westerials         2,899,34         2,899,34           2/13/2018         Parts and Westerials         1,288,00         1,289,34           2/13/2018         Parts, L.C.         1,270,08         1,274,33           2/13/2018         Parts, L.C.         Pipe and Metal Teatments         1,747,83           2/13/2018         Party Cash-Trock         1,747,83         1,747,83           2/13/2018         Powel Electrical Systems Inc.         2/18 EED Existing Inc.         1,544,93           2/13/2018         Powel Electrical Systems Inc.         2/18 EED Existing Inc.         5,000,00           2/13/2018         Royal Wholessel Elect, Inc.         Perrolesant, Old. and Lubricants         3,02,36           2/13/2018         Royal Wholessel Elect, Inc.         Professional Sorvices         3,038,97           2/13/2018         Royal Wholessel Elect, Inc.         Professional Sorvices         3,04,00           2/13/2018         Sortine Fingineering Laboratories Inc.         Professional Sorvices         2,13,00	025019	2/13/2018	Merced Truck & Trailer Inc.	Parts and Materials	149.17		(52,507.08)
21/3/2018         Offerlity Auto Parts         Parts and Materials         944.82           21/3/2018         Pot & E.         12/28/11-1/198 Service         2,899.43           21/3/2018         Procific Power Engineers, Inc.         12/19 Unit No. 6 Rewind         1,538.74           21/3/2018         Partend Loc         12/17 O&M St. Drain & Grassland         1,538.74           21/3/2018         Pattend Loc         Proceedings         1,477.83           21/3/2018         Pattend Loc         Proceedings         1,477.83           21/3/2018         Provel Electrical Systems Inc.         1/18 Petry Cash - Teacher & Relay Training         2,590.00           21/3/2018         Provel Electrical Systems Inc.         2/18 EE Disability Inc.         3,491.26           21/3/2018         Provel Electrical Systems Inc.         1/18 Petry Cash - Teacher & Relay Training         3,491.26           21/3/2018         Provel Electrical Systems Inc.         1/18 Petry Cash - Teacher & Relay Training         3,491.26           21/3/2018         R. & Protective Cedings         Professional Services         2,400.00           21/3/2018         R. & Protective Cedings         Professional Services         3,500.00           21/3/2018         R. & Protective Cedings         Professional Services         3,500.00           21/3/2018 <td>025020</td> <td>2/13/2018</td> <td>Napa Auto Parts-Los Banos</td> <td>Parts and Materials</td> <td>20.68</td> <td></td> <td>(52,557.76)</td>	025020	2/13/2018	Napa Auto Parts-Los Banos	Parts and Materials	20.68		(52,557.76)
21/3/2018         Pof & Exercise         2/89/34           21/3/2018         Precific Power Engineers, Inc.         1PP Unit No. 6 Rewind         2/83/408           21/3/2018         Precific Power Engineers, Inc.         12/17 O&M SL Drain & Grassland         18/334 08           21/3/2018         Precific Power Engineers, Inc.         12/17 O&M SL Drain & Grassland         18/334 08           21/3/2018         Premorbe Drainage District         Owner Street Serv.Cers, Inc.         Provised Services           21/3/2018         Power Electrical Systems Inc.         2/18 ED Disability Ins.         2/14/49           21/3/2018         Premorpal Life         Street Serv.Cers, Inc.         1/18 ED Disability Ins.         2/14/49           21/3/2018         Rash B Protective Coatings         Sandbast & Partial Cult.         Principal Life         2/14/49           21/3/2018         Rash B Protective Coatings         Peruphal Life         Principal Life         2/14/49           21/3/2018         Rash B Protective Coatings         Peruphal Life         Peruphase Repeat Company Coatings           21/3/2018         Rash B Protective Coatings         Peruphase Repeat Company Coatings         Peruphase Repeat Coatings           21/3/2018         Rash B Protective Coatings         Peruphase Repeat Coatings         Peruphase Repeat Coatings           21/3/2018<	025021	2/13/2018	O'Reilly Auto Parts	Parts and Materials	394.82		(52,952,58)
2/13/2018         Panofic Power Engineers, Inc.         LIPP Unit No 6 Rewind         Rewind         12,387.50           2/13/2018         Panoche Drainage District         1.07/70 GeM SL Drain & Grassland         1,348.08         1,238.00           2/13/2018         Panoche Drainage District         Outside Services         1,247.83         1,247.83           2/13/2018         PDM Steel Serv Cirs., Inc.         Per and Metal Treatments         1,247.83         1,247.83           2/13/2018         Powel Electrical Systems Inc.         2/18 ED Dissibility Ins.         2/14.49         2/14.43           2/13/2018         Principal Life         2/18 ED Dissibility Ins.         2/14.09         2/14.43           2/13/2018         Ramos Oil Co. Inc.         2/14.09         2/14.00         2/14.00           2/13/2018         Ramos Oil Co. Inc.         Professional Services         2/14.00         2/14.00           2/13/2018         Royal Wholesale Elect, Inc.         Parts & Material for IPP/Estop         2/14.00         1/14.16           2/13/2018         Soverty Caryan         Parts and Materials         2/14.00         1/14.56         1/14.56           2/13/2018         Soverty Caryan Structural Lab         1/17.20         1/14.50         1/14.56         1/14.56         1/14.56           2/13/2018<	025022	2/13/2018	PG&E	12/28/17-1/29/18 Service	2,899.34		(55,851.92)
2/13/2018         Peanode Drainage District         102/17 OkaM SL Drain & Grassland         18,834.08           2/13/2018         Peanode Drainage District         Outside Services         1,247.83         1,247.83           2/13/2018         Petro, Lett.         Petro, Cash. Trifo         1,747.83         1,747.83           2/13/2018         Power Cash. Trifo         Switchgear, Breder & Relay Training         15,249         (1,747.83           2/13/2018         Power Cash. Trifo         Switchgear, Breder & Relay Training         15,249         (1,747.83)           2/13/2018         Principal Life         Sandbleat & Pearo, Cash. Trifo         15,269.00         (1,747.83)           2/13/2018         Ramo Soil Co. Inc.         Professional Services         Professional Services         24,300.00         (1,747.84)           2/13/2018         Royal Wholesale Elect, Inc.         Parts and Materials         Parts and Materials         24,400         (1,600.00)         (1,600.00)           2/13/2018         Sorensen's True Value         Parts and Materials         1,217.840         1,217.840         (1,600.00)         (1,600.00)         (1,600.00)         (1,600.00)         (1,600.00)         (1,600.00)         (1,600.00)         (1,600.00)         (1,600.00)         (1,600.00)         (1,600.00)         (1,600.00)         (1,600.00) <td>025023</td> <td>2/13/2018</td> <td>Pacific Power Engineers, Inc.</td> <td>JPP Unit No. 6 Rewind</td> <td>12,587.50</td> <td></td> <td>(68,439.42)</td>	025023	2/13/2018	Pacific Power Engineers, Inc.	JPP Unit No. 6 Rewind	12,587.50		(68,439.42)
2/13/2018         Peternt, L.C.         Outside Services         Earning Earning         1,238.00           2/13/2018         Petron, L.C.         Pipe and Metal Treatments         1,747.83         1,747.83           2/13/2018         Petron, Cash-TrO         Switchgeast, Rreaker Relay Training         15,686.00         ()           2/13/2018         Petrolemical Systems Inc.         2/18 ED issibility Ins         3,942.36         ()           2/13/2018         R. B. Protective Coatings         Sandblast & Paint OUI Enclosure         3,590.00         ()           2/13/2018         R. B. Protective Coatings         Petrolemin, Oil, and Lubricants         4,655.67         ()           2/13/2018         R. B. Protective Coatings         Petrolemin, Oil, and Lubricants         3,038.97         ()           2/13/2018         R. B. Protective Coatings         Parts and Materials         3,038.97         ()           2/13/2018         Robert F. Gray Inc.         Parts and Materials         2/13/2018         1,147.00           2/13/2018         Sentoriser Engineering Indoorancies Inc.         Parts and Materials         2/18/20         3,038.00           2/13/2018         Scortson Pipe & Supply, Inc.         Office Supplies - LBAO         1,13,200           2/13/2018         T. H. C. Office City         Parts and Mater	025024	2/13/2018	Panoche Drainage District	12/17 O&M SL Drain & Grassland	18,834.08		(87,273.50)
2/13/2018         PDMS Steel Serv Ctrs., Inc.         PIPPs and Modal Treatments         1,744.83           2/13/2018         Powel Electrical Systems Inc.         1/18 Petry Cash         1/18 Petry Cash         15,686.00           2/13/2018         Powel Electrical Systems Inc.         2/18 EE Dissibility Ins.         2/18 EE Dissibility Ins.         15,686.00           2/13/2018         Ra Brotective Coatings         Sandblast & Paris Out Inclosure         5,942.36         (6)           2/13/2018         Ramos Oil Co. Inc.         Printion RBJ, Mileage & Office Supplies         2,030.00         (6)           2/13/2018         Royal Wholesteel Electine         Parts & Material Services         2,035.97         (7)           2/13/2018         Royal Wholesteel Electine         Parts and Materials         Parts and Materials         19,380.95         (7)           2/13/2018         Schwitzer Engineering Laboratories Inc.         Parts and Materials         Parts and Materials         19,380.95         (7)           2/13/2018         Schwitzer Engineering Laboratories Inc.         Parts and Materials         2,382.05         (7)           2/13/2018         Schwitzer Engineering Laboratories Inc.         Parts & Materials         2,382.05         (7)           2/13/2018         Schwitzer Engineering Laboratories Inc.         Parts & Materials <t< td=""><td>025025</td><td>2/13/2018</td><td>Patent, LLC</td><td>Outside Services</td><td>1,238.00</td><td></td><td>(88,511.50)</td></t<>	025025	2/13/2018	Patent, LLC	Outside Services	1,238.00		(88,511.50)
2//3/2018         Powel Electrical Systems Inc.         1/18 Petry         2//4 44           2//3/2018         Principal Life         5/90 00         3/94.2 6           2//3/2018         R.& B Protective Coatings         Sandblats & Paint Out Inc.         5/90 00           2//3/2018         R.& B Protective Coatings         Petroleum, Oil, and Lubricants         4/92.56           2//3/2018         R.& B Protective Coatings         Petroleum, Oil, and Lubricants         4/90.00           2//3/2018         Chaites Reyes         Professional Services         2/4.00           2//3/2018         Robert F. Gray Inc.         Parts & Materials for IPP/Eshop         3/94.9           2//3/2018         Robert E. Gray Inc.         Parts and Materials         1/3.50           2//3/2018         Schweitzer Engineering Laboratories Inc.         Parts and Materials         1/3.50           2//3/2018         Schweitzer Engineering Laboratories Inc.         Parts and Materials         1/2/3.50           2//3/2018         Schweitzer Engineering Laboratories Inc.         Parts and Materials         1/2/3.50           2//3/2018         Schweitzer Engineering Laboratories Inc.         Parts & Materials         1/2/3.50           2//3/2018         Schweitzer Engineering Laboratories Inc.         1/2/3.50           2//3/2018         Schwe	025026	2/13/2018	PDM Steel Serv.Ctrs., Inc	Pipe and Metal Treatments	1,747.83		(90,259.33)
2/13/2018         Powel Electrical Systems Inc.         Switchgear, Breaker & Relay Training         15,686 00           2/13/2018         Principal Life         5,900.00         6,923.36           2/13/2018         Ramos Oil Co. Inc         Petroleum, Oil, and Lubricants         4,695.67           2/13/2018         Robart Seyes         Professional Services         2,44.00           2/13/2018         Robart Graphic         Parts & Material for JPP/Eshop         35.49           2/13/2018         Royal Wholesale Elect, inc         Parts and Materials         19,380.95           2/13/2018         Samos Ford Lincoln Mercury Inc.         SEL Axion System         36.49           2/13/2018         Schweitzer Engineering Laboratories inc.         SEL Axion System         10,47           2/13/2018         Soreness for Lincoln Mercury Inc.         SEL Axion System         10,47           2/13/2018         Soreness for Lincoln Mercury Inc.         SEL Axion System         10,45           2/13/2018         Soreness for Lincoln Mercury Inc.         SEL Axion System         2/13/2018           2/13/2018         Soreness for Lincoln Mercury Inc.         SEL Axion System         2/13/2018           2/13/2018         Soreness for Lincoln Mercury Inc.         SEL Axion System         2/13/2018           2/13/2018 <td< td=""><td>025027</td><td>2/13/2018</td><td>Petty Cash-TFO</td><td>1/18 Petty Cash</td><td>274.49</td><td></td><td>(90,533.82)</td></td<>	025027	2/13/2018	Petty Cash-TFO	1/18 Petty Cash	274.49		(90,533.82)
2/13/2018         Principal Life         2/18 EE Disability Ins         2/13/2018         Re B Protective Coatings         2/13/2018         Re B Protective Coatings         2/13/2018         Reand Blast & Paint Out Enclosure         4,695.67         Charles Reyes         4,695.67         Charles Reyes         Charles Reyes         2/13/2018         Reamon Oil Co. Inc.         Professional Services         2/13/2018         Robert F. Gray Inc.         Professional Services         2/13/2018         Robert F. Gray Inc.         19,380.97         Additional Services         3,942.36         Additional Services         3,942.36         Additional Services         3,942.36         Additional Services         3,942.36         Additional Services         3,943.94         Additional Services         3,942.36         Additional Services         Additional Services         3,942.36         Additional Services	025028	2/13/2018	Powell Electrical Systems Inc.	Switchgear, Breaker & Relay Training	15,686.00		(106,219.82)
2/13/2018         R & B Protective Coatings         Sandblast & Paint Our Encolosure         5,500,000           2/13/2018         Rannes Olico. Inc         Tutition R/B, Mileage & Office Supplies         3,038.97           2/13/2018         Rander Revea         Professional Services         244.00           2/13/2018         Robert F. Gray Inc.         Parts & Materials for JPP/Eshop         336.49           2/13/2018         Royal Wholesale Elect, Inc.         Parts and Materials         19,380.97           2/13/2018         Schweitzer Engineering Laboratories Inc.         Parts and Materials         19,380.95           2/13/2018         Schweitzer Engineering Laboratories Inc.         Parts and Materials         3,080.00           2/13/2018         Schweitzer Engineering Laboratories Inc.         Parts and Materials         3,080.00           2/13/2018         Schweitzer Engineering Laboratories Inc.         2/18 Travel         Parts & Materials           2/13/2018         Schweitzer Engineering Laboratories Inc.         2/18 Travel         Parts & Materials           2/13/2018         Travel & Service         2/18 Travel         Parts & Materials           2/13/2018         Travel & City         Parts and Materials         2/18 Schweitzer Engineering Laboratories Inc.           2/13/2018         Travel Ford         Parts and Materials	025029	2/13/2018	Principal Life	2/18 EE Disability Ins	3,942.36		(110,162.18)
2/13/2018         Ramos Olf C. Inc         Perforeum, Olf, and Lubricants         4,092-30 / 4,00           2/13/2018         Charles Reyles         Tuition RM Miles & Office Supplies         4,00           2/13/2018         Royal Wholesale Elect, Inc         Parts & Material for JPP/Eshop         24,00           2/13/2018         Royal Wholesale Elect, Inc         Parts and Materials         336.49           2/13/2018         Samtos Ford Lincoln Mercury Inc.         SelL Axion System         164.56           2/13/2018         Schweitzer Engineering Laboratories Inc.         SelL Axion System         164.56           2/13/2018         Sorensent's True Value         12/17 Selenium Sample Chgs         3,080.00           2/13/2018         Sorokton Pipe & Supply, Inc.         Office Supplies - LBAO         238.47           2/13/2018         T.H.E. Office City         Parts and Materials         2/550.25           2/13/2018         T.F. Communications         Parts and Materials         2/550.25           2/13/2018         Tracy Ford         12/28/17-1/28/18 Serv         82.50           2/13/2018         Tracy Ford         12/28/17-1/28/18 Serv         82.50           2/13/2018         Turlock Irrigation District         1/18 Shipping Charges         82.50           2/13/2018         Winded Pact Service	025030	2/13/2018	R & B Protective Coatings	Sandblast & Paint OU1 Enclosure	5,900.00		(110,062.18)
2/13/2018         Charles Reyes         1 uttoon KDs. Mitteage & Office Supplies         2,13/2018         Charles Reyes         2,13/2018         Professional Services         2,13/2018         Robert F. Gray Inc.         Professional Services         356.49           2/13/2018         Royal Wholesale Elect, Inc.         Parts and Materials         39.42         39.42           2/13/2018         Santors Ford Lincoln Mercury Inc.         SEL Axion System         19,380.95           2/13/2018         Sorinsen's True Value         12/17 Selenium Sample Chgs         3,380.95           2/13/2018         Sorin Dakota Agricultural Lab         2/18 Travel         12/17 Selenium Sample Chgs         3,380.00           2/13/2018         Stockton Pipe & Supply, Inc.         0ffice Supplies - LBAO         223.47         6           2/13/2018         T.H.E. Office City         Parts and Materials         3,550.25         6           2/13/2018         T.F. Tire & Service         2/18 Data Lines         2,550.25         2,550.25           2/13/2018         Tracy Ford         12/28/17-1/28/18 Serv         96.78           2/13/2018         United Parcel Service         Whise, laniforial&Office Supply         6           2/13/2018         Warder's         Whise, laniforial&Office Supply         6           2/13/2018	025031	2/13/2018	Ramos Oil Co. Inc	Fetroleum, Oil, and Lubricants	4,095.07		(120,757.65)
2/13/2018         Robert F. Gray Inc.         Professional Services         244,00           2/13/2018         Royal Wholesale Elect_Inc         Parts & Material for JPP/Eshop         39.42           2/13/2018         Schweitzer Engineering Laboratories Inc.         Parts and Materials         19,380,95           2/13/2018         Sorensen's True Value         12/17 Selenium Sample Chgs         3,080,00           2/13/2018         South Dakota Agricultural Lab         2/13 Tavel         2/38,47           2/13/2018         South Dakota Agricultural Lab         2/13 Tavel         2/38,47           2/13/2018         Stocknown Pipe & Supply, Inc.         Office Supplies - LBAO         2/38,47           2/13/2018         The Office City         Parts and Materials         2/38,47           2/13/2018         Tracy Ford         1/12/28/17-1/28/18 Serv         2/550,25           2/13/2018         Tracy Ford         1/12/28/17-1/28/18 Serv         96,78           2/13/2018         United Parcel Service         1/18 Shipping Charges         2/13/2018           2/13/2018         United Parcel Service         2/13/2018         304,64           2/13/2018         Windecker, Inc         Petroleum, Oil, and Lubricants         3,830,41	025032	2/13/2018	Charles Reyes	Luition R/B, Mileage & Office Supplies	2,038.97		(123,790.82)
2/13/2018         Royal Wholesate Elect, Inc         Parts & Materials         350.49           2/13/2018         Santos Ford Lincoln Mercury Inc.         Parts and Materials         19,380.95           2/13/2018         Sour Davester Engineering Laboratories Inc.         SEL Axion System         164.56           2/13/2018         Sour Davis Agricultural Lab         12/17 Selenium Sample Chgs         3,080.00           2/13/2018         South Davis Agricultural Lab         2/18 Travel         2/18 Travel           2/13/2018         Tarcs L. Sities         2/18 Travel         2/18 Travel           2/13/2018         Trie & Service         2/18 Stockton Pipe & Supply, Inc.         Parts and Materials           2/13/2018         Trie & Service         2/18 Stockton Pipe & Supply, Inc.         2/18 Stockton Pipe & Supply, Inc.           2/13/2018         Trie & Service         2/18 Stockton Pipe & Service         2/18 Stockton Pipe & Service           2/13/2018         Tracy Ford         2/18 Stockton Pipe & Service         2/18 Stockton Pipe & Service           2/13/2018         Tracy Ford         2/18 Stockton Pipe & Service         2/18 Stockton Pipe & Service           2/13/2018         Tracy Ford         2/18 Stockton Pipe & Service         2/18 Stockton Pipe & Service           2/13/2018         Wardents         82.50	025033	2/13/2018	Robert F. Gray Inc.	Professional Services	244.00		(124,040.82)
2/13/2018         Santos Ford Lincoln Mercury Inc.         Parts and Materials         Parts and Materials         19,380,95           2/13/2018         Schweitzer Engineering Laboratories Inc.         BEL Axion System         164,36         164,36           2/13/2018         Sorensen's True Value         12/17 Selenium Sample Chgs         3,080,00         238,47           2/13/2018         South Dakota Agricultural Lab         2/18 Travel         238,47         293,85           2/13/2018         Stockton Pipe & Supply, Inc.         Parts & Materials         293,85         293,85           2/13/2018         T.H.E. Office City         Parts and Materials         132,05         132,05           2/13/2018         Tree, Service         2/18 Data Lines         2,550,25           2/13/2018         Tracy Ford         12/28/13 Data Lines         82,11           2/13/2018         Tracy Ford         12/28/13 Service         96.78           2/13/2018         Turlock Irrigation District         1/18 Shipping Charges         96.78           2/13/2018         Windeeder, Inc         Petroleum, Oil, and Lubricants         3,830,41           2/13/2018         Windeeder, Inc         Petroleum, Oil, and Lubricants         3,830,41	025034	2/13/2018	Royal Wholesale Elect,Inc	Parts & Material for JPP/Eshop	330.49		(124,577.31)
2/13/2018         Schweitzer Engineering Laboratories Inc.         SEL Axion System           2/13/2018         Schweitzer Engineering Laboratories Inc.         Parts and Materials         164.56           2/13/2018         South Dakota Agricultural Lab         12/17 Selenium Sample Chgs         3,080.00           2/13/2018         Laures L. Stiles         2/18 Travel         238.47           2/13/2018         T. H.E. Office City         Parts & Materials         365.81           2/13/2018         T. F. Tire & Service         2/18 Data Lines         365.81           2/13/2018         Tracy Ford         12/28/17-1/28/18 Serv         96.78           2/13/2018         Turlock Irrigation District         11/18 Shipping Charges         82.50           2/13/2018         Wardents         Wardents         304.64           2/13/2018         Windecker, Inc         Petroleum, Oil, and Lubricants         1	025035	2/13/2018	Santos Ford Lincoln Mercury Inc.	Parts and Materials	39.42		(124,410.73)
2/13/2018         Sorensen's True Value         Parts and Materials         104.50           2/13/2018         South Dakota Agricultural Lab         12/17 Selenium Sample Chgs         3,080.00           2/13/2018         Laures L. Stiles         24/18 Travel         238.47           2/13/2018         Stockton Pipe & Supply, Inc.         Office City         293.85           2/13/2018         T.H.E. Office City         355.81           2/13/2018         T.P. Communications         27.8 Data Lines           2/13/2018         Tracy Ford         22.550.25           2/13/2018         Tracy Ford         96.78           2/13/2018         Turlock Irrigation District         12/28/17-1/28/18 Serv           2/13/2018         United Parcel Service         Whse, Janitorial&Office Supply           2/13/2018         Wardents         304.64           2/13/2018         Windecker, Inc	025036	2/13/2018	Schweitzer Engineering Laboratories Inc.	SEL Axion System	19,380.93		(143,797.08)
2/13/2018         South Dakota Agricultural Lab         1/2/17 Selentum Sample Crigs         3,080,000           2/13/2018         Laures L. Stiles         23/47           2/13/2018         Stockton Pipe & Supply, Inc.         Office Supplies - LBAO         293.85           2/13/2018         T.H.E. Office City         365.81           2/13/2018         TF Tire & Service         2/18 Data Lines           2/13/2018         Tracy Ford         2,550.25           2/13/2018         Tracy Ford         96.78           2/13/2018         Turlock Irrigation District         12/28/17-1/28/18 Serv         82.50           2/13/2018         Warden's         82.50           2/13/2018         Windecker, Inc         Petroleum, Oil, and Lubricants         3,830.41	025037	2/13/2018	Sorensen's True Value	Parts and Materials	104.30		(143,902.24)
2/13/2018         Laures L. Stiles         2/18/47           2/13/2018         Stockton Pipe & Supply, Inc.         Parts & Materials         293.85           2/13/2018         T.H.E. Office City         365.81         365.81           2/13/2018         T.F. Tire & Service         2/18 Data Lines         2/50.25           2/13/2018         Tracy Ford         2/18 Data Lines         58.11           2/13/2018         Tracy Ford         12/28/17-1/28/18 Serv         96.78           2/13/2018         Turlock Irrigation District         1/18 Shipping Charges         82.50           2/13/2018         Warden's         82.50           2/13/2018         Windecker, Inc         Petroleum, Oil, and Lubricants         33.830.41	025038	2/13/2018	South Dakota Agricultural Lab	12/17 Selenium Sample Chgs	3,080.00		(147,042.24)
2/13/2018         Stockton Pipe & Supply, Inc.         Parts & Materials         293.85           2/13/2018         T.H.E. Office City         365.81         365.81           2/13/2018         T.F. Tire & Service         2/18 Data Lines         2/550.25           2/13/2018         Tracy Ford         2/18 Data Lines         58.11           2/13/2018         Tracy Ford         12/28/17-1/28/18 Serv         96.78           2/13/2018         United Parcel Service         1/18 Shipping Charges         82.50           2/13/2018         Warden's         82.50           2/13/2018         Windecker, Inc         Petroleum, Oil, and Lubricants         3,830.41	025039	2/13/2018	Laures L. Stiles	2/18 Travel	238.47		(147,280.71)
2/13/2018         T.H.E. Office City         Office Supplies - LBAO         365.81           2/13/2018         TF Tire & Service         2/18 Data Lines         2/500.25           2/13/2018         Tracy Ford         2/18/2018         2,550.25           2/13/2018         Tracy Ford         12/28/17-1/28/18 Serv         96.78           2/13/2018         United Parcel Service         82.50           2/13/2018         Warden's         82.50           2/13/2018         Windecker, Inc         Petroleum, Oil, and Lubricants           2/13/2018         Windecker, Inc         3,830.41	025040	2/13/2018	Stockton Pipe & Supply, Inc.	Parts & Materials	293.85		(147,574.56)
2/13/2018         TF Tire & Service         1.52.03           2/13/2018         TPx Communications         2/18 Data Lines         2,550.25           2/13/2018         Tracy Ford         58.11           2/13/2018         Turlock Irrigation District         12/28/17-1/28/18 Serv         96.78           2/13/2018         United Parcel Service         82.50           2/13/2018         Warden's         304.64           2/13/2018         Windecker, Inc         Petroleum, Oil, and Lubricants         3,830.41	025041	2/13/2018	T.H.E. Office City	Office Supplies - LBAO	365.81		(147,940.37)
2/13/2018         TPx Communications         2/18 Data Lines         2/13/2018         Tracy Ford         2/300.25           2/13/2018         Tracy Ford         12/28/17-1/28/18 Serv         96.78           2/13/2018         United Parcel Service         82.50           2/13/2018         Warden's         304.64           2/13/2018         Windecker, Inc         Petroleum, Oil, and Lubricants         3,830.41	025042	2/13/2018	TF Tire & Service	Parts and Materials	132.05		(148,072.42)
2/13/2018         Tracy Ford         Parts and Materials         28.11           2/13/2018         Turlock Irrigation District         12/28/17-1/28/18 Serv         96.78           2/13/2018         United Parcel Service         82.50           2/13/2018         Warden's         304.64           2/13/2018         Windecker, Inc         Petroleum, Oil, and Lubricants         3,830.41	025043	2/13/2018	TPx Communications	2/18 Data Lines	2,550.25		(150,622.67)
2/13/2018         Turlock Irrigation District         12/28/17-1/28/18 Serv         96.78           2/13/2018         United Parcel Service         82.50           2/13/2018         Warden's         304.64           2/13/2018         Windecker, Inc         Petroleum, Oil, and Lubricants         3,830.41	025044	2/13/2018	Tracy Ford	Parts and Materials	28.11		(150,680.78)
2/13/2018         United Parcel Service         1/18 Shipping Charges         82.50           2/13/2018         Warden's         304.64           2/13/2018         Windecker, Inc         3,830.41	025045	2/13/2018	Turlock Irrigation District	12/28/17-1/28/18 Serv	96.78		(150,777.56)
2/13/2018         Warden's         Worden's         304.64           2/13/2018         Windecker, Inc         3,830.41	025046	2/13/2018	United Parcel Service	1/18 Shipping Charges	82.50		(150,860.06)
2/13/2018 Windecker, Inc 3,830.41 Petroleum, Oil, and Lubricants 3,830.41	025047	2/13/2018	Warden's	Whse, Janitorial&Office Supply	304.64		(151,164.70)
	025048	2/13/2018	Windecker, Inc	Petroleum, Oil, and Lubricants	3,830.41		(154,995.11)

