

April 2, 2018

TO:	San Luis & Delta-Mendota Water Authority Board of Directors, Alternates, and Interested Parties
FROM:	Jon Rubin, Secretary (by Cheri Worthy)
RE:	Thursday, April 5, 2018, 9:30 a.m. Board of Directors' Regular Meeting

Attached for your review in preparation of the April 5, 2018, Board of Directors' regular meeting are the following additional documents:

- 1) Notice & Agenda
- **2)** Draft January 29, 2018, February 8, 2016, and February 21, 2018, March 8, 2018, and March 23, 2018 Meeting Minutes
- 3) Financial & Expenditures Reports
- **4)** Revised June 30, 2017 and the Revised September 30, 2017 Treasurer's Reports, and the Treasurer's Report for the Quarter Ending December 31, 2017
- 5) Operations Update and Forecasts Report
- 6) Self-Funding Report
- 7) Operations & Maintenance Report
- 8) IRWM Activities Report
- 9) SGMA Activities Report

Thank you, and please give us a call if you have any questions or concerns regarding this information.



Notice of San Luis & Delta-Mendota Water Authority Board of Directors Regular Meeting Thursday, April 5, 2018, 9:30 a.m. SLDMWA Boardroom 842 6th Street, Los Banos, California

Agenda

Note: All matters listed on the Consent Calendar are considered to be routine and non-controversial and will be acted upon by a single action of the Board of Directors. There will be no separate discussion unless there is a request that a specific item be removed from the Consent Calendar during consideration of Agenda Item 3. If such a request is made, the item may be heard as an action item at this meeting.

Note Further: Any member of the public may address the Board concerning any item on the agenda before or during its consideration of that matter. For each item, public comment is limited to no more than three minutes per person. For good cause, the Chair of the Board may waive this limitation.

- 1. Pledge of Allegiance
- 2. Call to Order/Roll Call
- 3. Board to Consider Corrections or Additions to the Agenda of Items, as authorized by Government Code Section 54950 et seq.
- 4. Opportunity for Public Comment Any member of the public may address the Board concerning any matter not on the agenda, but within the Board's jurisdiction. Public comment is limited to no more than three minutes per person. For good cause, the Chair of the Board may waive this limitation.

Consent Calendar

- 5. Board of Directors to Consider Approval of Minutes from its, January 29, 2018, February 8, 2018, February 21, 2018, March 8, 2018, and March 23, 2018 Meetings.
- 6. Board of Directors to Consider Approval of Financial & Expenditures Reports.
- 7. Board of Directors to Accept the Revised June 30, 2017 and the Revised September 30, 2017 Treasurer's Reports, and the Treasurer's Report for the Quarter Ending December 31, 2017.

Action Items

8. Board of Directors to Consider Authorizing the Water Authority to Support Science Studies, include Accepting and Undertaking Studies with Funds from the State and Federal Contractors Water Agency, Rubin

Report Items

- 9. Presentation by Association of California Water Agencies Joint Powers Insurance Authority of Refund, Hodgin
- 10. Strategic Planning Effort, Rubin/Mizuno
- 11. State Water Resource Control Board, Update to Water Quality Control Plan for the Bay-Delta, Rubin
- 12. Reinitiation of Consultation on Biological Opinions Issued by National Marine Fisheries Service and United States Fish and Wildlife Service for Long-Term Operations of the Central Valley Project and State Water Project, Including National Environmental Policy Act Compliance, Rubin

- 13. Government Relations/Legislative Report, Rubin
- 14. California Storage Projects Update, Rubin/Mizuno

(May include reports on activities related 1) development of Sites Reservoir, 2) development of Temperance Flat Reservoir, 3) enlarging Los Vaqueros Reservoir, 4) enlarging Shasta Reservoir, 5) improvements to/enlarging San Luis Reservoir, 6) development of Pacheco Reservoir)

- 15. Operations Update and Forecasts, Boardman
- 16. Committee Reports:
 - a. Water Resources Committee Activities, Birmingham
 - b. Finance & Administration Committee Activities, Pucheu
 - c. O & M Technical Committee Activities, White
- 17. Reports on Activities of the following Agencies that are Outside of the Authority:
 - a. State and Federal Contractors Water Agency
 - b. Family Farm Alliance
 - c. Farm Water Coalition
 - d. Association of California Water Agencies
 - e. San Joaquin Valley Water Infrastructure Authority
- 18. Monthly Staff Reports:
 - a. Self-Funding, Mederios
 - b. Operations & Maintenance, Mizuno
 - c. Water Transfers/Exchanges/Release Program Update, Mizuno
 - d. San Luis Transmission Project Update, Mizuno
 - e. Westside Integrated Regional Water Management Program, Mizuno
 - f. Sustainable Groundwater Management Act, Mizuno
 - g. Drainage Activity, Rathmann
 - h. Executive Director's Report, Rubin

(May include reports on activities related to 1) CVP/SWP water operations, 2) regulation of the CVP/SWP, and 3) existing or possible new State and Federal policies)

19. CLOSED SESSION

CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

Initiation of Litigation Pursuant to paragraph (4) of Subdivision (d) of Government Code Section 54956.9 – 4 potential cases

CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

Significant Exposure to Litigation Pursuant to Paragraph (2) or (3) of Subdivision (d) of Government Code Section 54956.9 – 10 potential cases

CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION

Existing Litigation Pursuant to paragraph (1) of Subdivision (d) of Section 54956.9

- A. Natural Resources Defense Council, et al. v. Salazar et al., U.S. Court of Appeals, 9th Cir., Appeal Case No. 09- 17661; Natural Resources Defense Council et al. v Jewell et al., U.S. District Court, E.D. Cal., Case No. 1:05-cv-01207, LJO-BAM (Old FWS – OCAP BO/Contracts)
- B. Modesto Irrigation District, et al. v. State Water Resources Control Board & Woods Irrigation Company, Sacramento County Superior Court Case No. 34-2011-80000803 (Complaint for Declaratory Relief re Woods Irrigation Company)
- C. San Luis & Delta-Mendota Water Authority et al. v. State Water Resources Control Board, et al., Sacramento County Superior Court Case No. 34-2013-800001486 (Dunkel Order)
- D. SWRCB Water Rights Complaints: Modesto Irrigation District, State Water Contractors, San Luis & Delta- Mendota Water Authority, Interested Persons in SWRCB CDO Enforcement Proceedings and/or Petitions for Reconsideration: Woods Irrigation Company; Pak & Young; Mussi et al; George Speckman Testamentary Trust (Water Rights Complaints)
- E. Pacific Coast Federation of Fishermen's Associations, California Sportfishing Protection Alliance, Friends of the River, San Francisco Crab Boat Owners Association, Inc., The Institute for Fisheries Resources, and Felix Smith v. Donald R. Glaser and San Luis & Delta-Mendota Water Authority, U.S. District Court, E.D. Cal., Case No. 2:11-CV-02980-KJM-

CKD, Appeal No. 17-17130 ("PCFFA v Glaser" or "GBP Citizens Suit")

San Luis & Delta-Mendota Water Authority and Westlands Water District v. Delta Stewardship Council, et al., Sacramento County Superior Court Case No. 34-2013-80001500 (Delta Plan Litigation). Appeals in Delta Plan Litigation:

City of Stockton v. Delta Stewardship Council, et al. (Sacramento County Superior Court JCCP No. 4758) (Third District Court of Appeal Case No. C082994); State Water Contractors, et al. v. Delta Stewardship Council, et al. (Sacramento County Superior Court JCCP No. 4758) (Third District Court of Appeal Case No. C082944); California Water Impact Network, et al. v. Delta Stewardship Council, et al. (Sacramento County Superior Court JCCP No. 4758) (Third District Court of Appeal Case No. C082944); California Water Impact Network, et al. v. Delta Stewardship Council, et al. (Sacramento County Superior Court JCCP No. 4758) (Third District Court of Appeal Case No. C082994); Central Delta Water Agency, et al. v. Delta Stewardship Council, et al. (Sacramento County Superior Court JCCP No. 4758) (Third District Court of Appeal Case No. C082994); North Coast Rivers Alliance, et al. v. Delta Stewardship Council, et al. (Sacramento County Superior Court JCCP No. 4758) (Third District Court of Appeal Case No. C082994); San Luis & Delta-Mendota Water Agency, et al. v. Delta Stewardship Council, et al. (Sacramento County Superior Court JCCP No. 4758) (Third District Court of Appeal Case No. C082994); San Luis & Delta-Mendota Water Agency, et al. v. Delta Stewardship Council, et al. (Sacramento County Superior Court JCCP No. 4758) (Third District Court of Appeal Case No. C082994); Save the California Delta Alliance v. Delta Stewardship Council, et al. (Sacramento County Superior Court JCCP No. 4758) (Third District Court of Appeal Case No. C082994); Save the California Delta Alliance v. Delta Stewardship Council, et al. (Sacramento County Superior Court JCCP No. 4758) (Third District Court of Appeal Case No. C082994); Save the California Delta Alliance v. Delta Stewardship Council, et al. (Sacramento County Superior Court JCCP No. 4758) (Third District Court of Appeal Case No. C082994); Save the California Delta Alliance v. Delta Stewardship Council, et al. (Sacramento County Superior Court JCCP No. 4758) (Third District Court

- G. AquAlliance, et. al., v. U.S. Bureau of Reclamation, et. al., U.S. District Court, E.D. Cal., Case No. 1:15- CV-00754 LJO BAM (Challenge to Long-Term Transfer EIR/EIS)
- H. California Sportfishing Protection Alliance, et al. vs. California State Water Resources Control Board, et al., Alameda County Superior Court Case No. RG15780498 (State WQCP/TUCP)
- I. In re State Water Resources Control Board Petition Requesting Changes in Water Rights of the Department of Water Resources and U.S. Bureau of Reclamation for the California WaterFix Project (WaterFix Change Petition)
- J. Oakdale Groundwater Alliance et al. v. Oakdale Irrigation District, Fifth District Court of Appeal Case No. F076288, appeal from Stanislaus County Superior Court, Case No. 2019380; (OID On Farm Conservation-Transfer)
- K. City of Fresno, et al. v. United States, U.S. Court of Federal Claims, Case No. 16-1276L (Friant Takings Suit)
 L. California Department of Water Resources v. All Persons Interested in the Matter of [DWR Financing for
- California WaterFix], Sacramento Superior Court Case No. 34-2017-00215965 (DWR Validation Action)
- 20. Return to Open Session
- 21. Report from Closed Session, if any Required by Government Code Section 54957.1
- 22. Reports Pursuant to Government Code Section 54954.2(a)(2)
- 23. ADJOURNMENT

F.