Check Issued to:	Check Issued to:
Yancey Home Center	Ι
Zoom Imaging Solutions Inc.	Imaging Solutions Inc.
Bradley M. Zuspan	ey M. Zuspan
Transfer From Transactional Muni Account	sfer From Transactional Muni Account
Transfer From Transactional Muni Account	sfer From Transactional Muni Account
VOID Check #024796	) Check #024796
Transfer From Transactional Muni Account	sfer From Transactional Muni Account
Jan Service Charge (Analysis Statement)	ervice Charge (Analysis Statement)
Frances C. Mizuno	es C. Mizuno
Transfer From Transactional Muni Account	sfer From Transactional Muni Account
Wire to ICMA Retirement Trust	to ICMA Retirement Trust
AT&T	
Airgas USA LLC	s USA LLC
Rebecca Akroyd	ca Akroyd
Alhambra Sparkletts Water	nbra Sparkletts Water
All Industrial Electric Supply, Inc.	dustrial Electric Supply, Inc.
Allied Electronics Inc.	Electronics Inc.
Asbury Environmental, Inc	y Environmental, Inc
Cheryl Bertao	l Bertao
Buckles-Smith, Inc.	es-Smith, Inc.
California State Disbursement Unit	mia State Disbursement Unit
Cen-Cal Machinery Co.,Inc	al Machinery Co.,Inc
Central Valley Rentals	al Valley Rentals
Certified Coatings Company	ied Coatings Company
Quality Inn Santa Nella	ty Inn Santa Nella
Coordinated Wire Rope, Inc.	Inated Wire Kope, Inc.
County of Stanislaus	y of Stanislaus
Dell Marketing L.P.	Aarketing L.P.
E & M Electric &	4 Electric &
Fastenal Company	nai Company
Franchise Tax Board	hise Tax Board
Gilton Solid Waste Management, Inc.	Solid Waste Management, Inc.
Global Equipment Co.Inc.	I Equipment Co.Inc.
Michael Gowan	iel Gowan
Grainger, Inc.	ger, Inc.
Grossmayer & Associates	mayer & Associates
Ryan Grove	Grove
HIXCO	0
Home Depot Credit Service	Depot Credit Service
Industry Packing & Seal, Inc.	ry Packing & Seal, Inc.
Kevin Keidel	Keidel
Kronick Moskovitz et al	ck Moskovitz et al
Kronick, Moskovitz, et al	ck Moskovitz, et al

Date	Check Issued to:	Description	Amount of Check	Amount of Deposit	Balance
2/20/2018	МсМaster-Carr Supply Co.	ls			(360,050.04)
2/20/2018	Jaime McNeil	Travel-Lodging	501.63		(360,551.67)
2/20/2018	Merced County Sheriff	Garnishment	75.00		(360,626.67)
2/20/2018	Modesto Steel Inc.	Pipe, Metals, Metal Treatments	5,077.18		(365,703.85)
2/20/2018	Modesto Welding Products, Inc.	Clothing and PPE Expenses	160.73		(365,864.58)
2/20/2018	Napa Auto Parts-Los Banos	Parts and Materials	48.12		(365,912.70)
2/20/2018	O'Reilly Auto Parts	Parts and Materials	230.34		(366,143.04)
2/20/2018	Pacific Power Engineers, Inc.	Other Professional Services	1,775.50		(367,918.54)
2/20/2018	Royal Wholesale Elect Inc	Wire for Rewind Project	3,263.92		(371,182.46)
2/20/2018	Jon Ruhin	1/8-2/13/18 Mileage	972.28		(372,154.74)
2/00/00/8	Safe_T_I ite	PPF Clothing	105.15		(372,259.89)
2/20/2018	San Ioaniin County	Permits License and Fees	00.06		(372,349.89)
0/00/00/0	A TOT I am Distract	BAN 806402011	10.20		(90 092 275)
0107/	KICAL LOUIS DISTAINE	Dark and Materials	31.96		(372 392 05)
2/70/7018	Sorensens True value	raits and iviate lais	2000		(20.27.62)
2/20/2018	Stanislaus Farm Supply	Pipe & Gate Fencing	3,263.21		(37.5535.26)
2/20/2018	Tracy Delta Disposal Service, Inc.	2/18 Disposal Serv Acct#2487	930.18		(376,585.44)
2/20/2018	Anthony Victorino	Travel-Mileage	637.65		(377,223.09)
8102/02/2	Warden's	Inventory Replenishment	150.85		(377,373.94)
8100/00/0	West Unified Communications Serv Inc	1/18 Conference Calls	358.23		(377,732.17)
8100/00/2	Transfer From Transactional Muni Account	H 0		143,810,46	(233,921.71)
	81				

1 of 2

San Luis & Delta-Mendota Water Authority Budget to Actual Paid/Pending Comparison Summary March 1, 2017 through January 31, 2018

General Membership         Purget Type         FT/10.033         Administration         Paint/Pactors         Pactors         Pactors <th></th> <th></th> <th></th> <th>Actual To Date</th> <th>% of</th> <th>Sə</th> <th>Amount</th>				Actual To Date	% of	Sə	Amount
General Membership         Direct         72,25%         13,42%         1           (Administrative Agreement)         Administration         Direct         1,285,349         1,218,165         66,37%         1           Leg/CVP Operations #1         Administration         Direct         1,180,539         530,581         44,94%         4           Delta Issues Participation (DIPS)         Direct         1,180,539         530,581         44,94%         4           Delta Issues Participation (DIPS)         Direct         27,393         11,411         41,66%         1           Leg/CVP Operations #2         Direct         776         907         118,41%         3           Reallocation Agreement         Administration         1,1421         63,537         44,94%         4           Contract Renewal Coordinator         Direct         776         907         118,41%         3           Administration         Direct         2,203         2,749,986         3191%         4           Gassland Basin Drainage #3A         Direct         2,749,986         1,717,464         62,45%         6           General Participation)         Direct         2,749,986         1,717,464         6,47%         6           SGMA - Northern Delta-		Budget Type	FY Budget 3/1/17 - 2/28/18	Paid/Pending 3/1/17 - 1/31/18	Budget	toN	Remaining
Leg/CVP Operations #1         Direct Administration         1,835,349         1,218,165         66.37%         2           Coltract Reallocation Agreement Accountly Water Transfers         Direct Administration         Direct Administration         1,180,539         1,717,464         44.93%         4           Yuba County Water Transfers         Direct Administration         2,749,986         1,717,464         22,89%         1,012         3,171         44.93%         1,012           SGMA - Central Delta-Mendota Region         Direct Administration         2,749,986         1,777,464         66,37%         4         44.93%         4           SGMA - Central Delta-Mendota Region         Direct Administration         2,749,986         1,777,464         22,89%         1,69,47%         6           SGMA - Central Delta-Mendota Region         Direct Administration         2,233         6,147         6,547%         6           SGMA - Central Delta-Mendota Region         Direct Administration         3,233         6,191         1,60,55%         6           SGMA - Central Delta-Mendota Region         Direct Administration         2,239         6,191         6,192         6           Administration         3,233         5,191         6,196         6         6	03 General Membership (Administrative Agreement)	Direct Administration	212,033 78,250	153,203 88,751	72.25% 113.42%	-	58,830 (10,501)
Delta Issues Participation (DIPS)         Direct         827,151         358,271         43.31%         41.66%           Leg/CVP Operations #2         Administration         Direct         1,180,539         530,581         44.94%         41.66%           Reallocation Agreement         Direct         766         907         118,41%         3           Contract Renewal Coordinator         Direct         776         907         116,88%         4           Leg/CVP Operations #3         Administration         2,203         577         26,20%           Yuba County Water Transfers         Administration         2,349         44.93%         4           Grassland Basin Drainage #3A         Direct         2,749,986         1,717,464         62,45%         1,6           General Participation)         Administration         2,749,986         1,717,464         62,45%         1,6           SGMA - Northern Delta-Mendota Region         Direct         5,146         6,478         6         6           SGMA - Central Delta-Mendota Region         Direct         3,233         5,191         5,191         6	07 Leg/CVP Operations #1 (All Members)	Direct Administration	1,835,349	1,218,165	66.37% 114.33%	N	617,184 (20,977)
Leg/CVP Operations #2         Direct         1,180,539         530,581         44,94%         6           Reallocation Agreement         Administration         Direct         141,421         63,537         44,93%         44,94%         1           Contract Renewal Coordinator         Direct         1,118         63,537         44,93%         4           Contract Renewal Coordinator         Direct         1,118         63,537         44,93%         4           Leg/CVP Operations #3         Administration         2,203         3,771         1,012         31,91%         4           Yuba County Water Transfers         Direct         2,203         3,771         1,012         31,91%         4           Grassland Basin Drainage #34         Administration         2,749,986         1,717,464         62,45%         1,0           SGMA - Northern Delta-Mendota Region         Direct         2,749,986         1,717,464         62,45%         1           SGMA - Central Delta-Mendota Region         Direct         5,146         89,439         169,42%         6           Administration         Joinect         5,333         5,373         5,191         6         6	12 Delta Issues Participation (DIPS)	Direct Administration	827,151 27,393	358,271	43.31% 41.66%		468,880 15,982
Reallocation Agreement         Direct         766         907         118.41%         3           Contract Renewal Coordinator         Direct         14.1421         63.537         44.93%         44.93%           Contract Renewal Coordinator         Direct         Administration         776         907         75.96%         4           Leg/CVP Operations #3         Administration         Direct         3,171         1,012         31.91%         4           Yuba County Water Transfers         Direct         3,171         1,012         31.91%         4           Grassland Basin Drainage #34         Direct         2,749,986         1,717,464         62.45%         1,577           General Participation)         Direct         5,146         1,717,464         62.45%         1,577           SGMA - Northern Delta-Mendota Region         Direct         5,323         88,439         15,77%         6           SGMA - Central Delta-Mendota Region         Direct         569,181         88,439         15,77%         6           Administration         3,233         5,191         160.55%         6	08 Leg/CVP Operations #2	Direct Administration	1,180,539	530,581	44.94% 32.77%		649,958 34,521
Contract Renewal Coordinator         Direct         141,421         63,537         44.93%         44.93%           Leg/CVP Operations #3         Direct         Administration         2,203         3,171         1,012         31.91%         4           Yuba County Water Transfers         Direct         3,171         1,012         31.91%         4           Grassland Basin Drainage #3A         Direct         2,986         1,717,464         62.45%         1,01           General Participation / General Participation / Administration         Direct         5,146         1,717,464         62.45%         1,01           SGMA - Northern Delta-Mendota Region         Direct         5,146         1,717,464         62.45%         1,01           SGMA - Central Delta-Mendota Region         Direct         569,181         88,066         15,71%         5           SGMA - Central Delta-Mendota Region         Direct         569,181         5,191         60,55%         6	06 Reallocation Agreement	Direct Administration	996	318	118.41% 32.91%	м	(141)
Leg/CVP Operations #3         Direct         776         907         116.88%         4           Yuba County Water Transfers         Administration         3,171         1,012         31.91%         4           Yuba County Water Transfers         Direct         2,986         1,717,464         62.45%         1,012           Grassland Basin Drainage #3A         Direct         2,749,986         1,717,464         62.45%         1,01           General Participation)         Administration         5,146         1,717,464         62.45%         1,01           SGMA - Northern Delta-Mendota Region         Direct         5,146         1,717,464         62.45%         1           SGMA - Central Delta-Mendota Region         Direct         5,146         16.77%         5           Administration         Direct         5,191         160.55%         6	35 Contract Renewal Coordinator	Direct Administration	141,421	63,537 849	44.93% 75.96%		77,884 269
Yuba County Water Transfers         Direct         3,171         1,012         31.91%         24.85%           Grassland Basin Drainage #3A         Direct         2,749,986         1,717,464         62.45%         1,012           General Participation)         Administration         Direct         5,146         1,717,464         62.45%         1,01           SGMA - Northern Delta-Mendota Region         Direct         569,181         89,439         15.71%         5           Administration         Direct         569,181         88,066         15.47%         6           Administration         Direct         569,181         88,066         16.47%         6	09 Leg/CVP Operations #3	Direct Administration	776	907	116.88% 26.20%	4	(131)
Grassland Basin Drainage #3A (General Participation)         Direct Administration         2,749,986 5,146         1,717,464 1,492         62.45% 28.99%         1,0           SGMA - Northern Delta-Mendota Region         Direct Administration         569,181 3,233         88,066 5,191         15.71% 169.42%         4           Administration         Direct 3,233         569,181 5,191         88,066 16.191         16.47% 160.55%         6	28 Yuba County Water Transfers	Direct Administration	3,171	1,012	31.91% 24.85%		2,159
SGMA - Northern Delta-Mendota Region         Direct         569,181         89,439         15.71%         5           SGMA - Central Delta-Mendota Region         Direct         569,181         88,066         15.47%         6           Administration         Administration         3,233         5,191         160.55%         6	22 Grassland Basin Drainage #3A (General Participation)	Direct Administration	2,749,986 5,146	1,717,464	62.45% 28.99%		1,032,522 3,654
SGMA - Central Delta-Mendota Region         Direct         569,181         88,066         15.47%         4           Administration         3,233         5,191         160.55%         6	64 SGMA - Northern Delta-Mendota Region	Direct Administration	569,181	89,439 5,478	15.71% 169.42%	vo.	479,742 (2,245)
	65 SGMA - Central Delta-Mendota Region	Direct Administration	569,181	88,066	15.47% 160.55%	9	481,115 (1,958)

Budget to Actual Paid/Pending Comparison Summary March 1, 2017 through January 31, 2018

				Actual To Date	% of	Sə	Amount
		Budget Type	FY Budget 3/1/17 - 2/28/18	Paid/Pending 3/1/17 - 1/31/18	Budget	JoN	Remaining
4	44 Exchange Contractors - 5 Year Transfer	Direct Administration	1,751 2,828	1,012 707	57.79% 24.99%		739
98	Long-Term North to South Water Transfer Program	Direct Administration	61,450	88,996	144.83% 28.66%	7	(27,546) 1,026
16	DHCCP	Direct Administration	153,177 54,591	110,784	72.32% 67.23%		42,393
34	State and Federal Contractors Water Agency	Direct Administration	794,607	729,831 35,359	91.85% 117.30%	60	64,776 (5,215)
37	SB104 Drought Grant	Direct Administration	31,164 7,070	5,020	16.11% 44.58%		26,144 3,918
	TOTAL		9,550,005	5,532,495	57.93%		4,017,510
			11 / 12 X 9,550,004.52	\$ 8,754,171	91.67%	J T	

1. General Membership (Fund 03) trending over budget due to administrative expenses

Notes:

3,221,677

**Budget vs. Actual** 

2. Leg/CVP Operations #1 (Fund 07) trending over budget due to administrative expenses

3. Reallocation Agreement (Fund 06) trending over budget due to allocated general counsel and deputy general counsel expenses

4. Leg/CVP Operations #3 (Fund 09) trending over budget due to allocated general counsel and deputy general counsel expenses

5. SGMA - Northern Delta-Mendota Region (Fund 64) trending over budget due to administrative expenses

6. SGMA - Central Delta-Mendota Region (Fund 65) trending over budget due to administrative expenses

7. Long-Term North to South Water Transfer Program (Fund 56) over budget due to Pioneer Law Group legal expense and CDM Smith Inc. professional services

8. State and Federal Contractors Water Agency (Fund 34) trending over budget due to general counsel and water policy administrator expenses

San Luis & Delta-Mendota Water Authority DMC without CIP / E O&M	ter Authority					
Budget to Actual Paid/Pending Comparison Summary March 1, 2017 through January 31, 2018  BOD 3/8/18	g Comparison Sun ry 31, 2018	ımary				
		FY Budget 3/1/17 - 2/28/18	Actual To Date Paid/Pending 3/1/17 - 1/31/18	% of Budget	Budget Amount Remaining	
Operate & Maintain DMC	S/F 02	4,407,218.53	3,732,659.25	84.69%	674,559.29	
Operate & Maintain Wasteways	S/F 04	199,430.65	71,667.10	35.94%	127,763.56	Г
Mendota Pool	S/F 05	139,349.75	126,463.93	90.75%	12,885.82	
Columbia Mowery Meters	USBR 06	ï	•	%00.0	ï	П
Operate & Maintain JPP		_	1,8	83.02%	381,051.11	Γ
Intertie Maintenance		203,320.01	94,23	46.34%	109,098.03	
Volta Wells Pumping		* 000				Γ
Operate & Maintain O'Neill	S/F 19	1,316,960.39	1,390,357.76	105.5/%		٦
Maintain Tracy Fish Facility	USBR 30	28/,492.10	56,168.61	19.54%	231,323.49	Γ
Maintain Fish Release Site	USBR 32	6,098.90 4 608 46	101.93	13.07%	2,936.97	٦
Operate & Maintain San Luis Drain	S/F 41	75,561.86	72,191.05	95.54%	3,370.81	Г
Maintain Delta Cross Channel	USBR 44	72,222.41	17,745.45	24.57%	54,476.96	
WAPA	USBR 45	1,831.18	,	%00.0	1,831.18	
Warehousing	52	145,851.15	136,847.76	93.83%	9,003.40	-
Tracy Field Office Expense	54	548,712.23	279,088.40	%98.05	269,623.83	
Direct Administrative/General Expense		914,588.71	919,751.23	100.56%	(5,162.52)	F
Indirect Administrative/General Expense	Vest	185,215.20	116,770.02	63.05%	68,445.18	
Indirect 0 & M LBAO Admin.	28	1,630,733.97	1,447,479.52	88.76%	183,254.45	
TOTAL		12,383,698,67	10.325.628.51	83.38%	2,058,070,16	7
						Г
Total from Self-Funding - page 2 Total from USBR - page 3 Total from Special Projects - page 4 Total from Special Projects - page 4	e 2 sage 4	11,863,783 519,915 12,383,699	10,215,039 97,791 12,799 10,325,629	86.10% 18.81%	1,648,744 422,124 (12,799) 2,058,070	
		% dTX	91.67%			1
		h				

A. Does <u>NOT</u> include DWR Wheeling
 B. Volta Wells Pumping redirected to Operate & Maintain DMC

# **Budget to Actual Paid/Pending Comparison Summary** San Luis & Delta-Mendota Water Authority Self-Funding Portion of DMC March 1, 2017 through January 31, 2018

3/1/17 - 2/28/18	31/18         Budget           2,659.25         84.69%           1,667.10         35.94%           6,463.93         90.75%           3,452.05         83.02%           4,221.98         0.00%           0,357.76         105.57%           2,191.05         95.54%           ,013.11         85.61%           5,153.11         96.84%           5,632.33         52.50%	Remaining 674,559.29 127,763.56 12,885.82 381,051.11 109,098.03 (73,397.37) 3,370.81
ways         02         4,407,218.53         \$3,732,6           ways         04         199,430.65         \$126,4           11         2,244,503.16         A         \$126,4           13         13         2,244,503.16         A         \$1,863,4           13         1,316,960.39         \$1,330,3         \$1,330,3         \$1,330,3           1is Drain         41         8,586,344.36         \$7,351,01           8 M         \$5,561.86         \$7,351,01           52         139,563.24         \$7,351,01           54         55,505.25         \$7,551,03           64         \$7,551,03         \$7,551,03           75         \$6         \$75,159.13         \$135,1		674,559 127,763 12,885 381,051 109,098 (73,397 3,370
ways         04         199,430.65         \$71,6           ways         05         139,349.75         \$126,4           11         2,244,503.16         \$126,3           12         203,320.01         A         \$94,2           is Drain         41         75,561.86         \$1,316,960.39         \$1,390,3           & M         8,586,344.36         \$7,351,01         \$7,351,01           & M         \$52         \$25,056.25         \$27,351,01           Earal Expense         56         875,159.13         \$908,3		127,763 12,885 381,051 109,098 (0. (73,397. 3,370.
11   2,244,503.16   \$126,4   \$126,4   \$126,4   \$130,320.01   <b>B</b>   \$1,863,4   \$136		12,885 381,051 109,098 (0, (73,397. 3,370.
11		381,051 109,098 (0. (73,397. 3,370.
12   203,320.01   A   \$94,2   13   13   13   13   13   13   13   1		109,098. (0, (73,397. 3,370.
13         13         1,316,960.39         \$1,390,3           iis Drain         41         75,561.86         \$1,390,3           8 M         8,586,344.36         \$7,351,01           8 M         \$52         \$139,563.24           52         54         555,056.25           eral Expense         56         875,159.13		(0, (73,397. 3,370. 1,235,331.
1.316,960.39		(73,397. 3,370. 1,235,331.
iis Drain     41     75,561.86       & M     8,586,344.36     \$7,3       \$2     139,563.24     \$7,3       eral Expense     56     875,159.13		1,235,331.
8,586,344.36 \$7,31 52 139,563.24 525,056.25 54 875,159.13		1,235,331.
52 139,563.24 54 525,056.25 56 875,159.13	П	
<b>54</b> 525,056.25 <b>56</b> 875,159.13		4,410.13
<b>56</b> 875,159.13		249,423.92
	8,361.56 103.79%	(33,202.43)
Indirect Administrative/General Expense 57 177,230.24 115,324.01	5,324.01 65.07%	61,906.23
<b>Indirect O &amp; M LBAO Admin. 58</b> 1,560,430.06 1,429,554.75	9,554.75 91.61%	130,875.31
Total Indirect Allocated to 0 & M 3,277,438.92 2,864,025.75	025.75 87,39%	413,413.17
Total SLDMWA 0&M 11,863,783.28 10,215,038.86	38.86 86.10%	1,648,744.42

A. Does NOT include DWR Wheeling
B. Volta Wells Pumping redirected to Operate & Maintain DMC

# **Budget to Actual Paid/Pending Comparison Summary** San Luis & Delta-Mendota Water Authority **USBR Service Agreement portion of DMC** March 1, 2017 through January 31, 2018

BOD 3/8/18

	FY Budget 3/1/17 - 2/28/18	Actual To Date Paid/Pending 3/1/17 - 1/31/18	% of Budget	Budget Amount Remaining
Columbia Mowery Meters 06		\$0.00	0.00%	
Maintain Tracy Fish Facility 30	287,492.10	\$56,168.61	19.54%	231,323.49
Maintain Fish Release Site 32	06.860,9	\$161.93	7.66%	5,936.97
Operate & Maintain Tracy USBR 33	4,608.46	\$602.48	13,07%	4,005.98
Maintain Delta Cross Channel 44	72,222.41	\$17,745.45	24.57%	54,476.96
WAPA 45	1,831.18	\$0.00	0.00%	1,831.18
Total Direct USBR Facilities	372,253.04	\$74,678.48	20.06%	297,574.57
Warehousing 52	6,287.91	1,090.68	17.35%	5,197.23
Tracy Field Office Expense 54	23,655.98	2,224.34	9.40%	21,431.64
Direct Administrative/General Expense 56	39,429.58	7,330.43	18,59%	32,099.15
Indirect Administrative/General Expens 57	7,984.96	930.66	11.66%	7,054,30
Indirect 0 & M LBAO Admin. 58	70,303.91	11,536.44	16.41%	58,767.47
Total Indirect Allocated USBR Facilities	147,662.35	23,112.55	15,65%	124,549.80
TOTAL USBR FACILITIES	519,915.39	97,791.02	18.81%	422,124.37

# DMC Indirect Cost Allocated to Special Projects San Luis & Delta-Mendota Water Authority

March 1, 2017 through January 31, 2018 BDD 3/8/18

		Allocated To Date 3/1/17 - 1/31/18		
Special Projects allocated				
Indirect allocated to Special Projects				
Warehousing 52		603.97		
Tracy Field Office Expense 54		1,231.73		
Direct Administrative/General Expense 56		4,059.24		
Indirect Administrative/General Expense 57		515,35		
Indirect 0 & M LBAO Admin. 58		6,388,33		
Total Indirect Allocated to SPECIAL PROJECTS		12,798.62		
TOTAL INDIRECT ALLOCATED TO SPECIAL PROJECTS	ECIAL PROJECTS	12,798.62		
			1	