Persons with a disability may request disability-related modification or accommodation by contacting Cheri Worthy or Felicia Luna at the San Luis & Delta-Mendota Water Authority Office, 842 6th Street, P O Box 2157, Los Banos, California, telephone: 209/826-9696 at least 3 for regular or 1 for special day(s) before the meeting date.

SAN LUIS & DELTA-MENDOTA WATER AUTHORITY BOARD OF DIRECTORS SPECIAL MEETING MINUTES FOR JANUARY 29, 2018

The Board of Directors of the San Luis & Delta-Mendota Water Authority convened at approximately 10:00 a.m. at 842 6th Street, in Los Banos, California for a special meeting, with Chair Cannon Michael presiding.

Directors and Alternate Directors in Attendance

Division 1

Jim McLeod, Director - Dave Weisenberger, Alternate Anthea Hansen, Director - Earl Perez, Alternate Rick Gilmore, Director - Vince Lucchesi, Alternate

Division 2

Don Peracchi, Director ~ Dan Pope, Alternate Sarah Woolf, Director Michael Linneman, Alternate for John Bennett Lon Martin, Alternate for Bill Diedrich

Division 3

Mike Stearns, Director - Jeff Bryant, Alternate (via teleconference, not counted

towards quorum or for any vote)

Chris White, Alternate for James O'Banion

Cannon Michael, Director

Ric Ortega, Director

Division 4

John Varela, Director (Via Teleconference) Gary Kremen, Director ~ (Via Teleconference) Jeff Cattaneo, Alternate for John Tobias Sara Singleton, Alternate for Joseph Tonascia

Division 5

Bill Pucheu, Director Tom Birmingham, Director Steve Stadler, Director

Authority Representatives Present

Frances Mizuno, Assistant Executive Director Jon Rubin, General Counsel Rebecca Akroyd, Deputy General Counsel Darlene Neves, Accountant II

Joyce Machado, Supervisor of Accounting

Others in Attendance

Russ Freeman, Westlands Water District

1. Pledge of Allegiance

The Pledge of Allegiance was recited.

2. Call to Order/Roll Call Roll was called.

ACTION ITEMS

3. Board to Consider Appointment of Interim Executive Director.

Chair Cannon Michael informed the Board that former Executive Director Daniel Nelson was not interested in serving as the Interim Executive Director. Director Rick Gilmore made a motion for the Board to appoint General Counsel Jon Rubin as the Interim Executive Director. Director Sarah Woolf seconded the motion. The Board, after brief discussion, passed the motion. The vote on the motion was as follows:

AYES:	McLeod, Perez, Gilmore, Peracchi, Martín, Linneman, Stearns, White, Michael, Ortega, Varela, Kremen, Cattaneo, Singleton, Pucheu, Birmingham, Stadler
NAYS:	None
ABSTENTIONS:	None

4. Board to Consider Appointment of Office Positon – Secretary.

Interim Executive Director and General Counsel Jon Rubin provided a brief introduction for this item. On a motion of Director Rick Gilmore, seconded by Director Tom Birmingham, the Board appointed the Interim Executive Director as the Secretary. The vote on the motion was as follows:

AYES:	McLeod, Perez, Gilmore, Peracchi, Martin, Linneman, Stearns, White, Michael, Ortega, Varela, Kremen, Cattaneo, Singleton, Pucheu, Birmingham, Stadler
NAYS:	None
ABSTENTIONS:	None

REPORT ITEMS

5. Update on Draft FY19 Activity Budget.

Assistant Executive Director provided a briefing on the FY19 Activity Budget, as presented. Mizuno described, and the board discussed, the items listed on pages 1-4 and 3-2, including level of expenditures for government relations/legislative advocacy, not contributing to the State and Federal Contractors Agency, and level of expenditures for strategic planning and recruitment for executive director. 6. Update on Reinitiation of Consultation on Biological Opinions Issued by National Marin Fisheries Service and United States Fish and Wildlife Service for Long-Term Operations of the Central Valley Project and State Water Project, Including National Environmental Policy Act Compliance.

Interim Executive Director and General Counsel discussed the effort the United States Bureau of Reclamation is undertaking, with specific attention to opportunity to comment on a Notice of Intent to Prepare an Environmental Impact Statement on the Coordinated Long-Term Operations of the Central Valley Project and State Water Project. Rubin noted that he distributed a draft letter in response thereto, soliciting thoughts from the Directors and that the draft provided at the meeting was revised accordingly.

7. Closed Session Report

There was no closed session.

 Reports Pursuant to Government Code Section 54954.2 No reports given.

9. Adjournment

The meeting was adjourned at approximately 11:45 a.m.

SAN LUIS & DELTA-MENDOTA WATER AUTHORITY BOARD OF DIRECTORS REGULAR MEETING MINUTES FOR FEBRUARY 8, 2018

The Board of Directors of the San Luis & Delta-Mendota Water Authority convened at approximately 9:30 a.m. at 842 6th Street, in Los Banos, California for a regular meeting, with Chair Cannon Michael presiding.

Directors and Alternate Directors in Attendance

Division 1

Jim McLeod, Director - Dave Weisenberger, Alternate Anthea Hansen, Director Rick Gilmore, Director

Division 2

Don Peracchi, Director Sarah Woolf, Director John Bennett, Director - Michael Linneman, Alternate William Diedrich, Director

Division 3

Mike Stearns, Director Chris White, Alternate for James O'Banion (joined after Item 5) Cannon Michael, Director Mike Gardner, Alternate for Ric Ortega

Division 4

John Varela, Director Gary Kremen, Director - Richard Santos, Alternate Jeff Cattaneo, Alternate for John Tobias

Division 5

Bill Pucheu, Director Tom Birmingham, Director - Jose Gutierrez, Alternate Steve Stadler, Director - Thomas W. Chaney, Alternate (via teleconference not counted for quorum or towards any vote)

Authority Representatives Present

Frances Mizuno, Assistant Executive Director Jon Rubin, Interim Executive Director & General Counsel Rebecca Akroyd, Deputy General Counsel Tona Mederios, Director of Finance Tom Boardman, Water Resources Engineer Darlene Neves, Accountant II Joyce Machado, Supervisor of Accounting Paul Stearns, O&M Manager Diane Rathmann, Legal Counsel Gabriel Delgado, Legal Counsel

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Others in Attendance

Bill Patterson, Sampson, Sampson, and Patterson, CPA's John Beam, GWD Consultant Janet Gutierrez, San Luis Water District Russ Freeman, Westlands Water District Mike Wade, Farm Water Coalition John Wiersma, Henry Miller Reclamation District Duane Stroup, Bureau of Reclamation Nick Janes, Byron Bethany Irrigation District Adam Hoffman, San Joaquin River Exchange Contractors Water Authority Rex Buchanan, Pleasant Valley Water District Dana Jacobson, Santa Clara Valley Water District Steve Chedester, San Joaquin River Exchange Contractors Water Authority

1. Pledge of Allegiance

The Pledge of Allegiance was recited.

2. Call to Order/Roll Call

Roll was called.

3. Board to Consider Corrections or Additions to the Agenda of Items, as authorized by Government Code Section 54950 et seq.

Item 7 and Item 15 were removed from the agenda.

4. Opportunity for Public Comment

No public comment.

CONSENT ITEMS

5. Agenda Items 5-7: Board to Consider: a) Approval of January II, 2018 Meeting Minutes, b) Acceptance of the Financial & Expenditures Reports, c) Treasurer's Report for the Quarter Ending 12/31/17 (removed from agenda).

On a motion of Director Bill Pucheu, seconded by Director Don Peracchi, the Board approved the January 11, 2018 meeting minutes with a minor correction, and also approved the Financial Expenditures Reports. The vote on the motions were as follows:

AYES: McLeod, Hansen, Gilmore, Peracchi, Woolf, Bennett,

Diedrich, Stearns, Michael, Gardner, Varela, Kremen, Cattaneo, Pucheu, Birmingham, Stadler

NAYS: None ABSTENTIONS: None

ACTION ITEMS

6. Agenda Items 8: Board to Consider the Finance & Administration Committee Recommendation to Approve the FY15 Audited Financial Statements.

Director of Finance Tona Mederios introduced the Authority's External Auditor Bill Patterson from Sampson, Sampson & Patterson, LLP Certified Public Accountant. Patterson reported that the audit received an unqualified opinion. Patterson gave a brief summary of the FY15 Audited Financial Statements explaining that detailed report was given to the Finance Committee. On a motion of Director Bill Pucheu, seconded by Director Rick Gilmore, the Board approved the FY15 Audited Financial Statements.

The vote on the motions were as follows:

AYES:	McLeod, Hansen, Gilmore, Peracchi, Woolf, Bennett,
	Diedrich, Stearns, White, Michael, Gardner, Varela, Kremen,
	Cattaneo, Pucheu, Stadler
NAYS:	None
ABSTENTIONS:	Birmingham

7. Agenda Item 9: Board of Directors to Consider the Finance & Administration Committee Recommendation for Adjustments in Executive Compensation, including Executive Director, Assistant Executive Director, and General Counsel.

Assistant Executive Director Frances Mizuno explained that California Law requires local agencies to report certain information in open session before changing compensation of "executives". Mizuno summarized the information on executive compensation, presented in the Executive Salaries corrected worksheet, which was handed out, and the salary survey info that was included in the packet. Mizuno concluded by stating that the Finance & Administration Committee recommended the Board of Directors approve the adjustments.

On a motion of Director Bill Pucheu, seconded by Director Rick Gilmore, the Board approved Adjustments in Executive Compensation, including Executive Director, Assistant Executive Director, and General Counsel.

The vote on the motions were as follows:

AYES:	McLeod, Hansen, Gilmore, Peracchi, Woolf, Bennett, Diedrich, Stearns, White, Michael, Gardner, Varela, Kremen, Cattaneo, Pucheu, Birmingham, Stadler
NAYS:	None
ABSTENTIONS:	None

Note: This item was considered after Agenda Item 14.

8. Agenda Item 10: Board of Directors to Consider the Finance & Administration Committee Recommendation for Compensation for the Interim Executive Director/General Counsel.

Assistant Executive Director Frances Mizuno reported that Finance & Administration Committee recommended that Interim Executive Director/General Counsel receive 3% salary increase as of January 29, 2018 when he took the Interim Executive Director position and then a 3% salary increase applied to new salary at March 1, 2018.

On a motion of Director Bill Pucheu, seconded by Director Rick Gilmore, the Board approved Compensation for the Interim Executive Director.

The vote on the motions were as follows:

AYES:	McLeod, Hansen, Gilmore, Peracchi, Woolf, Bennett,
	Diedrich, Stearns, White, Michael, Gardner, Varela, Kremen,
	Cattaneo, Pucheu, Birmingham, Stadler
NAYS:	None
ABSTENTIONS:	None

9. Agenda Item II: Board of Directors to Consider the Water Resources Committee and the Finance & Administration Committee Recommendation to Approve the Activity Budget for FY19.

Assistant Executive Director Frances Mizuno presented Draft #2 of the Activity Budget for FY19. Mizuno reviewed the budget, focusing specifically on changes that were made in response to recommendations made at previous Committee and Board meetings. Mizuno concluded stating that both the Water Resources Committee and the Finance & Administration

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Committee recommended that the Board of Directors approve the Activity Budget for FY19. Director Tom Birmingham indicated that, in his capacity as the General Manager of Westlands Water District, he will recommend that the district adopt a budget that includes revenue necessary to pay the dues anticipated in the Activity Budget for FY19.

After a lengthy discussion with staff and Board members Director Bill Pucheu made a motion to approve the Activity Budget for FY19, seconded by Director Don Peracchi, the Board approved the Activity Budget for FY19.

The vote on the motions were as follows:

AYES:	McLeod, Hansen, Gilmore, Peracchi, Woolf, Bennett,
	Diedrich, Stearns, White, Michael, Gardner, Varela, Kremen,
	Cattaneo, Pucheu, Birmingham, Stadler
NAYS:	None
ABSTENTIONS:	None

Note: This item was considered after Agenda Item 14.

10. Agenda Item 12: Board of Directors to Consider the Finance & Administration Committee Recommendation to Approve the FY19 O&M Budget, Preliminary FY20 O&M Budget.

Assistant Executive Director Frances Mizuno presented the FY19 O&M, EO&M budgets noting that the budgets were reviewed extensively with both the Operation and Maintenance Technical Committee and the Finance & Administration Committee. Mizuno concluded stating that both the O&M Technical Committee and Finance & Administration Committee recommended that the Board of Directors approve the FY19 O&M Budget, and the Preliminary FY20 O&M Budget.

On a motion of Director Bill Pucheu, seconded by Director Rick Gilmore, the Board approved the FY19 O&M Budget, FY20 O&M Budget.

The vote on the motions were as follows:

AYES:	McLeod, Hansen, Gilmore, Peracchi, Woolf, Bennett,
	Diedrich, Stearns, White, Michael, Gardner, Varela, Kremen,
	Cattaneo, Pucheu, Birmingham, Stadler
NAYS:	None
ABSTENTIONS:	None

11. Agenda Item 13: Board of Directors to Consider the Finance & Administration Committee Recommendation for Approval of Initial WY18 O&M Rates.

Assistant Executive Director Frances Mizuno stated that the Bureau of Reclamation had yet to announce any water supply allocation. Based on discussions with the Finance and Administration Committee, direction was provided to staff to calculate the O&M rates, based on a 35 percent allocation and those rates would be presented to the FAC and BOD at a special meetings via teleconference on February 21, 2018 and therefore the action was deferred.

12. Agenda Item 14: Board of Directors to Consider the Water Resources Committee Recommendation to Withdraw from State & Federal Contractors Water Agency (SFCWA).

Interim Executive Director and General Counsel Jon Rubin explained that, based on direction from the Committees and Board, the current budget had no line item allocating revenue to SFCWA. A preliminary information sheet regarding SFCWA's liabilities and assets was included in the packets. Rubin stressed the uncertainties with that information. Thus, if the Water Authority were authorized to withdraw from SFCWA, over the course of a 60-day notice to withdraw period, the Water Authority would work with SFWCA to reach agreement on: (1) any refund or repayment of contributions to which the Water Authority is entitled, (2) the Water Authority's sale, lease, or transfer any rights it has in any Conservation Measures or any obligations to SFWCA, and (3) any debts, liabilities and obligations that the Authority may owe. Rubin concluded stating that staff and the Water Resources Committee recommend that the Authority withdraw from SFCWA.

After a lengthy discussion Director Tom Birmingham made a motion that the Board of Directors authorize the Water Authority to withdraw from the SFCWA. The motion was seconded by Director Rick Gilmore and passed unanimously. The Board of Directors action is reported as follows:

The vote on the motions were as follows:

AYES:	McLeod, Hansen, Gilmore, Peracchi, Woolf, Bennett,
	Diedrich, Stearns, White, Michael, Gardner, Varela, Kremen,
	Cattaneo, Pucheu, Birmingham
NAYS:	None
ABSTENTIONS:	Stadler

13. Agenda Item 15: Board of Directors to Consider the Water Resources Committee Recommendation to Authorize Execution of the Agreement to Purchase Release of Water By and Among the Oakdale Irrigation District (OID), the South San Joaquin Irrigation District (SSJID), the San Luis & Delta-Mendota Water Authority (SLDMWA), and the California Department of Water Resources (DWR).

Removed from agenda.

14. Agenda Item 16: Board of Directors to Consider Recommendation of the Water Resources Committee to Approve Resolution Authorizing Execution of the Temperance Flat Activity Agreement.

Interim Executive Director Jon Rubin reviewed with the Board of Directors a proposed resolution for a Temperance Flat Activity Agreement for the Authority participation in a memorandum of understanding (MOU) with other entities interested in working cooperatively on Temperance Flat Reservoir Project., Rubin addressed how these entities will coordinate, cooperate, and cost share on preconstruction activities, . The Activity Agreement will allow interested Member Agencies to participate in the MOU. Rubin explained further that he had been working on proposed amendments to the MOU, to ensure provisions on liability and goals were clear.

On a motion of Director Tom Birmingham, seconded by Director Sarah Woolf, the Board adopted the proposed resolution.

The vote on the motions were as follows:

AYES:	McLeod, Hansen, Gilmore, Peracchi, Woolf, Bennett,
	Diedrich, Stearns, White, Michael, Gardner, Varela, Kremen,
	Cattaneo, Pucheu, Birmingham, Stadler
NAYS:	None
ABSTENTIONS:	None

REPORT ITEMS

15. Agenda Item 17: Update on Strategic Planning.

Assistant Executive Director Frances Mizuno reported that the Request for Proposal (RFP) included in the packet went out the week prior. Also included in the packet was the list of consultants that were provided with the RFP. Mizuno reported that she has already received

3 responses from consultants indicated they will be submitting proposals. Mizuno also stated that the RFPs must be received on or before 5:00 p.m., Wednesday, February 28, 2018.

16. Agenda Item 18: Executive Director Recruitment.

Interim Executive Director Jon Rubin started the discussion with the Board members on the recruiting process. Rubin encouraged members to inform the staff if they would like a formal recruiting process, when they would like the process to start, and how broad of a scope of recruitment they would like. The Board agreed to wait until the Strategic Plan moves forward before initiating the recruitment for the Executive Director.

17. Agenda Item 19: Report on Environmental Partnerships.

California Farm Water Coalition Executive Director Mike Wade gave a presentation on how the Farm Water Coalition is assisting the Water Authority with highlighting the positive environmental projects underway within the Water Authority member agencies. Wade provided an update on the Water Authority's web site and its connection to the recentlyproduced flyer, "San Joaquin Valley Landscapes." He discussed how the new <u>www.sldmwa.org/environment</u> section of the web site provides additional details on the positive environmental projects, including links to videos, fact sheets, reports, and data. Wade concluded by reflecting the Water Authority's goal, which has been to raise public awareness of the investments in positive environmental projects while using CVP water to produce food and fiber for consumers.