# **Budget to Actual Paid/Pending Comparison Summary** San Luis & Delta-Mendota Water Authority CIP / EO&M / PAT Grants

March 1, 2017 through January 31, 2018

	FY Budget 3/1/17 - 2/28/18	Actual To Date Paid/Pending 3/1/17 - 1/31/18	% of Budget	Budget Amount Remaining
Capital Improvements Projects 25	5,561,944.71	\$330,611.35	5.94%	5,231,333.36
ONP-Siphon System Upgrades A0	No.	\$0.00	0.00%	
TPP-Replace Cooling WaterLines		\$0.00	%00.0	
JPP-Trashrack Replacement 10f2		\$0.00	0.00%	001
		\$0.00	0.00%	
Check 20		\$0.00	0.00%	•
Upper DMC SCADA System Improvement A5		\$5,045.69	0.00%	(5,045.69)
Flow Measurement-Mendota Pool A6		\$1,292.22	0.00%	(1,292.22)
ONP-Communication Line Replacement A7	(0)	\$0.00	0.00%	
Unit Rewind Phase 1		\$0.00	0.00%	
Replace Computer/Network Comm Equipment D0	42,350.00	\$33,227.30	78.46%	9,122.70
Vehicle Replacement D1	165,900.00	\$187,703.28	113.14%	(21,803.28)
Heavy Equipment Replacement D2	518,900.00	\$448,590.04	86.45%	309.309.96
Facilities Infrastructure Replacement/Rehab D3	125,000.00	\$0.00	%00.0	125,000.00
Canal Embankment Erosion Project E0	•	\$0.00	%00.0	
		\$0.00	0.00%	
Phase 3	663,191.86	\$656,248.91	98.95%	6,942.95
120	*	\$0.00	%00.0	
Rehabilitate Penstock Interior E4	427,026.85	\$434,942.53	101.85%	(7,915.68)
O&M Road Maintenance Program Phase 7 of 10 E6	112,414.09	\$102,271.80	%86.06	10,142.29
lase 1	*	\$0.00	0.00%	
	42,644.66	\$0.00	0.00%	
Design New Access Opening Near Pump Bowl F1	42,760.93	\$56,132.77	131.27%	(13,371.84)
Unit Condition Assessment	118,574.57	\$96,571.38	81.44%	22,003.19
Arch Flash Study - JPP	76,617.17	\$71,958.14	93.92%	4,659.03
Excitation Cabinet & Control Panel Refurbish U-6 F9	1,237,844.16	\$0.00	0.00%	1,237,844.16
Participatory Grants 45		\$0.00	0.00%	1
Total Direct CIP/EO&M/PAT	9,135,169.00	2,424,595.41	26.54%	6,710,573.59
Warehousing 52	17,135.51	12,511.28	73.01%	4,624.23
ffice Expense	64,466.17	25,515.61	39.58%	38,950.56
Direct Administrative/General Expense 56	107,451.64	84,088.11	78.26%	23,363.53
96	21,760.25	10,675.68	49.06%	11,084.57
Indirect O & M LBAO Admin. 58	191,588.90	132,335.58	%20.69	59,253.32
Total Indirect Allocated to CIP/EO&M/PAT	402,402.47	265,126.27	65.89%	137,276.20
Total CTD / FORM / PAT	9.537.571.47	2.689.721.68	28.20%	6.847.849.79
	1	<u> </u>		

NOTES

Prior years reserves to be used for funding All FY18 vehicles have been purchased 1 2 6 4 6 9

Purchase excavator and water truck; will trend back to within budget as the year progresses Road maintenance during September; will trend back to within budget as the year progresses SLDMWA design is complete and a \$25k check has been issued to Reclamation for advance payment for their design review services Majority of cost is due to \$65k check issued to Reclamation for advance payment for their services to perform the study

Paid Pending	Budget to Actual Paid/Pending Comparison Summary March 1, 2017 through January 31, 2018 BOD 3/8/18	on Summary	S115		The second secon	
cts         CIP 25         5,561,944.71         330,611.35         5,94%           part 45         9,470,218.53         3,573,224.29         \$2,093,984.06         58,60%           part 45         9,407,218.53         3,732,659.25         84,69%           rays         5/F 04         199,430.65         1,667,10         35,94%           rays         5/F 12         2,244,503.16         1,863,452.05         84,69%           S/F 12         2,244,503.16         1,863,452.05         83,00%           S/F 12         2,244,503.16         1,390,337.76         90,75%           S/F 13         1,316,960.39         1,390,337.76         19,54%           S Drain         S/F 41         75,561.86         1,390,337.76         105,57%           S Drain         S/F 41         75,561.86         17,454.5         19,54%           S Drain         S/F 41         75,561.86         17,454.5         19,54%           S Drain         S/F 41         75,561.86         17,454.5         19,54%           S Drain         S/F 41         1,330,333         46,68%         19,54%           S Drain         S         1,230,337.76         19,54%         19,54%           S Drain         S         1,23		FY Budget 3/1/17 - 2/28	/18	Actual To Date Paid/Pending 3/1/17 - 1/31/18	% of Budget	Budget Amount Remaining
Section		25	44.71	330,611,35	5.94%	5,231,333.36
PAT 45   P			24.29	\$2,093,984.06	28.60%	1,479,240,23
Syle		45			0.00%	
Syle		02 4,	18.53	3,732,659.25	84.69%	674,559.29
S/F 05         139,349.75         126,463.93         90.75%           USBR 06         2,244,503.16         1,863,452.05         83.02%           S/F 13         2,244,503.16         46.345.05         83.02%           S/F 13         2,244,503.16         1,863,452.05         83.02%           S/F 13         2,244,503.16         1,316,960.39         1,330,357.76         1,055.7%           S/F 19         1,316,960.39         1,316,960.39         1,330,357.76         1,05.57%           SBR         USBR 33         4,608.46         602.48         13.07%           S Drain         S/F 41         72,22.41         1,745.45         2.65%           el         USBR 44         1,221.18         1,016.33         2.65%           El         USBR 44         1,221.48         72,22.41         17,745.45         2.45%           I SA Decision         SA         1,022,040.35         1,003,833.34         98.22%           Leral Expense         56         1,022,040.35         1,023,603.35         1,579,815.10         86.69%           TOTAL         21,921,270.14         1,579,815.10         86.10%         97.731         86.10%           Anse as an inclusion         30.0215.03         30.0215.03         30.0215.		40	30.65	71,667.10	35.94%	127,763.56
Signature   Color			49.75	126,463.93	90.75%	12,885.82
S/F 11         2,244,503.16         1,863,452.05         83.02%           S/F 13         2,244,503.16         4,863,452.05         83.02%           S/F 13         28/F 13         46.34%         46.34%           S/F 13         1,316,960.39         1,3390,357.76         10,00%           SBR         USBR 32         6,098.90         6,098.90         66,148.61         19,54%           SBR         USBR 44         75,551.86         75,561.86         17,745.45         26,00         19,54%           el         USBR 45         75,524.41         75,224.41         75,224.41         75,224.45         17,745.45         24,57%           el         USBR 45         1,831.18         \$0.00         149,389.04         91.64%           el         USBR 45         1,027,986.66         10,03,389.04         91.64%           el         USBR 45         1,027,986.66         10,03,389.04         91.64%           el         USBR 45         1,027,986.66         10,03,389.04         91.64%           el         1,027,986.66         10,03,389.04         10,03,389.04         91.64%           el         1,027,986.66         1,037,487.00         1,037,487.00         1,037,487.00         1,037,487.00	S				%00:0	
S/F 13   2   203,320.01   A   94,221.98   94,221.98   94,320.00   0.00%   0.		11	_	1,863,452.05	83.02%	381,051.11
S/F 13         1,316,960.39         1,316,960.39         1,330,357.76         1,00%         0,00%         0,00%         0,00%         0,00%         0,00%         0,00%         0,00%         0,00%         0,00%         0,00%         0,00%         0,00%         0,00%         0,00%         0,00%         0,00%         10,57%	41	12	_	94,221.98	46.34%	109,098.03
Syfe 19		133	_	00:0	0.00%	
SBR			60.39	1,390,357.76	105.57%	(73,397.37)
Serial Branch   USBR 32   6,098.90   161.93   2.669			92.10	56,168.61	19.54%	231,323.49
SBR         USBR 33         4,608.46         602.48         13.07           s Drain         S/F 41         75,561.86         72,191.05         95.54           el         USBR 44         72,222.41         17,745.45         24.57           el         USBR 45         162,986.66         149,359.04         24.57           rai Expense         56         1,022,040.35         1,003,839.34         99.25           reral Expense         56         1,022,040.35         1,003,839.34         98.25           reral Expense         57         1,822,322.87         1,5745.70         61.58           remail Expense         58         1,822,322.87         1,579,815.10         86.69           remail Expense         21,921,270.14         13,015,350.20         59.37           Totals         13,015,350.20         59.37           remail Expense         307,791         307,91           remail Expense         307,791         307,91           remail Expense         30,003         30,003           remail Expense         40.68           1,822,335.0         1,579,815.10         86.69           1,822,335.0         1,579,815.10         86.69           1,822,337,27         1,222,327<			98.90	161.93	7.66%	5,936.97
s Drain         S/F 41         75,561.86         72,191.05         95.54           el         USBR 44         72,222.41         17,745.45         24.57           el         USBR 45         162,986.66         149,359.04         24.57           ral Expense         56         1,022,040.35         1,003,839.34         49.687           reral Expense         57         1,022,040.35         1,003,839.34         49.687           reral Expense         57         1,822,322.87         1,579,815.10         86.699           Frunding - page 2         58         1,822,322.87         1,579,815.10         86.699           Actual Projects - page 3         21,921,270.14         13,015,350.20         59.37           Totals         36.593         36.593         36.593           Actual Projects - page 4         21,931,270         36.593           Actual Projects - page 4         36.535         37.91           Actual Projects - page 4         36.537         36.537           Actual Projects - page 5         36.537         36.537           Actual Projects - page 4         36.537         36.535.27         36.537           Actual Projects - page 4         36.537,571         36.537,51         36.537,51			08.46	602.48	13.07%	4,005.98
Second Page 1			98.19	72,191.05	95.54%	3,370.81
1,831.18   1,831.18   5,000   0,000	ain Delta Cross Channel		22.41	17,745.45	24.57%	54,476.96
149,359.04   149			31.18	\$0.00	%00.0	1,831.18
ral Expense         54         613,178.40         304,604.01         49.68*           reral Expense         56         1,022,040.35         1,003,839.34         49.68*           reral Expense         57         1,003,839.34         98.22*           1,822,322.87         1,579,815.10         86.69*           Funding - page 2         21,921,270.14         13,015,3350.20         59.37           Archalists         10,215,039         37,791         59.37           Totals         13,015,350         13,015,350	Warehousing		99.98	149,359.04	91.64%	13,627.62
rail Expense         56         1,022,040.35         1,003,839.34         98.22           reral Expense         57         206,975.45         1,27,445.70         61.589           TOTAL         21,921,270.14         13,015,339         86.699           F-Indition - page 2 side Projects - page 4 sides         11,663,783         10,215,039         86.699           Who page 5 side Projects - page 4 sides         11,663,783         10,215,039         59.37           Totals         13,015,350         13,015,350	Fracy Field Office Expense		78.40	304,604.01	49.68%	308,574.39
TOTAL  TO	Direct Administrative/General Expense	_	40.35	1,003,839.34	98.22%	18,201.01
TOTAL  TO	Indirect Administrative/General Expense		75.45	127,445.70	61.58%	79,529.75
21,921,270.14	Indirect O & M LBAO Admin.		22.87	1,579,815.10	86.69%	242,507.77
11,863,783 519,915 9,7,791 12,799 9,537,571 2,689,722 21,921,270	TOTAL	21,921,270	41.	13,015,350.20	59.37%	8,905,919.94
21,921,270	Total from Self-Funding - page 2 Total from USBR - page 3 Total from Special Projects - page 4 Total from EO&M - page 5	111	,863,783 519,915 537,571	10,215,039 97,791 12,799 2,689,722	86.10% 18.51% 28.20%	1,648,744 422,124 (12,799) 6,847,850
	Totals	77	921,270	13,015,350		8,905,920

NOTES 1. OU-6 rehabilitation at O'Neill

A. Does <u>NOT</u> include DWR Wheeling
B. Volta Wells Pumping redirected to Operate & Maintain DMC



#### **MEMO**

TO:

Board of Directors

FROM:

Tona Mederios, Director of Finance

SUBJECT:

March 2018 BOD Meeting-Feb, 2018 Finance Report -DHCCP

DATE:

March 8, 2018

#### **Included:**

2. Period Ending 2/28/18 Receivable Activity Report - DHCCP Only.

3. Period Ending 2/28/18 Cash Activity Report – DHCCP Only.

#### San Luis & Delta-Mendota Water Authority

Receivable Activity Report <u>DHCCP ONLY</u> (amounts below included in Finance Receivable Activity Report)
Period Ending February 28, 2018

	DHCCP Direct Participants	DHCCP Financing Participants	TOTAL RECEIVABLE
RECEIVABLE BALANCE DHCCP ONLY - January 31, 2018  Billings:	\$0.00	\$319,823.11	\$319,823.11
TOTAL BILLINGS- <u>DHCCP ONLY</u>	0.00	0.00	0.0
Collections:         2/5/18 - Byron Bethany ID - 2013A - 3/1/18 prin & int debt service & admin 2/5/18 - Westlands WD - 2013A - 3/1/18 prin & int debt service & admin 2/5/18 - San Luis WD - 2013A - 3/1/18 prin & int debt service & admin 2/7/18 - San Luis WD - 2013A - 3/1/18 prin & int debt service & admin 2/7/18 - Panoche WD - 2013A - 3/1/18 prin & int debt service & admin 2/16/18 - Panoche WD - 2013A - 3/1/18 prin & int debt service & admin 2/20/18 - Eagle Field WD - 2013A - 3/1/18 prin & int debt service & admin 2/23/18 - Pacheco WD - 2013A - 3/1/18 prin & int debt service & admin 2/26/18 - Mercy Springs WD - 2013A - 3/1/18 prin & int debt service & admin		23,091.87 1,661.78 29,005.61 140,210.65 896.74 105,370.96 5,100.40 11,299.30 3,185.80	23,091.8° 1,661.7° 29,005.6 140,210.6° 896.7° 105,370.9° 5,100.4° 11,299.3° 3,185.8°
TOTAL COLLECTIONS-DHCCP ONLY	0.00	319,823.11	319,823.1
RECEIVABLE BALANCE DHCCP ONLY AS OF February 28, 2018	\$0.00	\$0.00	\$0.00

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Cash Activity Report - DHCCP - Bonds, Financing Participants Period Ending February 28, 2018	8			
	CVCB Financing Participants (Other	Union Bank, Trustee Union Bank Series, 2013A Escrow tor Bond tor Bond Defrassance @ 31/23	Union Bank, Trustee Union Bank Series, 2013A Bonds setteet & Principal	Total
CASH BALANCE: January 31, 2018				3,684,220.40
Collections for 3/1/18 2013A Bond Debt Service & UBOC Admin 2/26/18 WWb wire to UBOC for 3/1/18 2013A Bond Debt Service 2/27/18 Wire Fin. Part. Collections to UBOC for 3/1/18 2013A Bond Debt Service	319,823.11		1,571,254,46	319,823.11 1,571,254.46 317,740.11
TOTALINCREASES	319,823.11		1,888,994.57	2,208,817.68
Decreases Adjustment - UBOC Administration paid from SLDMWA Operating Funds 2/27/18 Wire Fin. Part. Collections to UBOC for 3/1/18 2013A Bond Debt Service	2,083.00			2,083.00
TOTAL DECREASES	319,823,11	A		319,823,11
CASH BALANCE February 28, 2018		3,684,098.86	\$ 1,889,116.11 \$	5,573,214.97
		Balance reflects Cost Basis Purchased Securities are Zero Coupon with Payment at maturity	1,888,994.57	1,888,994.57

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#### **MEMORANDUM**

TO: Board of Directors, Alternates

FROM: Jon Rubin, Interim Executive Director, General Counsel

Frances Mizuno, Assistant Executive Director

DATE: March 5, 2018

RE: Flow Release Agreements with OID/SSJID and MID

#### **Background**

The Water Authority has previously entered into Agreements for release of water by Oakdale and South San Joaquin Irrigation Districts (OID/SSJID). These agreements allowed for OID/SSJID to make available water at Goodwin Dam for release by the Bureau of Reclamation for additional fishery enhancement pulse flow on the Stanislaus River during the April/May period. The Water Authority and the Department of Water Resources (DWR) agreed to pay OID/SSJID for the released water. The released water supported additional pumping at the Delta pumps at an inflow to export ratio of 1:1 where 50% of the water was available to the DWR at the Banks Pumping Plant and remaining 50% was pumped at Jones Pumping Plant (Jones). The supplemental CVP Water pumped at Jones was made available to Authority members that agree to pay for the water.

#### **Proposed Project:**

In 2018, there may be an opportunity for OID/SSID to make available up to 100,000 acrefeet for an April/May Stanislaus River pulse flow release. In addition, Merced Irrigation District may have a similar project for a pulse flow release of up to 15,000 acre-feet of water for the Merced River. Under both proposals, the cost per acre-foot for the release

would be \$200, subject to approval by Reclamation and DWR. The costs would be shared by the Water Authority and DWR. Half of the incremental water available as a result of the release would be made available to all member agencies that participate in the purchase of this water.

#### **Recommended Action:**

The Board of Directors approve resolutions before the Board. Resolutions and Agreements are attached.

#### RESOLUTION NO. 2018-

RESOLUTION AUTHORIZING EXECUTION OF AGREEMENT FOR RELEASE OF WATER BY AND AMONG THE OAKDALE IRRIGATION DISTRICT, THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT, THE SAN LUIS & DELTA-MENDOTA WATER AUTHORITY, AND THE CALIFORNIA DEPARTMENT OF WATER RESOURCES, MAKING FINDINGS UNDER THE CALIFORNIA ENVIRONMENTAL QUALITY ACT, AND AUTHORIZING ACTIONS RELATED THERETO

WHEREAS, for the current water year due to hydrologic and regulatory constraints, members of the San Luis & Delta-Mendota Water Authority (the "Water Authority") who have Central Valley Project ("CVP") water services contracts for irrigation received an initial allocation of 20% of their CVP contract total for the current water year, and members who have CVP water service contracts for municipal and industrial use received an initial allocation of 70%.

WHEREAS, the Board of Directors of the Water Authority ("Board") has considered that certain draft Agreement for Release of Water By and Among the Oakdale Irrigation District ("OID"), the South San Joaquin Irrigation District ("SSJID"), the San Luis & Delta-Mendota Water Authority, and the California Department of Water Resources ("DWR") ("2018 OID-SSJID Agreement"), a copy of which has been presented to the Board and is on file with the Secretary hereof.

WHEREAS, the 2018 OID-SSJID Agreement provides for OID and/or SSJID to make available up to 100,000 acre feet of water at Goodwin Dam for release to the Stanislaus River, based upon OID and SSJID receiving from Reclamation an allocation made available in the course of normal operations of 600,000 acre feet of water.

WHEREAS, a goal of the Agreement is to provide water for an April-May pulse flow in the San Joaquin River.

WHEREAS, a second goal of the Agreement is to have additional State Water Project ("SWP") and CVP water made available at Banks Pumping Plant and Jones Pumping Plant at a time when Reclamation and DWR can operate at a Vernalis flow-to-combined CVP and SWP pumping ratio of 1:1.

WHEREAS, the 2018 OID-SSJID Agreement provides that the Water Authority shall not be obligated to pay for any water made available by OID or SSJID unless 1) such release has been requested and released by Reclamation and 2) both the Water Authority and DWR designated contacts have approved the release and delivery of such water.

WHEREAS, the 2018 OID-SSJID Agreement further authorizes a Party to terminate the Agreement, in which case the Water Authority is not responsible to pay for any water released after the notice of termination is given.

WHEREAS, the released water is expected to support pumping at the Jones Pumping Plant and Banks Pumping Plant on the basis of 50% available to Reclamation and 50% available

to DWR, subject to any applicable restrictions or limitations imposed by Federal and State agencies with jurisdiction over CVP or SWP operations.

WHEREAS, Reclamation expects to make the CVP share of additional water that is captured available as supplemental allocation to CVP agricultural and M&I contractors that are Members of the Water Authority based upon each such CVP contractor's election to participate and agreement to accept the terms upon which the supplemental allocation will be made available by Reclamation, which terms include payment of applicable contract rates for CVP water plus payment of a premium to the Water Authority in the amount of \$200/acre foot for each acre foot released by Reclamation for up to a total of 100,000 acre-feet..

WHEREAS, execution and implementation of the 2018 OID-SSJID Agreement is in the public interest because it will support an April-May pulse flow for fishery enhancement and is in the interest of the Water Authority because it is intended to improve the water supply available to its Members and because availability of the Supplemental Allocation south of the Delta will generate additional revenues to assist the Water Authority in implementing its obligation to operate and maintain the Delta-Mendota Canal and related facilities required by its Agreement with the United States during a year of severely reduced water allocation and budget constraints related to such reductions.

WHEREAS, the Water Authority has determined that its execution and performance of the 2018 OID-SSJID Agreement, including funding the supplemental instream fishery releases and delivering to its Members any supplemental CVP allocation (collectively, the "Project") resulting from the 2018 OID-SSJID Agreement will have no significant adverse environmental effects.

WHEREAS, the Project is categorically exempt from the California Environmental Quality Act ("CEQA") because it will result in the provision of supplemental instream fishery flows pursuant to 14 California Code of Regulations, section 15301(i) and it will occur in the ongoing operation of the existing system without change in operation or expansion of use pursuant to 14 California Code of Regulations, section 15301 (Class 1).

#### NOW, THEREFORE, BE IT RESOLVED, AS FOLLOWS, THAT:

- Section 1. The facts stated in the recitals above are true and correct, and the Board so finds and determines.
- Section 2. In accordance with CEQA Guidelines section 15300.2, the Project is not subject to any of the applicable exceptions to the categorical exemption for existing facilities.
- A. The cumulative impacts resulting over time from successive projects of the same type in the same place are not significant because additional Stanislaus River fishery flows could have an immediate significant beneficial effect on fish given the already dry conditions on the Stanislaus River, whereas any cumulative impacts on carryover storage from implementation of other actions would depend on recurrence of dry conditions into the future; if there were any cumulative or successive projects for delivering water to the Water Authority Members, they would continue to be within the existing operating parameters of the parties delivering and utilizing the water; and all SWP and CVP operations will be subject to all

regulatory permits applicable to CVP or SWP facilities for the benefit of the environment (\$15300.2(b)).

- B. Because the Project represents a one-season adjustment within the established parameters of normal operations of existing facilities to be implemented subject to all regulatory permits for the benefit of the environment, there is also no reasonable possibility that significant adverse environmental impacts will result due to unusual circumstances (\$15300.2(c)).
- C. No scenic resources on an officially designated scenic highway will be damaged by the Project and no "substantial adverse change in the significance of a historical resource" will be threatened because there will be no physical changes to existing facilities and all operations will be within existing parameters (\$15300.2(d) and (f)).
- D. The Project will not implicate any real property that may be listed as a hazardous waste site because no acquisition of real property is contemplated or required under the terms of the Agreement (\$ 15300.2(e)).
- Section 3. The Executive Director or the Assistant Executive Director is hereby authorized and directed to execute the 2018 OID-SSJID Agreement substantially in the form presented to the Board and on file with the Secretary hereof, subject to such additions, deletions, and other revisions as the executing officer shall approve prior to execution, upon condition that at least one Member of the Water Authority has agreed to participate and has agreed to the payment terms of the final form of the 2018 OID-SSJID Agreement.
- Section 4. The Assistant Executive Director is hereby designated as the Water Authority contact for purposes of taking actions for and on behalf of the Water Authority, in consultation with the managers of participating Water Authority Members, including but not limited to: approving or disapproving the release and delivery of water pursuant to the 2018 OID-SSJID Agreement and terminating the 2018 OID-SSJID Agreement according to its terms.
- Section 5. The Executive Director, Assistant Executive Director and any Water Authority employees, consultants or agents directed by the Executive Director or Assistant Executive Director hereby are further authorized and directed to take such additional steps, and to execute such additional documents, as may be required or reasonably necessary or convenient for completing and implementing the Project as authorized by this Resolution.

PASSED, APPROVED AND ADOPTED this \_\_\_\_ day of MONTH, 2018, by the Board of Directors of the San Luis & Delta-Mendota Water Authority, by the following vote:

AYES:		
NAYS:		
ABSTAIN:		
	Cannon Michael, Chairman	

#### SAN LUIS & DELTA-MENDOTA WATER AUTHORITY

Attest:			
 Jon Rubin, Secretai	<del>"</del> y		

## AGREEMENT FOR RELEASE OF WATER BY AND AMONG THE OAKDALE IRRIGATION DISTRICT, THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT, THE SAN LUIS & DELTA-MENDOTA WATER AUTHORITY, AND THE CALIFORNIA DEPARTMENT OF WATER RESOURCES

<b>SWPAO</b>	#

This Agreement is entered into this	day of, 2018, by and among
the Oakdale Irrigation District (OID), the So	uth San Joaquin Irrigation District (SSJID),
(collectively, the "Districts"), the San Luis &	z Delta-Mendota Water Authority
(SLDMWA), and the Department of Water F	Resources (DWR) of the State of California.

#### RECITALS

WHEREAS, Districts are California irrigation districts operating under and by virtue of Division 11 of the California Water Code; and

WHEREAS, DWR owns, operates and maintains water collection, storage, conveyance and delivery facilities, including but not limited to the State Water Project (SWP), and delivers water to 29 water service contractors located throughout California; and

WHEREAS, the SLDMWA is a California joint power authority operating under and by virtue of Section 6500, et seq., of the California Government Code; and

WHEREAS, the SLDMWA is comprised of 28 member agencies representing approximately 2,100,000 acres of land within the western San Joaquin Valley, San Benito and Santa Clara Counties; and

WHEREAS, 26 of the SLDMWA's 28 member agencies receive water from the federal Central Valley Project ("CVP") under water service or exchange contracts; and

WHEREAS, Districts are co-owners of certain water rights on the Stanislaus River, including pre-1914 appropriative rights to divert water from the Stanislaus River, and various post-1914 appropriative rights to store water from the Stanislaus River in various reservoirs; and

WHEREAS, DWR's current forecast for the San Joaquin Valley Water Supply Index is dry with runoff, precipitation, and snowpack below average; and

WHEREAS, the CVP south of the Delta Ag Service Contractors have not received an allocation and the State Water Project Contractors ("SWPC") have received a 20% allocation;

#### **AGREEMENT**

- 1. **<u>DEFINITIONS</u>**: The following definitions shall govern this Agreement:
  - (a) "Parties" means the Districts, SLDMWA, and DWR.
- (b) "Delivery" means Districts' water made available to the United States Bureau of Reclamation ("USBR") at Goodwin Dam in April and May 2018. USBR will than release the water at Goodwin Dam on the schedule developed pursuant to Paragraph 14 of this Agreement. This definition is intended to include the grammatical variations of the term "delivery" including "deliver" and "delivered," where such term references water.
- 2. <u>TERM</u>: This Agreement shall become effective upon execution by all parties and shall terminate on December 31, 2018 or upon final payment by SLDMWA and DWR of all costs attributable to this Agreement, whichever occurs later.

#### 3. **WATER AVAILABLE FOR PURCHASE**: Pursuant to this Agreement:

- (a) Upon the request by the USBR and DWR, the Districts agree to make up to 100,000 acre-feet of water available at Goodwin Dam in the April-May time period to assist the USBR in meeting the April-May pulse flow objective under D-1641. No water shall be released under this Agreement, and DWR and SLDMWA shall not be obligated to pay for any flows released, unless the release of water, as provided under this Agreement, has been requested by USBR, and the contacts for DWR and SLDMWA listed in Paragraph 23, Notices, have approved both the release and Delivery of this water.
- (b) The water made available for Delivery will be released by USBR in accordance with the requirements set forth in Paragraph 14. The benefits of water released will be made available to USBR and DWR and will be shared equally 50/50 pursuant to a separate operations agreement between DWR and USBR.

#### 4. <u>COMPLIANCE WITH APPLICABLE LAWS AND OBTAINING APPROVALS</u>:

- (a) The Districts in making the water available as described in Paragraph 3 shall comply with all applicable laws and regulations, including but not limited to the California Environmental Quality Act (CEQA), California Endangered Species Act (CESA) and the Federal Endangered Species Act (FESA), to secure any required consents, permits, reports, and orders, and shall provide DWR with copies of the same prior to providing the Delivery under this Agreement.
- (b) The Districts and SLDMWA are entering into this Agreement based on the determination of Districts and of SLDMWA, as described below, that the Delivery is categorically exempt from the California Environmental Quality Act because it will result in the provision of supplemental instream fishery flows pursuant to 14 California Code of

Regulations Section 15301(i) and in the ongoing operation of the existing system without change in operation or expansion of use pursuant to 14 California Code of Regulations, section 15301 (Class 1).

- (c) Districts shall be responsible for obtaining any approval from any relevant government entities that Districts determine in their discretion is necessary for providing the Delivery. The Districts shall email to DWR any submissions related to this Agreement that the Districts make with any government entity.
- (d) SLDMWA has determined the Delivery is categorically exempt from the California Environmental Quality Act because it will result in the provision of supplemental instream fishery flows pursuant to 14 California Code of Regulations Section 15301(i) and in the ongoing operation of the existing system without change in operation or expansion of use pursuant to 14 California Code of Regulations, section 15301 (Class 1).
- (e) Upon execution by all Parties of this Agreement, DWR will file a Notice of Exemption based on CEQA Guidelines Section 15301 (Existing Facilities) with the State Clearinghouse.
- (f) If any of the Parties is required to pay a fine or civil penalty for any of its actions related to this Agreement, then that Party alone shall be responsible for paying the fine or penalty.
- 5. **PURCHASE PRICE**: SLDMWA and DWR agree to pay to the Districts two hundred dollars (\$200) per acre foot for up to 100,000 acre-feet of water delivered.
- 6. **WATER QUALITY**: The Districts make no warranty or representations as to the quality or fitness for use of the Delivery.
- 7. WATER MEASUREMENT AND DELIVERY: DWR and SLDMWA shall pay the Districts to provide up to 100,000 acre-feet to USBR in Goodwin Dam. The payment shall be based on the actual flows released by USBR from Goodwin Dam in excess of the flow necessary to meet the April-May "pulse flow" per Appendix 2-E of the June 2009 NMFS Biological Opinion on the long-term operations of the Central Valley Project and the State Water Project. For the purposes of this Agreement the "pulse flow" volume for which Districts will be paid in accordance with Paragraph 5 will be measured as the Goodwin release exceeding the base flow called for in Appendix 2-E. Through concurrence with NMFS, the timing of the pulse flow period may be shifted. Delivery released from Goodwin Dam shall be measured on a daily basis by USBR at the Goodwin Gauge and confirmed by USBR and DWR. The Districts and SLDMWA acknowledge that USBR shall be responsible for determining the flow and schedule of the Delivery and that DWR shall be responsible for verifying the flow and schedule of the Delivery.

8. **WIIN ACT**: The purpose of this sale is to assist USBR in meeting to 31-day April - May flow objectives in the 2006 SWRCB Water Quality Control Plan for the Bay-Delta. (Section 4001 b.(7)). This sale will result in flow that is in addition to flow that otherwise would occur in the absence of the voluntary sale. (Section 4001b.(7)(c).) It is the Parties' expectations that pursuant to Section 4001 (b)(7) that the water made available to this sale shall be subject to an inflow to export ratio of 1:1 (See Paragraph 13).

#### 9. **PAYMENT**:

- (a) Districts shall invoice SLDMWA and DWR each 50% of the cost for the Delivery up to a total of 100,000 acre-feet provided at the price identified in Paragraph 5 above after USBR and DWR have confirmed the amount of water released by USBR from Goodwin Dam in accordance with Paragraph 7.
  - (b) SLDMWA shall pay within 60 days of receipt of the invoice.
- (c) Districts shall submit (1) an original of each invoice to DWR contact listed in Paragraph 22, Notices, and (2) a copy of each invoice to DWR Accounting Office, Contracts Payable Unit, P. O. Box 942836, Sacramento, California, 94236-0001. DWR shall pay undisputed invoices within 45 days of the date received by the State Water Project Analysis Office, pursuant to the Prompt Payment Act as specified in Government Code, Chapter 4.5 (commencing with Section 927).
- 10. <u>INTEREST</u>: SLDMWA shall pay the Districts interest at the annual interest rate of ten percent on any charges that remain unpaid 60 days beyond the due date. DWR shall pay the Districts late payment penalties in accordance with the Prompt Payment Act.
- 11. <u>DISTRICTS' LIMITING CONDITIONS</u>: The Districts' obligations to make available the quantity of water specified in Paragraph 3 of this Agreement will, at all times, be subject and subordinate to the following conditions:
  - (a) The terms and conditions of their water rights as they currently exist;
  - (b) The 1988 Agreement and Stipulation with USBR (the "1988 Agreement");
- (c) The Tulloch Enhancement Agreement with PG&E, as it now exists and as modified from time to time;
  - (d) The Goodwin Agreement, as it now exists and as modified from time to time;
- (e) The terms and conditions of Federal Energy Regulatory Commission licenses, as they now exist, and as they may be amended and/or renewed upon relicensing including, but not limited to, those held for Tulloch and Goodwin Dams;

- (f) The rights of landowners, within the boundaries of OID or SSJID as of the delivery of water purchased pursuant to this Agreement hereunder, to the beneficial use of their respective District's water;
- (g) Applicable federal and state laws now in existence and as modified from time to time, affecting the Districts' rights or obligations, and
- (h) The rights of the cities of Lathrop, Manteca, Escalon and Tracy pursuant to each city's Water Supply Development Agreement with SSJID.

The conditions described in (a)-(h), inclusive, above, are collectively referred to as the District Limiting Conditions. Nothing in this Agreement shall be construed so as to contradict, conflict with or otherwise be contrary to the provisions of any of the District Limiting Conditions; and in the event of any conflict between any of the District Limiting Conditions and this Agreement, the District Limiting Condition(s) shall control, and Districts shall not be deemed to be in violation of this Agreement by any modifications of the Agreement, including reduced supply for SLDMWA and DWR, required to ensure compliance with any of the District Limiting Conditions.

- 12. <u>USBR LIMITING CONDITION</u>: The obligations of Districts to Deliver water to USBR at Goodwin Dam, and of SLDMWA and DWR to pay for Delivery are at all times subject to the USBR's approval of this Agreement and for the use of USBR's facilities as may be necessary for the Districts to make the Delivery. If the Districts do not obtain this approval, this Agreement shall automatically terminate and SLDMWA and DWR shall have no further obligations. If this Agreement is terminated, SLDMWA and DWR shall only be obligated to pay Districts for the quantity of water Districts released pursuant to Paragraph 7 prior to the Agreement terminating.
- 13. SLDMWA and DWR LIMITING CONDITION: The obligations of SLDMWA and DWR to pay for Delivery is subject to DWR and USBR operating at a time when Action IV.2.1 (San Joaquin River Inflow to Export Ratio) from the Reasonable and Prudent Alternative in the NMFS Biological Opinion for Continued Operations of the CVP and SWP requires USBR and DWR to implement a Vernalis flow-to-combined CVP and SWP pumping ratio of 1:1 ("1:1 ratio"). If DWR and USBR are unable to pump additional SWP or CVP water made available at Banks Pumping Plant or Jones Pumping Plant as a result of the Delivery, respectively, with or at a 1:1 ratio, the Parties may attempt to reschedule the Delivery within the Pulse Flow Period, or as an alternative, any Party may elect to terminate this Agreement by providing Notice to the other Parties consistent with Paragraph 22. If this Agreement is terminated, SLDMWA and DWR shall only be obligated to pay Districts for the quantity of water Districts released pursuant to Paragraph 7 prior to the Agreement terminating.

#### 14. **DELIVERY**:

(a) Consistent with this Agreement and specifically Paragraph 7, the Districts will make the Delivery available at Goodwin Dam on a schedule developed by the Districts, USBR, DWR, the State Water Resources Control Board, and NMFS. The two goals of

the Delivery are to assist USBR in meeting the April-May pulse flow and to have additional SWP and CVP water made available at Banks Pumping Plant and Jones Pumping Plant as a result of the Delivery at a time when Action IV.2.1 (San Joaquin River Inflow to Export Ratio) from the Reasonable and Prudent Alternative in the NMFS Biological Opinion for Continued Operations of the CVP and SWP requires USBR and DWR to implement a Vernalis flow-to-combined CVP and SWP pumping ratio of 1:1.