18. Agenda Item 20: Update on Water Bond Initiatives, including the Water Supply and Water Quality Act of 2018.

Interim Executive Director Jon Rubin gave a brief summary of the Water Bond Initiatives, and then turned it over to Deputy General Counsel Rebecca Akroyd. Deputy General Counsel Rebecca Akroyd gave a brief summary informing the Board that the Water Bond of 2018 would invest \$8.877 billion dollars in California water and water infrastructure. Within these categories, there are funds that could be used to directly benefit Water Authority members, including:

- Safe Drinking Water \$500 Million
- Wastewater Treatment \$250 Million
- Groundwater Sustainability and Storage \$640 Million
- Desalination of Brackish Groundwater \$400 Million

- Water Conservation \$300 Million
- Flood Management for Improved Water Supply \$200 Million
- Flood Management Reservoir Repair or Reoperation \$100 Million
- Capture and Use of Urban Runoff and Stormwater \$400 Million
- Integrated Regional Water Management \$5 Million
- Water for Migratory Birds \$280 Million (including \$110 million for refuges)

Akroyd concluded stating that the Bond also identifies funds for projects that may have "indirect benefits" for Water Authority members.

19. Agenda Item 21: Update on WIIN Act Section 4011 – Conversion from Water Service to Repayment.

Assistant Executive Director Frances Mizuno reported that Section 4011 of the WIIN Act allows districts to make a request to Reclamation to convert their water service contract to a repayment contract. Reclamation did a briefing at the Water Users Conference, and the material is included in the packet. Mizuno also informed the Board that she has asked Reclamation to attend the March Board meeting to discuss the WIIN Act provision and to answer any questions.

20. Agenda Item 22: California WaterFix Update.

Interim Executive Director Jon Rubin reported that DWR Director Karla Nemeth released a statement the day prior which explained how the Department of Water Resources planned on moving forward with WaterFix. The overall cost of Water Fix has not changed, at \$16.3 billion. However, the cost of the option of proceeding with the first stage was \$10.7 billion. DWR proposes to first focus on elements of WaterFix that are consistent with the support expressed by public water agencies. The option for a first stage could include two intakes with a total capacity of 6,000 cubic-feet per second (cfs), one tunnel, one intermediate Forebay, and one pumping station, with the second stage consisting of a third intake with 3,000 cfs capacity, a second tunnel, and a second pumping station, which will bring the total project capacity from 6,000 cfs in the first phase to 9,000 cfs capacity in total. In her statement, Nemeth explained, if funding for all elements of the currently proposed WaterFix is not available when construction begins, the second stage would begin once the additional, necessary funding commitments were made.

21. Agenda Item 23: Reinitiation of Consultation on Biological Opinions Issued by

National Marine Fisheries Service and United States Fish and Wildlife Service for Long-Term Operations of the Central Valley Project and State Water Project.

Interim Executive Director and General Counsel Jon Rubin explained that Reclamation has shifted the Reinitiation of Consultation into three tracks. Track 1: will evaluate actions that can be accomplished in a short period of time, potentially including for example a modification to restrictions on South of the Delta to increase water supply. Track 2: will consider, through a programmatic environmental impact statement (EIS), potential larger-scale modifications to the continued long-term operation of the federal CVP that maximize water deliveries, and to increase operational flexibility by addressing the status of listed species. Track 3: will analyze project-level activities that include new or modified infrastructure, habitat restoration, other stressors, and/or regulatory changes, as necessary and timely. Rubin concluded by noting that, through discussions between the Water Authority and Reclamation, the Water Authority is preparing to provide consultant resources to Reclamation, consistent with the approved Activity budget.

22. Agenda Item 24: California Storage Projects Update.

Assistant Executive Director reported that Reclamation requested comments on the Feasibility Report for the Los Vaqueros Reservoir Expansion Project Phase 2, and that the Authority will provide comments. Mizuno also reported that there was a briefing on the Pacheco Reservoir Expansion Project at the Water Users Conference, and that the Authority will be working with Santa Clara Valley Water District on putting together a technical group to model benefits the project may have for the Authority Member Agencies.

23. Agenda Item 25: Operations Update and Forecasts.

Water Resources Engineer Tom Boardman reported that CVP San Luis Reservoir filled by mid-January and subsequent Jones pumping was used to meet direct demands. Reclamation is working to complete water transfers for water stored in the reservoir before the end of the contract year. Banks is pumping about 3,400 cfs while the SWP is filling the remaining 300 TAF of available space in SWP San Luis. Declining delta inflow has recently shifted the export constraint from an OMR limit per the salmon BiOp to an X2 requirement under D1641

Persistent dry conditions have altered runoff forecasts such that a Shasta critical year has returned as a possibility.

Boardman also briefly reviewed two San Luis Reservoir storage projection charts that projected a sustained draw down in CVP share of San Luis later in February under dry conditions and not until April under average hydrology. The SWP is not expected to fill its

share without above normal hydrology.

Boardman stated that no foregone pumping had accumulated to date against the 150 TAF rescheduling cap. If a sustained draw down begins later in February and the reservoir does not refill, Districts would have an unlimited time to use the water.

24. Agenda Item 26: Committee Reports.

- a. Water Resources Committee Activities No report given.
- b. Finance & Administration Committee Activities No report given.
- c. O&M Technical Committee Activities No report given.
- 25. Agenda Item 27: Reports on Activities of the Following Agencies that are Outside of the Authority.
 - a. State and Federal Contractors Water Agency No report given.
 - b. Family Farm Alliance.

Chair Michael reported the Family Farm Alliance Annual Conference is coming up February 22-23, 2018 in Reno. Interim Executive Director Jon Rubin reported that he was planning on attending the conference.

c. Farm Water Coalition.

Mike Wade reported that Chair Michael had an excellent article in the Fresno Bee regarding the San Luis Transmission Project.

d. Association of California Water Agencies.

Director Diedrich reported that the Strategic Planning Session for ACWA is coming up in March. Diedrich requested comments from the Board Members on policy issues that they believe ACWA should be working on in the next two years.

e. San Joaquin Valley Water Infrastructure Authority. No Report given.

26. Agenda Item 28: Monthly Staff Reports.

a. Self-Funding Report.

Director of Finance Tona Mederios reported Reclamation had yet to announce any water supply allocation. Staff sent out a survey to the Contractors for their estimated deliveries for WY18. Mederios reported that the rates will be presented at the Special Finance & Administration Committee meeting via teleconference on February 21, 2018. Mederios also reported that the WY2015 Final Accountings are complete. Staff will mail out the Contractor Records by February 15, 2018.

b. Operations & Maintenance Report.

No report given.

c. Water Transfer/Exchange Update.

Assistant Executive Director Frances Mizuno reported that she is working on water transfers from North of the Delta. Mizuno reported that she has had several meetings with potential sellers, Reclamation, and DWR.

d. San Luis Transmission Project.

Assistant Executive Director Frances Mizuno reported that Duke American Transmission Company (DATC) signed a MOU with Reclamation and Western to allow them to enter into a project development agreement where DATC would fund the cost of the construction. The Authority will continue to work on the financial aspects of the project.

e. Sustainable Groundwater Management Report.

Assistant Executive Director Frances Mizuno reported that the Department of Water Resources has recommended the full funding of the requested amount on behalf of the Delta-Mendota Subbasin for a Prop 1 Sustainable Groundwater Planning Grant. Mizuno complimented Andrew Garcia for his excellent work related to SGMA and DAC.

f. Drainage Activity Report.

Legal Counsel Diane Rathmann reported that the Nitrogen Management Plans are due March 1, 2018.

g. Executive Director's Report.

Interim Executive Director Jon Rubin reported that Reclamation released several months prior the draft results on Cost Allocation and expects that Reclamation will release a complete draft report in March, providing a 90-day review and comment period.

Rubin also reported that in an effort to build relationships with South Delta and avoid a lawsuit regarding the Delta Channel capacity/sediment issue, he reached out to South Delta Water Agency General Manager John Herrick to discuss solutions. And,

as a result of that outreach, a group of people representing federal, state, and local agencies were convened and are exploring potential ways to address the issue.

27. Agenda Item 29-31: Closed Session Report.

Chair Cannon Michael adjourned the open session to address the items listed on the Closed Session Agenda at approximately 12:25 p.m. Upon return to open session at approximately 12:40 p.m., Interim Executive Director and General Counsel Jon Rubin reported that the Board met in closed session to receive advice from counsel and there were no reportable actions taken.

- Agenda Item 32: Reports Pursuant to Government Code Section 54954.2 No reports given.
- 29. Agenda Item 33: Adjournment.

The meeting was adjourned at approximately 12:45 p.m.

SAN LUIS & DELTA-MENDOTA WATER AUTHORITY SPECIAL TELEPHONIC BOARD OF DIRECTORS MEETING MINUTES FOR February 21, 2018

The Board of Directors of the San Luis & Delta-Mendota Water Authority convened at approximately 3:00 p.m. for a Special Telephonic meeting, with Chair Cannon Michael presiding.