- (b) No subsequent changes to the schedule, regulatory conditions or other intervening matters, including litigation and stream adjudication brought by third parties, or actions of any state or federal agency exercising jurisdiction or claiming an interest and/or right to reduce and/or modify operations and/or quantities of water otherwise available to the Districts; diversions outside the control of Districts which may hereafter be authorized for others from the North, Middle or South Forks of the Stanislaus River, and any action, legislation, ruling or determination adverse to the Districts affecting the Agreement and beyond the reasonable control of the Districts shall modify the obligations of the Parties with respect to water so delivered.
- 15. <u>WATER SUPPLY REDUCTIONS</u>: The Districts may reduce the Delivery for any of the following reasons: the District Limiting Conditions; failure of facilities; intervening acts, including litigation and stream adjudication brought by third parties, or actions of any state or federal agency exercising jurisdiction or claiming an interest and/or right to reduce and/or modify operations and/or quantities of water otherwise available to the Districts; diversions outside the control of Districts which may hereafter be authorized for others from the North, Middle or South Forks of the Stanislaus River, and any action, legislation, ruling or determination adverse to the Districts affecting the Agreement and beyond the reasonable control of the Districts. Districts shall make good faith efforts to avoid such reductions, but SLDMWA and DWR agree that Districts shall not be liable for reductions of supply in this Agreement due to such causes. SLDMWA and DWR shall have no obligation to pay for water not Delivered because of a reduction caused by factors listed in this Paragraph.
- 16. <u>APPROVALS AND COSTS</u>: SLDMWA and DWR are solely responsible for any costs after the USBR release of Delivery from Goodwin Dam. This Paragraph survives termination or expiration of this Agreement.
- 17. <u>LITIGATION COSTS</u>: Districts agree to defend their own interests in any litigation or regulatory action challenging the validity of Districts' water rights. The Parties shall each defend their own interests in litigation or regulatory action involving this Agreement, including environmental compliance and purchase of the Delivery. All Parties agree to reasonably cooperate with each other in the defense of any litigation that may be filed as a result of this Agreement. This Paragraph survives termination of this Agreement.
- 18. **EXPENSES:** Districts shall be responsible for all expenses, including but not limited to legal, environmental, engineering consultant's fees, expenses incurred to obtain any and all necessary approvals and to satisfy all environmental requirements, including CEQA and/or NEPA, required to effectuate the Agreement, and to defend against any

litigation challenging the Agreement or the approvals, water rights or environmental reviews associated with the Agreement. This Paragraph survives termination of this Agreement.

- 19. <u>COOPERATION</u>: To the extent reasonably required, each Party to this Agreement shall, in good faith, assist the other in obtaining all such necessary approvals and preparation of required environmental documents. The Parties agree to cooperate and assist each other in good faith in meeting such requirements of regulatory agencies as may be applicable to performance of any terms of the Agreement.
- 20. **WAIVER OR RIGHTS**: Any waiver, at any time, by any Party of its rights with respect to a breach or default, or any other matter arising in connection with this Agreement, shall not be deemed to be a waiver with respect to any other breach, default or matter.
- 21. <u>ASSIGNMENT</u>: No party may assign its rights or obligations under this Agreement, in whole or in part, without prior written consent of all Parties hereto. Any attempted assignment of this Agreement, in whole or in part, without the prior written consent of all Parties hereto is void.
- 22. **TERMINATION:** Any party may elect to terminate this Agreement upon Notice to the Parties by electronic mail consistent with Paragraph 23. That party providing the termination shall provide the other parties with the specific grounds on which it wishes to terminate the agreement. Termination of this Agreement is effective immediately upon actual electronic mail receipt of Notice by the Parties.
- 23. **NOTICES**: All notices that are required, either expressly or by implication, to be given by any Party to the other under this Agreement shall be signed for by Districts and SLDMWA and DWR by such officers as they may, from time, authorize in writing to so act.

Any notices to Parties required by this Agreement shall be hand-delivered or mailed, United States first-class postage prepaid, or electronic mail followed by written notice sent by U.S. mail and addressed as follows:

#### OAKDALE IRRIGATION DISTRICT

Steve Knell, General Manager/Secretary Oakdale Irrigation District 1205 East "F" Street Oakdale, CA 95361

Email: <a href="mailto:srknell@oakdaleirrigation.com">srknell@oakdaleirrigation.com</a>

Phone: (209) 847-0341

#### SOUTH SAN JOAQUIN IRRIGATION DISTRICT

Peter Rietkerk, General Manager South San Joaquin Irrigation District 11011 East Highway 120 Manteca, CA 95336

Email: <u>prietkerk@ssjid.com</u> Phone: (209) 249-4645

#### SAN LUIS & DELTA- MENDOTA WATER AUTHORITY

Jon Rubin, Acting Executive Director P.O. Box 2157 Los Banos, CA 95635

Email: jon.rubin@sldmwa.org

Phone: 209-826-9696

#### CALIFORNIA DEPARTMENT OF WATER RESOURCES

Chief, State Water Project Analysis Office Department of Water Resources P.O. Box 942836 Sacramento, CA 94236-0001

Phone: 916-653-0190

Notice shall be deemed given (a) two (2) calendar days following mailing via regular or certified mail, return receipt requested, (b) one (1) business day after deposit with any one-day delivery service assuring "next day" delivery, (c) upon actual receipt of notice, or (d) upon transmission, if by facsimile, whichever is earlier. The Parties shall promptly give written notice to each other of any change of address, and mailing or shipment to the addresses stated herein shall be deemed sufficient unless written notification of a change of address has been received.

- 24. **APPROVALS**: Where the terms of this Agreement provide for action to be based upon a judgment, approval, review or determination of any Party, such terms are not intended to be and shall never be construed as permitting such opinion, judgment, approval, review, or determination to be arbitrary, capricious or unreasonable.
- 25. <u>DISPUTE RESOLUTION</u>: In the event of any dispute regarding interpretation or implementation of this Agreement, the Director of DWR and authorized representatives from the Districts and SLDMWA shall endeavor to resolve the dispute by meeting within 30 days after the request of a Party. If the dispute is unresolved, the Parties shall use the services of a mutually acceptable consultant in an effort to resolve the dispute. Parties involved in the dispute shall share the fees and expenses of the consultant equally. If a consultant cannot be agreed upon, or if the consultant's recommendations are not acceptable to the Parties, and unless the Parties otherwise agree, the matter may be resolved by litigation and any Party may, at its option, pursue any available legal remedy including, but not limited to, injunctive and other equitable relief.
- 26. <u>OTHER AGREEMENTS</u>: Nothing contained herein restricts the Districts from providing water services and sales to others as authorized by law which do not unreasonably interfere with Districts' obligation hereunder.

- 27. **ENTIRE AGREEMENT**: This Agreement constitutes the entire Agreement between the Districts, SLDMWA and DWR, and supersedes any oral agreement, statement or promise between them relating to the subject matter of the Agreement. Any amendment, including oral modifications, must be reduced to writing and signed by all Parties to be effective.
- 28. <u>COUNTERPARTS</u>: This Agreement may be executed in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument. This Agreement shall not be effective until the execution and delivery between each of the Parties of at least one set of counterparts. The Parties authorize each other to detach and combine original signature pages and consolidate them into a single identical original. Any one of such completely executed counterparts shall be sufficient proof of this Agreement.

#### 29. **SIGNATURE CLAUSE**:

- (a) The signatories represent that they have appropriate authorization to enter into this Agreement on behalf of the Party for whom they sign.
- (b) If required by internal governing rules of OID, SSJID, or SLDMWA, that Party as appropriate, shall deliver to DWR a copy of the Board of Directors resolution and/or other documentation authorizing that Party to enter into this Agreement.
- 30. **GENERAL INTERPRETATION**: The terms of this Agreement have been negotiated by the Parties hereto and the language used in this Agreement shall be deemed to be the language chosen by the Parties hereto to express their mutual intent. This Agreement shall be construed without regard to any presumption or rule requiring construction against the Party causing such instrument or any portion thereof to be drafted, or in favor of the Party receiving a particular benefit under the Agreement. No rule of strict construction will be applied against any Party.

IN WITNESS WHEREOF, the Parties have executed this Agreement effective as of the date first above written.

PARTIES:
SAN LUIS & DELTA-MENDOTA WATER AUTHORITY
By: Jon Rubin, Acting Executive Director
Date

#### CALIFORNIA DEPARTMENT OF WATER RESOURCES

By:
By:, Deputy Director
Date
OAKDALE IRRIGATION DISTRICT
By: Steve R. Knell, General Manager
Date
SOUTH SAN JOAQUIN IRRIGATION DISTRICT
By: Peter Rietkerk, General Manager
Total radiatin, Constant radiagen
Date



February 28, 2018

Ms. Lisa Rainger Bureau of Reclamation 2800 Cottage Way, W-2830 Sacramento, CA 95825

RE: Comments on the February 2018 Draft Feasibility Report for the Los Vaqueros Reservoir Expansion Project Phase 2

Dear Ms. Rainger:

The San Luis & Delta-Mendota Water Authority ("Water Authority") supports the decision by United States Bureau of Reclamation and Contra Costa Water District to select Alternative 1B as the "Recommended Plan" for the Los Vaqueros Reservoir Expansion Project, Phase 2. If implemented, the Recommended Plan will improve the operations of the Central Valley Project ("CVP").

As we understand, the Recommended Plan would include (1) an expansion of Los Vaqueros Reservoir storage from 160,000 acre-feet to 275,000 acre-feet, (2) a new conveyance between the Old River Pump Station and the CCWD Transfer Facility, (3) increased pumping capacity at the CCWD Transfer Facility, (4) a new Transfer-Bethany Pipeline connecting the CCWD Transfer Facility to the Bethany Reservoir, and (5) the relocation of various trails and access roads that would be inundated by the reservoir expansion.

Two specific benefits accorded by the Recommended Plan, if implemented, are: (1) the addition of a pump station near the existing Rock Slough Intake, to be built to enable CCWD to fill the expanded Los Vaqueros Reservoir, would allow for water to be appropriated during fish-sensitive periods when the CVP is currently constrained by existing regulation, and (2) would result in the Transfer-Bethany Pipeline being the first facility constructed, which would enable water to be moved to the areas served by the Water Authority's member agencies early in the construction phase. Because of these likely benefits, and others identified in the Feasibility Report, the Water Authority greatly appreciates Reclamation and CCWD developing the Recommended Plan to improve CVP Project water supplies for and better facilitate the transfer of water to the Water Authority's agricultural, urban and wildlife refuge water users.

The Water Authority welcomes the opportunity to continue to work with Reclamation and CCWD on Los Vaqueros Reservoir Expansion Project Phase 2.

Sincerely,

Jon Rubin

Interim Executive Director

San Luis & Delta-Mendota Water Authority

842 SIXTH STREET

SUITE 7

P.O. BOX 2157

LOS BANOS, CA

93435

209 826.9696

209 826-9698 FAX



March 8, 2018

To: Frances Mizuno, Assistant Executive Director

From: Bob Martin, Engineering & Planning Department Manager

Subject: O&M Report for February 2018

#### **Operations Department**

The C.W. "Bill" Jones Pumping Plant (JPP) began the month of February at three units due to OMR flow management. Pumping was reduced to one unit on the 13th, increased to two units on the 14<sup>th</sup>, and back down to one unit on the 19<sup>th</sup> due to Delta inflow/outflow controlling. Pumping was increased to two units on March 2<sup>nd</sup> and three units on March 7<sup>th</sup> due to increased Delta inflow.

Total pumping for the month of February at the JPP was 101,839 acre-feet. The O'Neill Pump/Generating Plant pumped 32,035 acre-feet and generated 26,164 acre-feet. No water was conveyed through the DCI Plant.

The Federal share in San Luis Reservoir on February 28<sup>th</sup> was 840,936 acre-feet as compared to 923,013 acre-feet on February 28<sup>th</sup>, 2017.

Releases from Friant Dam for the San Joaquin River Restoration Program (SJRRP) ranged from 300-575 cfs for the month of February. Flows into the Mendota Pool from the SJR ranged from 115-268 cfs. All the inflow was subsequently released past Sack Dam.

During the month of February, Canal Operations staff members performed open channel and closed-pipe flow measurements, routine patrols, bi-weekly meter readings, well soundings, and meter maintenance.

Control Operations staff issued the following clearances in the month of February: JU-2 (replacement of exciter brushes), and the 13.8 kV feeder to the Tracy Fish Collection Facility (TFCF), (investigate single-phasing issue).

#### **Civil Maintenance Department**

The Civil Maintenance crews worked on the following projects for the month of February: Chemical weed control, continued with erosion repairs on the DMC and filling voids behind the concrete liner, continued installing DMC roadway gates in the Gustine area (Gravel Pit, Taglio, and Snyder Roads), completed replacement of the final bridge on the Westley Wasteway, fabricated temporary trash racks for T/O 93.25-R, installed

radio tower at DMC Check #1, assisted a hazardous waste company with clean-up of dumped oil on the San Luis Drain south of Mendota, hyacinth removal from the lower DMC, assisted with the physical inventory at the Tracy Warehouse, the O&M Manager, Civil Maintenance Superintendent, and Civil Maintenance Planner attended the USBR Water Management Workshop in Denver, and maintenance and repairs to float lines, signs, fences, and gates.

#### **Plant Maintenance Department**

Electrical/C&I/SCADA Staff: Completed Annual Maintenance on JU-6, re-routed communication cables, computers, and monitors for the Control Operator's new consoles, began installation of the power supply for the JU-6 rewind contractor's construction office, investigated and repaired single-phasing issue at the TFCF, repaired/replaced heaters in the Tracy Electric Shop and Civil Maintenance buildings, replaced the brushes on JU-2 exciter, located and marked the DMC supervisory cable in several areas, continued working with the contractor for the North Valley Regional Recycled Water Program (NVRRWP) flow meter interface to SCADA, repaired the #2 HVAC in the Control Building, replaced the overloads for DMC Check 19 gate #2, made adjustments to the level detectors at DMC Checks #15 and #19, OU-1 protective relay calibration, and continued to provide support to the Avaya phone system.

Mechanical Staff: Replaced the check valve on the #2 industrial water pump, fabricated steel clamps and backing plates for the DMC Check #1 radio tower, blasted and coated trash racks for T/O 93.25-R, replaced the pressure relief valve on the #1 JPP butterfly valve air compressor, fabricated additional JPP cooling water pipe supports for the vertical sections, support for the OU-1 rehab, and replaced a broken union in the Tracy Water Treatment Plant,

O'Neill Unit 1 main unit rehabilitation: Completed installation of the flow meters, pump discharge transition piece, wear ring, bowl, tapered sections, and lower enclosure tubes and bearings. Currently installing the upper enclosure tube and discharge elbow. Alignment checks tentatively scheduled for the end of March and anticipate the unit available for service mid-April.

#### **Engineering and Planning Department**

The Engineering & Planning Department staff worked on the following projects this month: JPP unit rewind project management, Sustainable Groundwater Management Act compliance activities, lower DMC check structure stoplog and guide replacement project, OPP U-1 pump & penstock rehabilitation projects, OPP pump bowl access opening design, OPP cathodic protection system evaluation, evaluation of DMC lining damage at MP 42.5, drawing and website management. Planning support was provided for civil, mechanical & electrical maintenance activities.

The JPP Unit 6 Rewind Project was awarded to National Electric Coil Company. The Notice to Proceed was issued on March 7, 2018. On-site work is expected to begin in mid-April with a contract completion date of March 7, 2019.

Jeff Belwood, Associate Mechanical Engineer retired on March 1<sup>st</sup> with 13 years of service with the SLDMWA. Mr. Amrik Singh, Assistant Mechanical Engineer has been selected as Mr. Belwood's replacement. Mr. Singh's first day with the SLDMWA was on

March 1<sup>st</sup> as well. He is a 2013 San Francisco State University graduate with a BS degree in Mechanical Engineering and a minor in Civil Engineering. He is a registered professional mechanical engineer in the State of California and brings nearly 5 years of mechanical engineering design experience to the SLDMWA.

#### Land Management Activity Summary:

One (1) access permit was issued this month. Permit P1802024 issued to Prologis LLC was amended to extend the original expiration date. The permit is for installation of a 12" water pipeline on Mt. House Parkway bridge crossing located at MP9.29 on the Delta-Mendota Canal.

Worked with Reclamation to coordinate dive inspections of 6 DMC bridges. Met with landowner and CCID onsite on NWW to discuss proposal to cross wasteway with pipeline. Provided information on Reclamation and Water Authority permitting process and as-built drawings. Supported Reclamation with questions regarding City of Patterson's license for Black Gulch Creek. Worked with Panoche and Chris Linneman regarding flowmeter installation at MP93.25.

#### **Safety Department**

Provided incident report for unsecured scaffold. Preparing new silica exposure procedure. Purchasing of FY19 equipment and vehicles. Routine training support

#### **EXTRAORDINARY O&M & CAPITAL PROJECTS**

#### DELTA-MENDOTA CANAL (DMC)

Concrete Lining Repair (MP92 to MP97) Design Only (1800064)

Status: No activity this month.

O&M Road Maintenance Program - Phase 7 of 10 (1800334)

Status: Project complete.

DMC Flow Measurement Project – Phase 1 (1700112)

Status: No activity this month.

#### Replacement of Stoplog Guides on Lower DMC Check Structures – (1800859)

Status: OHI Company is currently fabricating the stoplog guides Estimated completion date for contract is April 16<sup>th</sup>. R&B Coatings of Linden was awarded the sandblast and painting contract. An RFP for the fabrication of concrete stoplogs is currently being prepared. Upon completion the project will be advertised.

#### C.W. "BILL" JONES PUMPING PLANT (JPP)

#### JPP - Arc Flash Study (1800167)

Status: JPP Arc Flash Hazard Survey has been completed in December 2017. The draft report to be reviewed by April 30, 2018.