Directors and Alternate Directors in Attendance

Division 1

Anthea Hansen, Director Rick Gilmore, Director

Division 2

Don Peracchi, Director ~ Dan Pope, Alternate Sarah Woolf, Director Michael Linneman, Alternate for John Bennett William Diedrich, Director

Division 3

Mike Stearns, Director - Jeff Bryant, Alternate Chris White, Alternate for James O'Banion Cannon Michael, Director

Division 4

John Varela, Director - Garth Hall, Alternate Gary Kremen, Director Jeff Cattaneo, Alternate for John Tobias Sara Singleton, Alternate for Joseph Tonascia

Division 5

Bill Pucheu, Director Tom Birmingham, Director - Jose Gutierrez, Alternate Steve Stadler, Director

Authority Representatives Present

Frances Mizuno, Assistant Executive Director

Jon Rubin, General Counsel

Tona Mederios, Director of Finance

Joyce Machado, Supervisor of Accounting

Others in Attendance

None

1. Call to Order/Roll Call

Meeting and roll was called.

ACTION ITEMS

2. Board of Directors to Consider Approval of WY18 O&M Rates.

Director of Finance Tona Mederios reviewed the proposed WY18 O&M rates, as presented in the material provided to the Board of Directors. Director Bill Pucheu informed the Board that the Finance and Administration Committee recommended that the Board of Directors adopt the proposed WY18 O&M rates. On a motion of Director Thomas Birmingham, seconded by Director Rick Gilmore, the Board of Directors approved the WY18 O&M Rates.

The vote on the motion was as follows:

AYES:	Hansen,	Gilmore,	Peracchi,	Woolf,	Linneman,	Diedrich,
	Stearns,	White,	Michael,	Varela,	Kremen,	Cattaneo,
	Singletor	n, Pucheu,	Birmingha	m, Stadle	r	
NAYS:	None					
ABSTENTIONS:	None					

REPORT ITEMS

3. Report on Westlands Water District General Manager's 2018-2019 Budget Projected Expense for Water Authority FYE19 Activity Budget Assessment.

Interim Executive Director and General Counsel informed the Board of Directors that Westlands Water District approved its General Manager's 2018-2019 budget with projected expense for the approved, Water Authority FY19 Activity Budget.

4. Adjournment.

The meeting was adjourned at approximately 3:15 p.m.

SAN LUIS & DELTA-MENDOTA WATER AUTHORITY BOARD OF DIRECTORS REGULAR MEETING MINUTES FOR MARCH 8, 2018

The Board of Directors of the San Luis & Delta-Mendota Water Authority convened at approximately 9:30 a.m. at 842 6th Street, in Los Banos, California for a regular meeting, with Chair Cannon Michael presiding.

Directors and Alternate Directors in Attendance

Division 1

Jim McLeod, Director ~ Dave Weisenberger, Alternate Bobby Pierce, Director Anthea Hansen, Director ~ Earl Perez, Alternate Rick Gilmore, Director ~ Vince Lucchesi, Alternate

Division 2

Don Peracchi, Director ~ Dan Pope, Alternate Sarah Woolf, Director John Bennett, Director William Diedrich, Director

Division 3

Chris White, Alternate for James O'Banion Cannon Michael, Director - Randy Houk, Alternate Mike Gardner, Alternate for Ric Ortega

Division 4

John Varela, Director - Garth Hall, Alternate Gary Kremen, Director - Richard Santos, Alternate Jeff Cattaneo, Alternate for John Tobias

Division 5

Bill Pucheu, Director Tom Birmingham, Director Steve Stadler, Director - Thomas W. Chaney, Alternate

Authority Representatives Present

Jon Rubin, Interim Executive Director & General Counsel Rebecca Akroyd, Deputy General Counsel Tom Boardman, Water Resources Engineer

Joyce Machado, Supervisor of Accounting

Gabriel Delgado, Legal Counsel

Andrew Garcia, Associate Civil Engineer

Others in Attendance

John Beam, GWD Consultant Russ Freeman, Westlands Water District John Wiersma, Henry Miller Reclamation District Mario Manzo, Bureau of Reclamation Quentin Branch, Bureau of Reclamation

Barbara Hidleburg, Bureau of Reclamation Nina Hawk, Santa Clara Valley Water District Don A. Wright, waterwrights.net

1. Pledge of Allegiance

The Pledge of Allegiance was recited.

2. Call to Order/Roll Call

Roll was called.

3. Board to Consider Corrections or Additions to the Agenda of Items, as authorized by Government Code Section 54950 et seq.

January 29, 2018, and February 8, 2018 meeting minutes were removed from the agenda.

4. Opportunity for Public Comment

Director Jim McLeod informed the Board that he has a copy of the documentary "Tapped Out," and if anyone would like a copy he will bring it to the next meeting.

CONSENT ITEMS

Agenda Items 5-6: Board to Consider: a) Approval of January 16, 2018, and February
 21, 2018 Meeting Minutes, b) Acceptance of the Financial & Expenditures Reports.

On a motion of Director Sarah Woolf, seconded by Director Peracchi, the Board approved the January 16, 2018, and February 21, 2018 meeting minutes, and also approved the Financial Expenditures Reports. The vote on the motions were as follows:

AYES:	McLeod, Pierce, Hansen, Gilmore, Peracchi, Woolf, Bennett, Diedrich, White, Michael, Gardner, Varela, Kremen,		
	Cattaneo, Pucheu, Birmingham, Stadler		
NAYS:	None		
ABSTENTIONS:	None		

ACTION ITEMS

6. Agenda Items 7: Board of Directors to Consider Selection/Appointment of 2018 SLDMWA Officers.

Interim Executive Director/General Counsel Jon Rubin informed the Board that the

Authority is continuing the practice of presenting the officers before the Board on an annual basis. Rubin stated that on January 29, 2018 the Board appointed the Interim Executive Director as the Secretary, and that, because the Board considered and maintained that the Director of Finance as the Treasurer/Auditor, there was no recommendation regarding those positions. Two officer positions were presented to the Board for consideration: 1) Chair, and 2) Vice Chair. Director Gary Kremen made a motion to appoint Cannon Michael as Chair, and Don Peracchi as Vice-Chair, the motion was seconded by Director Rick Gilmore.

The vote on the motions were as follows:

AYES:	McLeod, Pierce, Hansen, Gilmore, Peracchi, Woolf, Bennett,
	Diedrich, White, Michael, Gardner, Varela, Kremen,
	Cattaneo, Pucheu, Birmingham, Stadler
NAYS:	None
ABSTENTIONS:	None

7. Agenda Item 8: Board of Directors to Consider Authorizing Payment of Dues to San Joaquin Valley Water Infrastructure Authority.

Interim Executive Director/General Counsel Jon Rubin recommended the Board authorize the Water Authority to pay the dues to San Joaquin Valley Water Infrastructure Authority (SJVWIA) for FY July 1, 2017-June 30, 2018 in the amount of \$50,000. Information was also provided in the packets about the planning that the SJVWIA is undergoing for its next Fiscal Year. On a motion of Alternate Chris White, seconded by Director John Varela, the Board approved Payment of Dues to San Joaquin Valley Water Infrastructure Authority.

The vote on the motions were as follows:

AYES:	McLeod, Pierce, Hansen, Gilmore, Peracchi, Woolf, Bennett,
	Diedrich, White, Michael, Gardner, Varela, Kremen,
	Cattaneo, Pucheu, Birmingham, Stadler
NAYS:	None
ABSTENTIONS:	None

8. Agenda Item 9: Board of Directors to Consider Appointment of Alternate to the San Joaquin Valley Water Infrastructure Authority Board of Directors.

Interim Executive Director/General Counsel Jon Rubin explained to the Board that Jason Peltier's departure left a vacancy for the Water Authority's Alternate on the San Joaquin Valley

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Water Infrastructure Authority Board of Directors. On a motion of Director Tom Birmingham, seconded by Director Rick Gilmore, the Board appointed Chris White as Cannon Michaels' Alternate to the San Joaquin Valley Water Infrastructure Authority Board of Directors.

The vote on the motions were as follows:

AYES:	McLeod, Pierce, Hansen, Gilmore, Peracchi, Woolf, Bennett,
	Diedrich, White, Michael, Gardner, Varela, Kremen,
	Cattaneo, Pucheu, Birmingham, Stadler
NAYS:	None
ABSTENTIONS:	None

9. Agenda Item 10: Board of Directors to Consider Authorizing Sending Letter to the United States Department of the Interior for Potential Sharing of Costs for Enlarging Shasta Dam and Reservoir.

Interim Executive Director/General Counsel Jon Rubin gave a brief summary of a draft letter regarding Shasta Lake Water Resources Investigation. Rubin explained that the purpose of the letter was to express a level of interest in the Shasta Dam and Reservoir enlargement. Rubin noted that the letter would not commit the Authority to any financial obligations.

On a motion of Director John Bennett, seconded by Director Tom Birmingham, the Board authorized sending a letter to the United States Department of the Interior for Potential Sharing Cost for Enlarging Shasta Dam and Reservoir.

The vote on the motions were as follows:

AYES:	McLeod, Pierce, Hansen, Gilmore, Peracchi, Woolf, Bennett,
	Diedrich, White, Michael, Gardner, Varela, Kremen,
	Cattaneo, Pucheu, Birmingham, Stadler
NAYS:	None
ABSTENTIONS:	None

10. Agenda Item 11: Board of Directors to Consider Authorizing Retention of Consultant to Analyze 2018 Shasta Reservoir Operations for Temperature Management.

Interim Executive Director/General Counsel Jon Rubin reported that the Authority would like to retain at least one, possibly several, consultants to assist with our analysis of temperature operations at Shasta. Rubin explained that the recommended action is that the Board of Directors

authorize the Authority to take actions and incur costs necessary to: 1) run an egg mortality model prepared by Dr. Jim Anderson, 2) analyze the output of the model runs, and 3) have consultant(s) available for some discussions with agency staff. On a motion of Director Tom Birmingham, seconded by Director Bill Pucheu, the Board authorized retention of a consultant(s) as discussed, provided the amount does not exceed \$25,000.

The vote on the motions were as follows:

AYES:	McLeod, Pierce, Hansen, Gilmore, Peracchi, Woolf, Bennett,
	Diedrich, White, Michael, Gardner, Varela, Kremen,
	Cattaneo, Pucheu, Birmingham, Stadler
NAYS:	None
ABSTENTIONS:	None

11. Agenda Item 12: Board of Directors to Consider Authorizing Retention of Consultant to Develop Delta Smelt Science Plan.

Interim Executive Director/General Counsel Jon Rubin reported that the Collaborative Adaptive Management Team (CAMT) 2018 Workplan includes the development of a Delta Science Plan intended to help direct research and monitoring efforts, and to increase the understanding of the effects of various management actions. Rubin also reported that the State Water Contractors are authorized to pay for one-half of Phase 1 costs. On a motion of Director Tom Birmingham, seconded by Director Gary Kremen, the Board authorized the Water Authority to pay one-half of the costs for Phase 1 of the Delta Smelt Science Plan provided that the total costs do not exceed \$55,000.

The vote on the motions were as follows:

AYES:	McLeod, Pierce, Hansen, Gilmore, Peracchi, Woolf, Bennett, Diedrich, White, Michael, Gardner, Varela, Kremen,
(Cattaneo, Pucheu, Birmingham, Stadler
NAYS:	None
ABSTENTIONS:	None

12. Agenda Item 13: Board of Directors to Consider Resolution Authorizing Execution of 2018 Agreement for Release of Water By and Among the Oakdale Irrigation District (OID), the South San Joaquin Irrigation District (SSJID), the San Luis & Delta-Mendota Water Authority (SLDMWA), and the California Department of Water Resources (DWR), Making

Findings Under the California Environmental Quality Act, and Authorizing Actions Related Thereto.

Interim Executive Director/General Counsel Jon Rubin reported that in 2018 there may be an opportunity for OID/SSID to make available up to 100,000 acre-feet for an April/May Stanislaus River pulse flow release. In addition, Merced Irrigation District may have a similar project for a pulse flow release of up to 15,000 acre-feet of water for the Merced River. Under both proposals, the cost per acre-foot for the release would be \$200, and the releases would be subject to approval by Reclamation and DWR. The costs would be shared by Water Authority and DWR. Half the release would be made available to all member agencies that participate in the water.

On a motion of Director Rick Gilmore, seconded by Director Sarah Woolf, the Board approved the Resolution Authorizing 2018 Agreement for Release of Water By and Among the OID, SSJID, SLDMWA, and DWR, Making Findings Under the California Environmental Quality Act, and Authorizing Actions Related Thereto.

The vote on the motions were as follows:

AYES:	McLeod, Pierce, Hansen, Gilmore, Peracchi, Woolf, Bennett,
	Diedrich, White, Michael, Gardner, Varela, Kremen,
	Cattaneo, Pucheu, Birmingham, Stadler
NAYS:	None
ABSTENTIONS:	None

13. Agenda Item 14: Board of Directors to Consider Resolution Authorizing Execution of 2018 Agreement for Release of Water By and Among the Merced Irrigation District (MID), the San Luis & Delta-Mendota Water Authority (SLDMWA), and the California Department of Water Resources (DWR), Making Findings Under the California Environmental Quality Act, and Authorizing Actions Related Thereto.

This item was discussed under agenda item 13. Interim Executive Director/General Counsel Jon Rubin informed the Board that there is a need for further discussion with MID that will take place as soon as tomorrow.

On a motion of Director Tom Birmingham, seconded by Director Don Peracchi, the Board approved the Resolution Authorizing 2018 Agreement for Release of Water By and Among the MID, SLDMWA, and DWR, Making Findings Under the California Environmental Quality Act, and Authorizing Actions Related Thereto. The vote on the motions were as follows:

AYES:	McLeod, Pierce, Hansen, Gilmore, Peracchi, Woolf, Bennett, Diedrich, White, Michael, Gardner, Varela, Kremen,
	Cattaneo, Pucheu, Birmingham, Stadler
NAYS:	None
ABSTENTIONS:	None

REPORT ITEMS

14. Agenda Item 15: WIIN Act Section 4011 – Conversion from Water Service to Repayment, Including Presentation by United States Bureau of Reclamation.

Contract Repayment Specialist/Project Manager Barbara Hidleberg walked through a PowerPoint presentation, explaining that Section 4011 of the WIIN Act allows districts to make a request to Reclamation to convert their water service contract to a repayment contract. Hidleberg and USBR Deputy Manager Mario Manzo also discussed contract negotiations, and how the financing of the Central Valley Project Infrastructure will be impacted by Section 4011 of the WIIN Act.

15. Agenda Item 16: Update on Strategic Planning.

Interim Executive Director/General Counsel Jon Rubin reported that the Request for Proposals went out in January. Six proposals from consultants were received by the February 28th deadline and staff was in the process of evaluating the proposals. Chair Cannon Michael reported that he will convene a small group of directors to assist with the review and evaluation of the proposals.

16. Agenda Item 17: Recruitment for Science Manager.

Interim Executive Director/General Counsel Jon Rubin reported that the position was advertised and the Authority received six applications for the position of Science Manager. After a lengthy discussion, the Board decided to hold off hiring a Science Manager until the Strategic Plan is completed, and in the meantime have the Authority explore utilizing Westlands and Santa Clara staff as a short-term resolution.

17. Agenda Item 18: Reinitiation of Consultation on Biological Opinions Issued by National Marine Fisheries Service and United States Fish and Wildlife Service for Long-Term Operations of the Central Valley Project and State Water Project.

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Interim Executive Director/General Counsel Jon Rubin reported that Reclamation is continuing with the three track process. Rubin expressed the intent to retain a consultant, which will be paid by the Authority to help support Reclamation particularly with tracks one and two. Reclamation would provide direction, and the consultant would be providing the work product directly to Reclamation. The estimated cost to provide such support is more than \$100,000 and the funds are included in the budget.

18. Agenda Item 19: State Water Resources Control Board Proposed Regulation Prohibiting Wasteful Water Users to Implement Executive Orders B-37-16 and B-40-17.

Deputy General Counsel Rebecca Akroyd reported that the State Water Board's proposed regulations for "Water Conservation and the Prevention of Waste and Unreasonable Use" would prohibit certain water use practices by determining them wasteful and unreasonable. Akroyd reported that comments were provided taking the approach that the Proposed Regulations are unlawful, and extend well beyond the State Water Board's authority, and the Water Authority urges the State Water Board to decline to adopt the proposed regulations.

19. Agenda Item 20: State Legislative Report

Interim Executive Director/General Counsel Jon Rubin highlighted: 1) activity related to AB1427, 2) SB623 water tax bill that would impose a tax on drinking water, and 3) SB998 addresses when water providers shut-off water. Rubin also reported that ACWA is also engaged in these issues.

20. Agenda Item 21: California Storage Projects Update.

Interim Executive Director/General Counsel Jon Rubin reported the Authority submitted a supportive comment letter on the February 2018 Draft Feasibility Report for the Los Vaqueros Reservoir Expansion Project, Phase 2.

21. Agenda Item 22: Operations Update and Forecasts.

Tom Boardman reported that C.W. "Bill" Jones Pumping Plant was limited by the export/inflow ratio of 35% in accordance with Decision 1641. Boardman expected that total exports would be curtailed to meet an OMR limit of -3500 cfs during the next five days because the salvage facilities had exceeded a specified density trigger for winter run salmon. The necessary export cut of about 500 cfs was expected to be taken at the Harvey O. Banks Pumping Plant since the SWP owes the CVP about 10 TAF under the informal export sharing account. Boardman

indicated that the recent storms have improved the April 1 snow pack to about 30% of normal; an increase from 20% last month. The resulting Shasta unimpaired inflow has increased to about 3.2 MAF, which is the threshold that triggers a Shasta critical year. Boardman also briefly reviewed Reclamation's assumptions that supported the initial Ag allocation of 20. Since CVP San Luis Reservoir has drawn down by about 140 TAF, there will be no time restrictions on using the allowable 150 TAF of rescheduled water. Boardman concluded his report by stating that a possible allocation increase is not likely to occur before early April due to the level of conservatism apparent at Reclamation's staff level. With political pressure, the increase might occur earlier.

22. Agenda Item 23: Committee Reports.

a. Water Resources Committee Activities

Committee Chair Tom Birmingham reported that the February meeting was cancelled.

- b. Finance & Administration Committee Activities
 Committee Chair Bill Pucheu reported that the February meeting was cancelled.
- c. O&M Technical Committee Activities No report given.

23. Agenda Item 24: Reports on Activities of the Following Agencies that are Outside of the Authority.

a. State and Federal Contractors Water Agency (SFCWA)

Interim Executive Director/General Counsel Jon Rubin reported that the Authority gave its notice to withdraw from the SFCWA as of February 13th effective April 14th. Rubin reported that the Authority is working on smooth transition of the science program, and trying to protect the Authority from any additional liabilities.

- b. Family Farm Alliance. No report given.
- c. Farm Water Coalition. No report given.
- d. Association of California Water Agencies.