#### JPP Excitation Cabinet & Control Panel Refurbishment (1800333)

Status: Revised unit drawings to reflect changes to Unit 3 RTAC modifications. The USBR is preparing a quote to perform the design services for Unit 2.

#### O'NEILL PUMPING/GENERATING PLANT (OPP)

Design New Access Opening near Pump Bowl (1800332)

Status: Reclamation is reviewing revised design.

#### Rehabilitate Pump Assemblies Unit No. 1 (1800196)

Status: Re-assembly of the unit is in process.

#### Rehabilitate Unit No. 1 Penstock Interiors (1800061)

Status: All contractor associated work completed. Flowmeter installed and Accusonics technical representative verified the installation.

#### Unit Condition Assessment (1800168)

Status: Received final copy of OPP Unit Condition Assessment Report. Project complete.

#### TRACY FACILITIES (TFO)

None

#### **EXTRAORDINARY O&M & CAPITAL PROJECTS**

#### C.W. "BILL" JONES PUMPING PLANT (JPP) - CAPITAL PROJECTS

<u>JPP Unit No. 6 Rewind Project Pre-Award Activities (1800035)</u> Consultant: Pacific Power Engineers, Inc, Rancho Cordova, CA

Project Engineer: David Roose, PE

<u>Scope of Services for February 2018:</u> Services for February was centered primarily on review of proposals from Voith and NEC. This review required an iterative review process of Voith's and NEC's proposals from both a technical and legal perspective, ultimately resulting in SLDMWA selecting NEC's proposal.

SLDMWA accepted National Electric Coil's (NEC) proposal for JPP Unit 6 Rewind on February 14, 2018. NEC's proposal incorporates a redesign of the existing stator core and coil. SLDMWA and USBR evaluated NEC's redesign and has accepted their proposal.

#### Highlight of February activities:

- Review of Voith and NEC proposals
- Discussion to Accept NEC Proposal
- Conference Call with NEC on 2/14 accepting their proposal
- Discuss with USBR Cory Maurer NEC's redesign of JPP Unit 6
- Meet with USBR on 2/22 to discuss NEC's JPP Unit 6 redesign; plan for meeting with NEC the next day
- Meet with USBR and NEC and collectively discuss NEC's redesign of JPP Unit 6 and other potential design options
- Prepare meeting notes
- Calls with NEC to discuss redesign concerns and options

#### Metrics:

Proposal Submittal Review & Approval: \$8,745

Travel to Denver to meet with USBR & NEC: \$1011.89

Percent billed versus budget to Date: \$9,756.89/\$469,970 = 2% of Budget



#### San Luis & Delta-Mendota Water Authority OPERATIONS SUMMARY

#### NOTE: ALL FIGURES ARE IN ACRE FEET

	January-2018	January-2017
JONES PUMPING PLANT - PUMPED	204,834	231,895
DCI PLANT - PUMPED	0	22,969
DCI PLANT - RETURNED	0	0
O'NEILL P/G PLANT - PUMPED	173,066	205,309
O'NEILL P/G PLANT - GENERATED	0	0
DMC DELIVERIES	9,394	17
RIVER & WELL WATER INTO DMC	6,590	1,290
MENDOTA POOL DELIVERIES	24,717	11,552
SHASTA RESERVOIR STORAGE	3,349,100	3,546,100
SAN LUIS RESERVOIR STORAGE	1,735,776	1,699,786
* FEDERAL SHARE	973,499	673,917

	January-2018	January-2017
SAN LUIS UNIT DELIVERIES	2,934	418
SAN LUIS UNIT WELL WATER	0	0
SAN FELIPE UNIT DELIVERIES	1,945	7,403

Jones Pumping Plant monthly average = 3,331 cfs



## San Luis & Delta-Mendota Water Authority Monthly Deliveries January 2018

<u>District/Other</u>	Total Available Water into System (INCOMING) (Acre Feet)	AG/Refuge Deliveries (Acre Feet)	M & I Deliveries (Acre Feet)	Total Deliveries (OUTGOING) (Acre Feet)
Total Pumped @ Jones Pumping Plant	204,834			
Total Pumped @ DCI	0			
Total Reversed @ DCI	0			
City of Tracy		0	0	0
Byron Bethany I.D.		17	0	17
West Side I.D.		0	0	0
Banta Carbona I.D.		0	0	0
West Stanislaus I.D.		8	0	8
Patterson I.D.		65	0	65
Del Puerto W.D.		238	0	238
*Central California I.D above check #13		3	0	3
San Luis W.D above check #13		0	0	0
Volta Wildlife Mgmt. Area (Fish & Game)		513	0	513
Fish & Wildlife (Volta) Santa Fe - Kesterson		0	0	0
Grasslands W.D. (Volta)		0	0	0
Total Pumped @ O'Neill PP	(173,066)			
Total Generated @ O'Neill PP	0			
Central California I.D below check #13		43	0	43
Grasslands W.D. (76.05-L)		2,712	0	2,712
Fish & Game Los Banos Refuge (76.05-L)		1,293	0	1,293
Fish & Wildlife Kesterson (76.05-L)		1,001	0	1,001
Freitas Unit (76.05-L)		1,001	0	1,001
Salt Slough Unit (76.05-L)		1,293	0	1,293
China Island (76.05-L)		842	0	842
San Luis W.D below check #13		8	0	8
Panoche W.D.		80	2	82
Eagle Field W.D.		275	0	275
Oro Loma W.D.		0	0	0
Mercy Springs W.D.		0	0	0
Firebaugh Canal W.D. (D.M.C.)		0	0	0
River and Groundwater well pump-in	6,590			
Change in Canal Storage	41			
Wasteway Flushing and Spill	45			
Total Available in Delta-Mendota Canal	38,444			
TOTAL DELIVERY FROM DELTA-MENDOTA CANAL	(9,394)	9,392	2	9,394
Theoretical DMC Delivery to Mendota Pool	29,050			
Total Estimated DMC Delivery to MP (determined at Check 20)	27,918			
Estimated (Loss) or Gain in DMC	(1,132)			
Estimated % Loss or Gain in DMC	-0.55%			



## San Luis & Delta-Mendota Water Authority Monthly Deliveries January 2018

<u>District/Other</u>	Total Available Water into System (INCOMING) (Acre Feet)	AG/Refuge Deliveries (Acre Feet)	M & I Deliveries (Acre Feet)	Total Deliveries (OUTGOING) (Acre Feet)
Estimated DMC Inflow to MP	27,918			
Mendota Pool Groundwater Well Pump-In	203			
SJR Flow into Mendota Pool	10,579			
Restoration Deliveries Credited to San Luis Storage	-5,640			
Mendota Pool Delivery Information				
Exchange Contractors:				
Central California Irrigation District (CCID)		2,137	0	2,137
Columbia Canal Company (CCC)		0	0	0
Firebaugh Canal Water District (FCWD)		0	0	0
San Luis Canal Company (SLCC)		1,000	0	1,000
Refuge:				
Conveyance Losses		2,406	0	2,406
Calif Dept of F/G-LB Unit (CCID)		233	0	233
Calif Dept of F/G-LB Unit (SLCC)		1,138	0	1,138
Calif Dept of F/G-Salt Slough Unit (CCID)		233	0	233
Calif Dept of F/G-China Island Unit (CCID)		152	0	152
US Fish & Wildlife-San Luis Refuge (SLCC)		8,671	0	8,671
US Fish & Wildlife-Freitas (CCID)		181	0	181
US Fish & Wildlife-Kesterson (CCID)		181	0	181
Grasslands WD (CCID)		0	0	0
Grasslands WD (SLCC)		1,290	0	1,290
Grasslands (Private)		502	0	502
San Luis WD Conveyance (CCID)		0	0	0
Other: (see MP Operations Report)		6,593	0	6,593
Total Available Water in Mendota Pool	38,700			
TOTAL DELIVERY FROM MENDOTA POOL	(24,717)	24,717	0	24,717
*Estimated (Loss) or Gain in Mendota Pool	(13,983)			
*Estimated % Loss or Gain in Mendota Pool	-36.13%			
Total System Delivery	(34,111)			
*Total Estimated System (Loss) or Gain	(15,115)			
*Total Estimated % System Loss or Gain	-6.80%			



#### Jones Pumping Plant January - 2018

Date	# OF UNITS	TIME ON/OFF	AVG DAILY CFS
1	3	CONTINOUSLY	2731
2	3	CONTINOUSLY	2721
3	3	CONTINOUSLY	2722
4	3	CONTINOUSLY	2726
5	3	CONTINOUSLY	2723
6	3	CONTINOUSLY	2718
7	3	CONTINOUSLY	2725
8	3 to 4	0001	3536
9	4	CONTINOUSLY	3541
10	4	CONTINOUSLY	3557
11	4	CONTINOUSLY	3550
12	4	CONTINOUSLY	3546
13	4	CONTINOUSLY	3545
14	4	CONTINOUSLY	3545
15	4	CONTINOUSLY	3549
16	4	CONTINOUSLY	3550
17	4	CONTINOUSLY	3546
18	4	CONTINOUSLY	3548
19	4	CONTINOUSLY	3554
20	4	CONTINOUSLY	3553
21	4	CONTINOUSLY	3540
22	4	CONTINOUSLY	3529
23	4	CONTINOUSLY	3525
24	4	CONTINOUSLY	3532
25	4	CONTINOUSLY	3540
26	4	CONTINOUSLY	3538
27	4	CONTINOUSLY	3537
28	4	CONTINOUSLY	3538
29	4	CONTINOUSLY	3538
30	4	CONTINOUSLY	3546
31	4 to 3	0001	2720
		AVG CFS for the month	3331



NON-PROJECT WATER CREDITS REPORT (ALL FIGURES IN ACRE FEET) Jan 2018 WA Credits

Banta Carbona Irrigation District:         1000         950         903:           West Stanislaus Irrigation District:         0         0         0           Byron Bethany Irrigation District:         0         0         0           Patterson Irrigation District:         0         0         0           San Joaquin River Restoration Pump Back PID:         2370         6710			CREDITS UNDER WARREN ACT CONTRACTS												
Turrow   Meter   Reading   Factor   Adjust   District   Total   Less 5%   Month   Year   Ye		Start	1												
3.32-R2	Turnout	Meter		Factor	Adjust	District	Total	Less 5%	Month	Year					
3.32-R3	3.32-R1	0	0	1	0	BBID	0	0	0	0					
13.31-1.   4804   4804   0.95   0   BBID   0   0   0   0   0   1	3.32-R2			1	0		0	0	0	0					
14.26-R   5217   5217   5.92   0   BBID   0   0   0   0   0   0   0   0   0															
15.11-R   1603   1603   1															
20.42L   1399167   2790551   1				0.92											
20.42-L   1399167   2790551   1															
21.15-L   0.990   0.990   0.910   0   0   0   0   0   0   0   0   0															
21.88-L.   769   769   1					_										
23.41-L   1024   1024   1   0   DPWD   0   0   0   0   0   0   0   29.95-R   944   944   0.87   0   DPWD   0   0   0   0   0   0   0   0   0						_									
24.38-L   1763   1763   1.04   0   DPWD   0   0   0   0   0   0   0   0   0															
29.95-R   944   944   0.87   0   DPWD   0   0   0   0   0   0   0   0   30.43-L   7421   7421   7421   1   0   DPWD   0   0   0   0   0   0   0   0   0					_										
30.43-L   7421   7421   1					_										
30.43-R   2123   2123   0.92   0   DPWD   0   0   0   0   0   0   0   0   0					_										
30.95-L   1913   1913   1   0   DPWD   0   0   0   0   0   0   0   0   0					_										
31.31-11   46775   46775   1   0   WSTAN   0   0   0   0   0   0   0   0   0															
31.31-1.2 46775 46775 1 0 DPWD 0 0 0 0 0 0 0 3 131.31-1.3 46775 4675 1 0 0 PID 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0							_								
31.31.3   46775   46775   1   0   PID   0   0   0   0   0   0   0   0   0															
31:60-L   81:82   81:82   0.93   0   DPWD   0   0   0   0   0   0   0   0   0															
32.35-L   1793   1793   0.96   0   DPWD   0   0   0   0   0   0   0   0   0				0.93											
1840	32.35-L	1793	1793	0.86	0	DPWD	0	0	0	0					
37.10-L   3292   3292   0.94   0   DPWD   0   0   0   0   0   0   0   0   0	33.71-L	748	748	1	0		0	0	0	0					
37.32-L   2653   2653   0.91   0   DPWD   0   0   0   0   0   0   0   0   22.50-R   1034   1034   0.96   0   DPWD   0   0   0   0   0   0   0   0   0	36.80-L	1840	1840	1	0	DPWD	0	0	0	0					
A2.50-R   1034   1034   0.96   0   DPWD   0   0   0   0   0   0   0   0   0															
42.53-1   3586854   3690091   1   0   PID   0   0   0   0   0   0   0   0   0					_										
42.53-1   3588854   3690091   1   0   DPWD   0   0   0   0   0   0   0   0   0					_										
42.53-L   3586854   0360091   1															
43.97-L   055															
AB.97-L   816															
S0.46-L   4105   4105   1.07   0   DPWD   0   0   0   0   0   0   0   0   0															
S1.00-R   296   296   0.89   0   DPWD   0   0   0   0   2															
51.66-L   0.337   0.337   0.98   0   DPWD   0   0   0   0   0   0   0   0   0															
S2.40-L   1331   1331   1   0   DPWD   0   0   0   0   0   0   0   0   0					_										
S8.28-L   1175   1176   1.02   -1   SLWD   0   0   0   0   0   0   0   0   0							_								
S8.60-L   917   917   0.96   0   DPWD   0   0   0   0   0   0   0   0   0															
S8.73-R   306   306   1   0   DPWD   0   0   0   0   0   0   0   0   0							_								
Columbia   Columbia							_								
TOTAL (BYRON BETHANY IRRIGATION DISTRICT)   TOTAL (BANTA CARBONA					_										
Total (Byron Bethany Irrigation District:   Del Puerto Water District:   O   O   O   O   O   O   O   O   O		l .					PER DMC S	UB TOTAL	6590	21318					
79.13-L   2283   2283   1	78.31-L	4469	4469	1.08	0	SLWD	0	0	0	0					
79.13-R	79.12-R	1796	1796	0.91	0	SLWD	0	0	0	3					
79.60-L	79.13-L	2283	2283	1			0	0	0						
79.60-R															
TOTAL CREDITS BY DISTRICTS   TOTAL (BYRON BETHANY IRRIGATION DISTRICT)   TOTAL (BANTA CARBONA IRRIGATION DIS															
80.03-L   060															
80.03-R   638   638   1.05   0   SLWD   0   0   0   0   0     98.60-R   10653   10653   1   0   PANOCHE/MS   0   0   0   0   0     98.74-L   5695   5695   1.14   0   PANOCHE/MS   0   0   0   0     99.24-L   10493   10493   0.92   0   PANOCHE/MS   0   0   0   0     100.70-L   6211   6211   1   0   PANOCHE/MS   0   0   0   0   0															
98.60-R   10653   10653   1   0   PANOCHE/MS   0   0   0   0   0   0   99.74-L   5695   5695   1.14   0   PANOCHE/MS   0   0   0   0   0   0   0   0   99.24-L   10493   10493   0.92   0   PANOCHE/MS   0   0   0   0   0   0   0   0   0															
98.74-L   5695   5695   1.14   0   PANOCHE/MS   0   0   0   0   0     99.24-L   10493   10493   0.92   0   PANOCHE/MS   0   0   0   0   0     100.70-L   6211   6211   1   0   PANOCHE/MS   0   0   0   0															
99.24-L   10493   10493   0.92   0   PANOCHE/MS   0   0   0   0   0   0   0   100.70-L   6211   6211   1   0   PANOCHE/MS   0   0   0   0   0   0   0   0   0															
100.70-L   6211   6211   1   0   PANOCHE/MS   0   0   0   0   0   0   0   0   0															
LOWER DMC SUB TOTAL   0   42															
TOTAL CREDITS BY DISTRICTS   TOTAL (BYRON BETHANY IRRIGATION DISTRICT)   D   D   D   D   D   D   D   D   D	100.70-L	UEII	V2 11	<u> </u>											
TOTAL (BYRON BETHANY IRRIGATION DISTRICT)					WAR										
TOTAL (BYRON BETHANY IRRIGATION DISTRICT)					777.11.11				0000						
TOTAL (BYRON BETHANY IRRIGATION DISTRICT)					T	OTAL CREDI	TS BY DIS	STRICTS							
TOTAL (BANTA CARBONA IRRIGATION DISTRICT)		TC	TAL (BYR	ON BETHA				]	0	0					
TOTAL (DEL PUERTO WATER DISTRICT)															
TOTAL (WEST STANISLAUS IRRIGATION DISTRICT)		. •	•			,									
TOTAL (PATTERSON IRRIGATION DISTRICT)		тот													
TOTAL (SAN LUIS WATER DISTRICT)															
TOTAL (MERCY SPRINGS WATER DISTRICT)								0	49						
Notes: 3.32-R, 20.42-L, 31.31-L and 42.53-L are River water.   Other Warren Act Conveyance Credit Totals								0							
Notes: 3.32-R, 20.42-L, 31.31-L and 42.53-L are River water.   Other Warren Act Conveyance Credit Totals   0   0   0					VOCHE WA			9							
Other Warren Act Conveyance Credit Totals           Del Puerto Water District:         0         0         0         0           Banta Carbona Irrigation District:         1000         950         903           West Stanislaus Irrigation District:         0         0         0           Byron Bethany Irrigation District:         0         0         0           Patterson Irrigation District:         0         0         0           San Joaquin River Restoration Pump Back PID:         2370         6710			T TOTAL (	OTAL (PAI MERCY SE	PRINGS WA	TER DISTRICT)			0	0					
Del Puerto Water District:         0         0         0           Banta Carbona Irrigation District:         1000         950         903           West Stanislaus Irrigation District:         0         0         0           Byron Bethany Irrigation District:         0         0         0           Patterson Irrigation District:         0         0         0           San Joaquin River Restoration Pump Back PID:         2370         6710			T TOTAL ( TO	OTAL (PAI MERCY SF TAL (FIREL	PRINGS WA BAUGH WA	TER DISTRICT) TER DISTRICT)									
Banta Carbona Irrigation District:         1000         950         903:           West Stanislaus Irrigation District:         0         0         0           Byron Bethany Irrigation District:         0         0         0           Patterson Irrigation District:         0         0         0           San Joaquin River Restoration Pump Back PID:         2370         6710	Notes:	3.32-R, 20.	T TOTAL ( TO 42-L, 31.31-	OTAL (PAI MERCY SF TAL (FIREL L and 42.5	PRINGS WA BAUGH WA 3-L are Rive	TER DISTRICT) TER DISTRICT) er water.	0								
West Stanislaus Irrigation District:         0         0         0           Byron Bethany Irrigation District:         0         0         0           Patterson Irrigation District:         0         0         0           San Joaquin River Restoration Pump Back PID:         2370         2370         6710			TOTAL ( TO TO 42-L, 31.31-	OTAL (PAI MERCY SF TAL (FIREL L and 42.5	PRINGS WA BAUGH WA 3-L are Rive	TER DISTRICT) TER DISTRICT) er water.	0 Totals	,	0						
Byron Bethany Irrigation District:         0         0         0           Patterson Irrigation District:         0         0         0           San Joaquin River Restoration Pump Back PID:         2370         2370         6710	Del Puerto	o Water Dis	TOTAL ( TO 42-L, 31.31- C trict:	OTAL (PAI MERCY SE TAL (FIREL L and 42.5 Other Warre	PRINGS WA BAUGH WA 3-L are Rive	TER DISTRICT) TER DISTRICT) er water.	Totals 0		0	0					
Patterson Irrigation District:  0 0 0 San Joaquin River Restoration Pump Back PID: 2370 6710	Del Puerto Banta Car	o Water Dis bona Irriga	TOTAL ( TO 42-L, 31.31- C trict: tion Distric	OTAL (PAI MERCY SE TAL (FIRE) L and 42.5 Other Warre	PRINGS WA BAUGH WA 3-L are Rive	TER DISTRICT) TER DISTRICT) er water.	0 Totals 0 1000		0 950	0 0 9035					
San Joaquin River Restoration Pump Back PID: 2370 6710	Del Puerto Banta Can West Stan	o Water Dis bona Irriga iislaus Irrig	TOTAL ( TO 42-L, 31.31- C trict: tion Distric ation Distri	OTAL (PAI MERCY SF TAL (FIRE) L and 42.5 Other Warre t:	PRINGS WA BAUGH WA 3-L are Rive	TER DISTRICT) TER DISTRICT) er water.	0 Totals 0 1000 0		0 950 0	0 0 9035 0					
	Del Puerto Banta Can West Stan Byron Bet	o Water Dis bona Irriga hislaus Irrig thany Irriga	TOTAL ( TO 42-L, 31.31- ( trict: tion Distric ation Distric tion Distric	OTAL (PAI MERCY SF TAL (FIRE) L and 42.5 Other Warre t:	PRINGS WA BAUGH WA 3-L are Rive	TER DISTRICT) TER DISTRICT) er water.	0 Fotals 0 1000 0		0 950 0	0 9035 0					
	Del Puerto Banta Can West Stan Byron Bet Patterson	o Water Dis bona Irriga islaus Irrig thany Irriga Irrigation L	TOTAL ( TO 42-L, 31.31- C trict: tion Distric ation Distric tion Distric District:	OTAL (PAI MERCY SF TAL (FIREI L and 42.5 Other Warre t: ct:	PRINGS WA BAUGH WA 3-L are Rive en Act Con	TER DISTRICT) TER DISTRICT) er water.	0 Totals 0 1000 0 0		0 950 0 0	0 9035 0 0					
San Joaquin River Restoration Pump Back BCID: 3270 3270 556	Del Puerto Banta Can West Stan Byron Bet Patterson San Joaqu	o Water Dis bona Irriga iislaus Irriga thany Irriga Irrigation L uin River Ri	TOTAL ( TO 42-L, 31.31- C trict: tion Distric ation Distric tion Distric District: estoration I	OTAL (PAI MERCY SF TAL (FIREL L and 42.5 Other Warre t: ct: t:	PRINGS WA BAUGH WA 3-L are Rive en Act Con	TER DISTRICT) TER DISTRICT) er water.	0 Totals 0 1000 0 0		0 950 0 0	0 9035 0					



#### **CREDITS FOR EXCHANGE AGREEMENTS WITH CCID**

(ALL FIGURES IN ACRE FEET) Jan 2018 EC AGMT Credits

CREDITS UNDER EXCHANGE AGREEMENTS WITH CCID	MONTH	YEAR
DEL PUERTO WATER DISTRICT	0	0
SAN LUIS WATER DISTRICT	0	0
PACHECO WATER DISTRICT	0	0
PANOCHE WATER DISTRICT	0	0
WESTLANDS WATER DISTRICT	0	0
FIREBAUGH CANAL WATER DISTRICT	0	0
EXCHANGE AGREEMENT CREDIT TOTAL	0	0



#### MENDOTA POOL OPERATIONS

#### 2018

#### ALL FIGURES IN ACRE-FEET

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
FCWD	0												0
CCID	0												0
FRESNO SLOUGH	56												56
TPUD	0												0
JAMES I.D.	2998												2998
MEYERS	714												714
M.L. DUDLEY & INDART 1	104												104
MID VALLEY* (Kings River)	0												0
REC. DIST. 1606	8												8
STATE FISH & WILDLIFE	1428												1428
TRACTION	120												120
UNMETERED	543												543
Total	2091												2091
COELHO FAMILY TRUST 2	286												286
TRANQUILITY I.D.	336												336
WESTLANDS LATERAL-6	0												0
WESTLANDS LATERAL-7	0												0
LEMPESIS V.L. 3	0												0
TOTAL	6593	0	0	0	0	0	0	0	0	0	0	0	6593

NUMBERS SHOWN IN **BOLD** WERE REVISED AFTER DISTRIBUTION OF REPORT

1 aka COELHO-GARDNER-HANSEN 2 aka TERRA LINDA FARMS 3 aka WILSON JW

JAN FEB MAR APR	er Water	Kings Ri	Article 215 Water	
MAR APR			1	JAN
APR			3	FEB
			?	MAR
			2	APR
MAY			′	MAY
JUN			1	JUN
JUL			_	JUL
AUG			<u> </u>	AUG
SEPT			 	SEPT

Duck Clubs (Percent Full)

James Bypass Flows AF

BECK	120	PATOS	COLE	TRANQUILITY	1 ACRE
100%	100%	100%	0%	100%	100%

James Bypass Flows AF

Jan, 2018 May, 2018 Sept, 2018 DMC Inflow 27,918 A.F. DMC Inflow A.F. DMC Inflow A.F James Bypass Flows 0 A.F. James Bypass Flows A.F. James Bypass Flows A.F. Feb, 2018 June, 2018 Oct, 2018 DMC Inflow A.F. DMC Inflow A.F DMC Inflow A.F James Bypass Flows A.F. James Bypass Flows A.F. James Bypass Flows AF Mar, 2018 July, 2018 Nov, 2018 DMC Inflow AF DMC Inflow A.F. DMC Inflow A.F James Bypass Flows AF James Bypass Flows A.F. James Bypass Flows A.F. Apr, 2018 Aug, 2018 Dec, 2018 DMC Inflow AF DMC Inflow A.F. DMC Inflow AF

James Bypass Flows A.F.



#### MENDOTA POOL WELL PUMP IN 2018

(ALL FIGURES IN ACRE-FEET)

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
COELHO FAMILY TRUST 1	135												135
M.L. DUDLEY & INDART 2	0												0
FORDEL	0												0
COELHO WEST	0												0
CASACA VINYARDS	0												0
DPF	0												0
SOLO MIO	0												0
BAKER FARMS	0												0
FARMERS W.D.	0												0
MEYERS	0												0
MEYERS BANKED	0												0
SILVER CREEK	0												0
TRANQUILITY I.D.	0												0
FCWD	0												0
YRIBARREN FARMS	0												0
LEMPESIS V.L.	68												68
ETCHEGOINBERRY	0												0
FRESNO SLOUGH W.D.	0												0
LSK-1	0												0
TOTAL	203	0	0	0	0	0	0	0	0	0	0	0	203

NUMBERS SHOWN IN **BOLD** WERE REVISED AFTER DISTRIBUTION OF REPORT

- 1 aka TERRA LINDA FARMS
- 2 aka COELHO-GARDNER-HANSEN

Spill Back Credit

James ID (per C. Lee) James ID (per JID)

	JAN	FEB	MAR	AF	PR M	IAY .	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
		0	0	0	0	0	0	0	0	0	0	0	0	0
		0	0	0	0	0	0	0	0	0	0	0	0	0
Variance		0	0	0	0	0	0	0	0	0	0	0	0	0



#### **SAN LUIS UNIT DELIVERIES**

#### (ALL FIGURES IN ACRE-FEET) January 2018

#### O'NEILL FOREBAY AND POOL 13, SAN LUIS CANAL

O'NEILL FOREBAY WILDLIFE AREA SAN LUIS WATER DISTRICT  V.A. CEMETERY  SUBTOTAL	AG M&I	91 56 29 2 <b>178</b>
SAN LUIS CANAL, POOLS 14 THRU 21		
SAN LUIS WATER DISTRICT	AG	1437
PANOCHE WATER DISTRICT	M&I AG	1 1204
PACHECO WATER DISTRICT	M&I AG	2 20
PACHECO C.C.I.D. NON PROJECT	M&I	0 92
SUBTOTAL		2756
TOTAL SAN LUIS UNIT		2934
DANIOCHE MALINICILIDES O A E @ 90.70 I DOS DALC		

PANOCHE M&I INCLUDES  $\,$  0 A.F. @ 89.70-L DOS PALOS SAN LUIS WATER DISTRICT WELL WATER CREDIT- M.P.  $\,$  79.67-R = 0

MONTHLY DELIVERIES FOR SAN FELIPE UNIT	
SANTA CLARA VALLEY W.D.	489
SAN BENITO CO. W.D.	1456
CASA DE FRUTA	0
TOTAL	1945



#### **Monthly Availability Report**

CW "Bill" Jones Pumping Plant January - 2018

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts Pump	Comments
Unit-1	744	0.0	0.00%	0.0	0.00%	100.00%	1	
Unit-2	744	0.0	0.00%	0.0	0.00%	100.00%	1	
Unit-3	744	0.0	0.00%	0.0	0.00%	100.00%	0	
Unit-4	744	0.0	0.00%	0.0	0.00%	100.00%	0	
Unit-5	744	0.0	0.00%	0.0	0.00%	100.00%	0	
Unit-6	744	744.0	100.00%	0.0	0.00%	0.00%	0	Annual Maintenance
Total	4464	744.0	17%	0.0	0.00%	83.00%	2	

Notes:

<sup>(1)</sup> Planned maintenance

<sup>(2)</sup> Emergency outages and maintenance performed with less than 24 hours advance notice



#### **Monthly Availability Report**

#### O'Neill Pump/Generating Plant January - 2018

Unit #	Max	Scheduled	%	Unscheduled	%	Over-all	Starts		Comments
Unit #	Hours	Outages (1)	76	Outages (2)	%	Availability %	Pump	Gen	Comments
Unit-1	744	744.0	100.00%	0.0	0.00%	0.00%	0	0	Pump & Disch. Tube Rehab
Unit-2	744	0.0	0.00%	0.0	0.00%	100.00%	0	0	
Unit-3	744	0.0	0.00%	0.0	0.00%	100.00%	0	0	
Unit-4	744	0.0	0.00%	0.0	0.00%	100.00%	0	0	
Unit-5	744	0.0	0.00%	0.0	0.00%	100.00%	1	0	
Unit-6	744	0.0	0.00%	0.0	0.00%	100.00%	0	0	
Total	4464	744.0	17%	0.0	0.00%	83.00%	1	0	

Notes:

<sup>(1)</sup> Planned maintenance

<sup>(2)</sup> Emergency outages and maintenance performed with less than 24 hours advance notice



#### **Monthly Availability Report**

DCI Pumping Plant January - 2018

Unit #	Max	Scheduled	%	Unscheduled	%	Over-all	Starts	Comments
<b>O</b>	Hours	Outages (1)	,,	Outages (2)	,,	Availability %	Pump	<b>G</b>
Unit-1	744	0.0	0.00%	0.0	0.00%	100.00%	0	
Unit-2	744	0.0	0.00%	0.0	0.00%	100.00%	0	
Unit-5	744	0.0	0.00%	0.0	0.00%	100.00%	0	
Unit-6	744	0.0	0.00%	0.0	0.00%	100.00%	0	
Total	2976	0.0	0%	0.0	0.00%	100.00%	0	

#### Notes:

- (1) Planned maintenance
- (2) Emergency outages and maintenance performed with less than 24 hours advance notice



March 8, 2018

To: Frances Mizuno, Assistant Executive Director

From: Bob Martin, Engineering & Planning Department Manager

Subject: SGMA Report for February 2018

#### **Sustainable Groundwater Management Activity Summary:**

#### Northern and Central Delta-Mendota Region –

The joint North and Central Committee meeting was held on February 22<sup>nd</sup> at the Santa Nella County Water District office. Andrew Garcia presented the Authority Board approved budget to the Management Committees and the Committees took action to recommend the budget for approval by the appropriate parties. Andrew informed the committees of a recommended decision for payment of the cost overrun for the development of the Prop 1 Sustainable Groundwater Planning grant application. Frances Mizuno and Andrew determined the best course of action was to equally allocate the overrun between the 15 participating agencies. The additional cost was approximately \$830 per Groundwater Sustainability Agency. Rebecca Akroyd provided updates on the Coordination Agreement and Cost Share Agreement, respectively. Leslie Dumas with Woodard & Curran provided an update on the efforts of both the Technical working group and Communications working group. Provost & Pritchard staff followed up with an update on the formal data request. These critical data sets are being provided currently, and Provost staff noted they would follow up individually with each agency as necessary.

The Northern and Central Committees were briefed on the need for regional branding information for outreach materials and documents. It was requested for Authority staff and consultants to prepare branding and provide at future meetings for review and approval.

#### **General SGMA Activities:**

A Delta-Mendota Subbasin Technical Subcommittee meeting was held on February 20th, with a focus on GSP development schedules and March milestones, data sets and data collection, and DWR technical support services funding requests. This meeting was led by the Woodard & Curran team, with weekly teleconferences of this workgroup coordinated by them as well. The technical working group established the March meeting as a data set and basin wide well network determination meeting, with April being subsidence monitoring specific.

The monthly Delta-Mendota Subbasin Coordination Committee meeting was held on February 22nd, at 1:30 PM at the San Luis Water District office. Rebecca Akroyd provided

an update on the status of the Coordination Agreement and the need for "sub-agreements" to be complete prior to final execution by all parties. Rebecca also provided an update on the Cost Share Agreement and indicated that this document is ready for final party, or all of the subbasin GSAs, review and comment. The document was distributed to each party that is associated with or that is a unique GSA. Comments are due to Authority staff by March 9<sup>th</sup> with expected Board approval by all parties in April or May.

DWR released Proposition 1 Sustainable Groundwater Planning grant award recommendations for public comment. The comment period will close at the end of February. The Delta-Mendota subbasin grant application was submitted as a joint application which contained a request from each group of GSAs that are developing Groundwater Sustainability Plans. DWR recommended awarding the full amount of the request, \$1,178,500 for (2) Category 1 Severely Disadvantaged Community projects and \$1,500,000 for (6) GSP Development projects.



#### March 8, 2018

To: Frances Mizuno, Assistant Executive Director

From: Bob Martin, Engineering & Planning Department Manager

Subject: IRWM Report for February 2018

#### **Integrated Regional Water Management Activity Summary:**

#### Disadvantaged Community Involvement Program (DACIP) -

Woodard & Curran continued work on Task Order 01 of the Consultant Services Agreement, which includes general facilitation and coordination with the Regional Water Management Groups (RWMGs), grant application preparation, and coordination with SLDMWA.

The Water Authority and its consultant requested letters stating non-participation and support of the remaining regions in the Grant development. Woodard & Curran distributed these letters for signature in February.

The in-person planning meeting was held between the Regional Water Management Groups (RWMGs) and was led by Woodard & Curran and its sub-consultants, Environmental Coalition for Water Justice (EJCW) and Self-Help Enterprises (SHE). During the meeting in Modesto on Wednesday February 21st, Leslie Dumas facilitated the meeting which was structured for a decision on governance, funding allocation, membership, and each RWMGs work plan for the grant application. In addition, the representatives of the RWMGs were asked to appoint an alternate representative and to further derive information for the application workplan specific to their region.

Contra Costa Water District (CCWD) requested that the grant application be sufficiently detailed to ensure an adequate total grant request can be compiled. CCWD anticipates requesting 50% advanced funds for the DACIP grant. The higher level of detail in the first phase of the grant agreement will allow for higher initial funding and therefore the DACIP work to progress early immediately after grant award. The RWMGs are planning on submitting an application that is for the full amount for the funding region of \$3.1 million.

#### **General Westside IRWP:**

Andrew Garcia received proposals to the January RFP for the update of the plan in order to allow time for completion of work prior to the Department of Water Resources IRWM implementation grant opportunity proposal solicitation package (PSP). DWR has now described that they anticipate the Proposal Solicitation Package to be released in "early 2019." The IRWM implementation dollars is approximately \$27 million in the San Joaquin Region and \$34 million in the Tulare Region, to be allocated throughout the funding area. The Authority RWMG overlays both regions and would thus be eligible to apply for both regions.

The Authority anticipates awarding the contract in March for a consultant to manage the IRWM program, update the Westside IRWP, prepare the grant application(s), manage the grant and prepare appropriate reports.