Director Bill Diedrich reported the new ACWA Ag Committee would be meeting on Friday, March 9, 2018 to work out policy. Diedrich reported on an outreach alert went out regarding the SB623 a water tax bill, and asked the member agencies to respond.

e. San Joaquin Valley Water Infrastructure Authority. (SJVWIA)

Interim Executive Director/General Counsel Jon Rubin reported that the Authority is looking into the budgeting process of the SJVWIA for next year to better understand what they are focusing on, and intended to bring the information to the Board in April.

24. Agenda Item 25: Monthly Staff Reports.

a. Self-Funding Report.

Supervisor of Accounting Joyce Machado reported that the Self-Funding O&M Water Rates were approved by BOD action on February 21, 2018. Machado reported that Contractors have been provided the updated Advance Payment Form. Machado also reported that Self-Funding actual expenses for SLDMWA Routine O&M through January 31, 2018 are over budget by \$23,135.

- b. Operations & Maintenance Report.
 No report given.
- c. Water Transfer/Exchange Update. No report given.
- d. San Luis Transmission Project. No report given.

e. Sustainable Groundwater Management Report.

Andrew Garcia reported that six groundwater sustainability plans (GSPs) are being developed for the Delta-Mendota region. Garcia also reported on activities related to the Westside Integrated Regional Water Management Plan (WIRWMP) and various grant opportunities for funding groundwater sustainability work and WIRWMP projects.

f. Drainage Activity Report.

Outside Counsel Gabriel Delgado reported that the Grassland Basin Drainage Steering Committee did not meet in February. Delgado also reported that the San Joaquin Valley Drainage Authority met, and discussed routine items, had a lengthy discussion on focused on East San Joaquin Order.

g. Executive Director's Report.

No report given.

25. Agenda Item 26-28: Closed Session Report.

Chair Cannon Michael adjourned the open session to address the items listed on the Closed Session Agenda at approximately 11:40 a.m. Upon return to open session at approximately 12:15 p.m., Interim Executive Director and General Counsel Jon Rubin reported that the Board met in closed session to receive advice from counsel and there were no reportable actions taken.

26. Agenda Item 29: Reports Pursuant to Government Code Section 54954.2 No reports given.

27. Agenda Item 30: Adjournment.

The meeting was adjourned at approximately 12:15 p.m.

SAN LUIS & DELTA-MENDOTA WATER AUTHORITY SPECIAL TELEPHONIC BOARD OF DIRECTORS MEETING MINUTES FOR MARCH 23, 2018

The Board of Directors of the San Luis & Delta-Mendota Water Authority convened at approximately 9:00 a.m. for a Special Telephonic meeting, with Chair Cannon Michael presiding.

Directors and Alternate Directors in Attendance

Division 1

Bobby Pierce, Director Anthea Hansen, Director Rick Gilmore, Director

Division 2

Don Peracchi, Director ~ Dan Pope, Alternate Sarah Woolf, Director John Bennett, Director William Diedrich, Director

Division 3

Cannon Michael, Director

Division 4

Garth Hall, Alternate

Division 5

Bill Pucheu, Director Tom Birmingham, Director Steve Stadler, Director

Authority Representatives Present

Frances Mizuno, Assistant Executive Director Jon Rubin, General Counsel Rebecca Akroyd, Deputy General Counsel Tona Mederios, Director of Finance Joyce Machado, Supervisor of Accounting

Others in Attendance

Ara Azhderian, Panoche Water District

1. Call to Order/Roll Call

Meeting and roll was called.

REPORT ITEM

2. Update on San Luis & Delta-Mendota Water Authority Withdrawal from the State and Federal Contractor Water Agency.

Interim Executive Director and General Counsel Jon Rubin provided an update on discussions resulting from the Water Authority noticing its intent to withdraw from the State

and Federal Contractor Water Agency. Rubin discussed the information provided in the memorandum provided to the Board of Directors, which included information on SFCWA's assets and liabilities. Rubin emphasized the uncertainty with CALPERS unfunded liabilities and the time it might take to determine the actual unfunded liabilities, the activities needed to complete the Tule Red project, and the efforts to address science projects – both those approved and under contract and those approved but not yet under contract.

ACTION ITEMS

3. Board of Directors to Consider Authorizing Expenditure of Funds in FY19 Budget for Science Projects, Including Tule Red Mudflat Study and Delta Export Effects Study.

Interim Executive Director and General Counsel Jon Rubin presented his recommendation that the Board of Directors authorize expenditure of funds for two studies: the Interior Delta Export Effects Study and the Tule Red Mudflat Study. Rubin summarized the studies, as presenting in the memorandum provided to the Board of Directors. There was brief discussion by the Board, which included a recognition that scientists for member agencies support the studies being undertaken. On a motion of Alternate Director Garth Hall, seconded by Director Tom Birmingham the motion passed. The vote on the motion was as follows:

AYES:	Pierce, Hansen, Gilmore, Peracchi, Woolf, Bennett, Diedrich, Michael, Hall, Pucheu, Birmingham, Stadler
NAYS:	None
ABSTENTIONS:	None

4. Adjournment.

The meeting was adjourned at approximately 9:30 a.m.



MEMO

то:	Board of Directors
FROM:	Joyce Machado, Supervisor of General Accounting
SUBJECT:	April 2018 BOD Meeting Report - Finance Fiscal Year - March 1, 2018 through February 28, 2019

DATE: April 5, 2018

FY19 Annual Budget Update: (March 1, 2018 through February 28, 2019).

- FY19 Budget books will be published and distributed April 2018
- FY19 Membership Assessment 1st installment billings were mailed out on 3/23/2018 and payments are due by 4/23/2018
- FY19 Total Membership Assessment was \$7,672,858
- FY19 Membership Assessment 2nd installment billings will be mailed out on 8/1/2018
- The final remaining FYE18 fund balances for the Leg#1, Dips, Leg#2 activities will be refunded to participants prior to the FY19 2nd installment billings

Receivable Activity Report: (Period Ending March 20, 2018). The prior receivable balance as of February 20, 2018 was \$450,790.37. <u>Billings</u> for the period ending March 20, 2018 were \$37,371.98.

Collections for the period ending March 20, 2018 were \$287,151.19

Total <u>Receivables balance</u> ending March 20, 2018 was <u>\$201,011.16</u>. (See Receivable Activity Report for detail

<u>Cash Activity Report</u>: (Period Ending March 20, 2018). Total Cash balance for all accounts on February 20, 2018 was \$27,717,071.26.

<u>Cash on Hand</u> account balance as of February 20, 2018 was \$0. Total increase was \$0. Total decrease was \$0. Cash on Hand balance on March 20, 2018 was <u>\$0</u>.

<u>Central Valley Community Bank - Checking</u> balance as of February 20, 2018 was (\$233,921.71). Total increase in this account was \$1,106,020.59. Total decrease in this account was \$1,412,867.46. Total balance in the Checking account as of March 20, 2018 was (\$540,768.58). (See Cash Activity Report for detail).

<u>Central Valley Community Bank – Payroll Checking</u> balance as of February 20, 2018 was \$10.00. Total increase in this account was \$561,068.41. Total decrease in this account was \$561,068.41. Total balance in the Payroll Checking account as of March 20, 2018 was <u>\$10.00</u>. *(See Cash Activity Report for detail).*

Central Valley Community Bank - Transactional Account balance as of February 20, 2018 was \$3,082,454.78. Total increase in this account was \$8,237,002.64. Total decrease in this account was \$7,168,774.46. Total balance in the Transactional Account as of March 20, 2018 was \$4,150,682.96.

(See Cash Activity Report for detail).

Central Valley Community Bank - Muni Account balance as of February 20, 2018 was \$1,939,086.46. Total increase in this account was \$892.51. Total decrease in this account was \$0. Total balance in the Muni account as of March 20, 2018 was \$1,939,978.97. (See Cash Activity Report for detail).

Cal Trust - Investment Account balance as of February 20, 2018 was \$18,233,389.89. Total increase in this account was \$23,463.28. The decrease in this account was \$31,423.52. Total balance in the Investment account as of March 20, 2018 was \$18,225,429.65. (See Cash Activity Report for detail).

LAIF account balance as of February 20, 2018 was \$4,695,351.84. Total increase in this account was \$0. Total decrease in this account was \$1,000,000.00. Total cash balance on March 20, 2018 was \$3,695,351.84. (See Cash Activity Report for detail).

Petty Cash account balance as of February 20, 2018 was \$700.00. Total increase was \$0. Total decrease was \$0. Total Petty Cash balance on March 20, 2018 was \$700.00. (See Cash Activity Report for detail).

Total Cash balance for all accounts as of March 20, 2018 was \$27,471,384.84. (See Cash Activity Report for detail).

Budget to Actual Comparison: Funds 03/56: (March 1, 2017 through February 28, 2018).

Baseline measurement is 100.00% (12 months).

Note that year-to-date actual expenditures comparison to budget is an estimate only. Invoicing may not be uniform all year round. A true reflection of expenses is done at year-end after all accruals are booked and all necessary reconciliations are completed.

Member Funded Activities (March 1, 2017 through February 28, 2018). YTD spending is trending positive (in total) with actual spending of 65.62% of the approved budget when compared to 100.00% as budgeted.

(See Budget to Actual Comparison Report for detail).

DMC Budget to Actual Comparison Summary: (March 1, 2017 through February 28, 2018).

Baseline measurement is 100.00% (12 months). YTD spending reflects a positive trend with actual spending of 92.41% of the approved budget when compared to 100.00% as budgeted.

(See Budget to Actual Comparison Report for detail).

San Luis & Delta-Mendota Water Authority

Receivable Activity Report (Does Not Include Water Payment Transactions)

Period Ending March 20, 2018

	SELF-FUNDING		USBR	USBR	USBR	ani Citta S	TOTAL
RECEIVABLE BALANCE FEBRUARY 20, 2018	DIST/OTHERS	MEMBERS \$ 234,356.50	EMERGENCY	GRANTS	MISC.	OTHER	RECEIVABLE
Billings:		\$ 234,306.00	\$ 60,761.10	\$ -	\$ -	\$ 155,672.77	\$ 450,790.37
Miscellanous - Employee Meals Reimbursement						125.34	125.3
Miscellaneous - Peltier Microsoft Surface Pro3, iPhone 6S, IPad						1,115.93	
Miscellaneous - Vendor Blade Refund						800.37	i and
San Felipe Unit - Various Districts						774.89	
San Joaquin Valley Drainage Authority - January 2018 Expenses						6,911.23	
SGMA Sustainable Groundwater Planning Grant Application - Various Districts						27.216.72	
State Water Contractors - Delta Fallowing Pilot Study						427.50	9.352402
OTAL BILLINGS	3				s .	\$ 37,371.98	
Collections:						· · · · · · · · · · · · · · · · · · ·	* 31,311,0
DHCCP 2013A - 3/1/18 Principal/Interest Debt Service & UBOC Admin Fin Participants						14,485.10	14,485.1
Membership Assessments FY17/18 - Second Installment		205,254,50					205,254.5
Miscellanous - Employee Meals Reimbursement						125.34	
Miscellaneous - Fastrak Toll Relmbursement						26.00	26.0
Miscellaneous - Pellier Microsoft Surface Pro3, iPhone 6S, iPad						1,115.93	1,115,9
Miscellaneous - Vendor Blade Refund						800.37	00000440
Supervisor Training Class - Various Districts						105,00	105.0
San Joaquin Valley Drainage Authority - December 2017 Expenses				0		4,342.14	4,342.1
USBR - Emergency Services Contract 10/1/17 - 12/31/17			60,761.10				60,761.1
Volta Groundwater Wells - Various Districts						135.71	135.7
OTAL COLLECTIONS	\$.	\$ 205,254.60	\$ 60,761.10	s .	\$ ·	\$ 21,135.59	\$ 287,151,11
RECEIVABLE BALANCE AS OF PERIOD ENDING MARCH 20, 2018	s .	\$ 29,102.00		s .	s .	\$ 171,909.16	\$ 201,011.16

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San Luis & Delta-Mendota Water Authorit Cash Activity Report Period Ending March 20, 2018
San Luis & Delta-Mer Cash Activity Report Period Ending March

	Cash On Hand	CVCB Checking 0.00%	CVCB Payrolt 0.00%	CVCB Transactional 0.60%	CVCB Muni 0.60%	CalTrust ST 1.6% MT 1.85%	LAIF L54%	Petty Cash	Total Cash
CASH BALANCE February 20, 2018	0.00	(233,921,71)	10:00	3,082,454.78	1,339,086,46	18,233,389.89	4,695,351.84	700.00	27,717,071,26
Increases O & M Collections Membership Assessments Other Receivables Wire from USBR - Emergency Service Contract Transfer from LulF Transfer from LulF Interest Interest		1,106,020.59	561,068.41	6,948,041,60 205,254,50 21,135,59 60,761,10 1,000,000,00	892.51	23,463.28			6,948,041,60 205,254,50 21,135,59 60,761,10 1,667,089,00 1,000,000,00 26,165,64
TOTAL INCREASES	0.00	1,106,020.59	561,068.41	8,237,002.64	892.51	23,463.28	0.00	0.00	9,928,447.43
Decreases Check Disbursements (Attached) Issue Payroll Transfer to Payroll Wire to DWR Intertie Conveyance Qt Ended 12/31/17 Wire to DWR Intertie Conveyance Qt Ended 12/31/17 Wire to DWR Intertie Conveyance Qt Ended 12/31/17 Wire to DWR - Power Wire to DWR - SLJU Costs Qtr Ended 9/30/17 Wire to USBR - Power Wire to DHCCP Transfer to DHCCP Transfer to DHCCP Transfer to DHCCP Transfer to Change In Market Share Bank Service Charge/Wire Fees		1,073,150.04 127,036.26 42,187.57 170,288.07 205.52	561,068.41	561,068,41 998,358,22 789,850,80 1,467,589,37 2,231,281,15 14,465,92 1,106,020.59 1,106,020.59		31,423.52	1,000,000.00		1,073,150,04 561,068,41 561,068,41 968,568,22 789,550,80 1,467,589,37 127,036,26 1,465,92 1,106,020,59 1,106,020,59 1,106,020,59 1,000,000
TOTAL DECREASES	00'0	1,412,867.46	561,068.41	7,158,774,46	000	31,423,52	1,000,000.00	0:00	10,174,133.85
CASH BALANCE March 20:2018	\$	\$ (540.768.58)	S 10.00	\$ 4,150,682,96	\$ 1,939,978,97	\$ 18,226,429,65	\$ 3,695,351,84	\$ 700.00	\$ 27.471.384.84
Unreconciled, bank statements expected by 4/13/18 Daily Interest rates through 3/20/18 Net Increase (Decrease)		\$ (306,846.87)		\$ 1,068,228.18	\$ 892.51	\$ (7,960.24)	\$ (1,000,000.00)		\$ (245,686.42)
		Accounts Payable		Transfer from/to Other Accounts: Collections & Payable	Interest	Interest & adjustment in change in share price	Transfer to Trans Account		

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San Luis & Delta-Mendota Water Authority Cash Activity Detail Report - Operational For Period February 21 through March 20, 2018

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Target Percentage in Investment Accounts

10%

75%

15%

		100000	2/28/2018	2		3/16/2018	3/15/2018	SUDSIDIE SUDSIDIE	2/28/2018	2/20/2018	Date			3/20/2018	3/19/2018	3/16/2018	2015/2018	3/13/2018	3/12/2018	3/8/2018	3/8/2018	3/7/2016	01077010	3/2/2018	3/1/2018	2/28/2018	2/26/2018	2/23/2018	2/22/2018	Date			Date		l	3/2/2018	2/23/2018	Date		10000	3/15/2018	2/28/2018	Date		3/14/2018	3/5/2018		Date		
Cash Balance as of 3/20/2018			Interest microst carried	Independent Manual		Change in share price adjustment	Service charge (Analysis Start)	Incoming Wire Fees	Incoming Wire Fee	Change in share price adjustment	Bank FeelBank Erron/Adjustments			Sweep from Transactional Account	Sween from Transactional Account	Sweep from Transactional Account	CVCB Sweep Checking/Trans Muni			Transfers Out - To LAIF / Cal Trust				Westlands WD-Refund WY15 Final (excludes intertie)					January 2018 power bill			Funding for Payroll	Funding for Payroll	Funding for payroll	Transfers From TransMuniMuni	Cash Balance as of 2/20/2018	Type of Account: Account #													
0,00	38	0,00	0,00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	_	000	000	0.00	000	8		000	0.00	800	000	88	200	0.00	0.00	88	000	0.00	88	2	000	80	1	0.00	000	0.00	0.00	2	0.00	0.00	0.00	0.00	0,00	0.00	0.00	0.00	0.00	0.0%	00.0	Cash on Hand
(540,768,58)	0.00	0.00	0.00	(205.52)	0.00	0.00	(205.52)	0.00	0.00	0,00		1.106.020.59	0.00	5,203.83	87,725.17	51 696 27	4 460 06	15,099.45	78,680.38	47,318.96	30,583.11	99 925 31	200 270 00	71,793.82	7,186.17	693.09	180,510.04	13,778.30	528.68	A0 867 93	0,00	0.00	2	0,00	0.00	0,00	0,00	0.00	0,00	0,00	0,00	0,00	0.00	0.00	0.00	0.00	0.00	11.11.9010000	1253 021 711	CVCB
10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	800	0.00	0.00		000	0.00	0.00	0.00	8	000	0.00	0,00	0.00	0.00	000	0,00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0,00	0.00	0.00	0 00	0/00	0.00	0.00	0.00	16,060,100	0.00	255,103.37	19,420.85	79,196.05 207.348.14	10,00	00.01	CVCB
4,150,882,96	1 000	0.00	1,809.85	(140.00)	0.00	0.00	0.00	(60.00)	(20.00)	0,00	and the second second	(1.105.020.59)	0.00	(5,203.83)	(87,725.17)	(51 696 27)	(19,449.19)	(15,099.45)	(78,680.38)	(47,318.96)	(30,583.11)	(99.925.31)	(100,070,04)	(71,793.82)	(7,186.17)	(10,120,20)	(180,510.04)	(13,778.30)	(526,68)	169 708 NAV	0.00	0,00		(1,788,209.02)	0.00	(998,358.22)	(317,175.29)	1472 675 511	(3,656,870.62)	0.00	(2,231,281.15)	(1,467,589.37)	14 L'000'1 001	0,00	(255,103.37)	(19,420.85)	(79,196.05) (207.348.14)		3 082 454 78	CVCB Transactional
1,939,978.97	0.00	0.00	892.51	0.00	0.00	0.00	0.00	0.00	0.00	0,00			0,00												0.00	0.00	0,00				00.0	0,00	8		0,00				0.00	0.00			2010				0,00		1 938 085 45	Muni
18,225,429,65	00.0	0,00	23,463.28	(31,423,52)	0.00	(18,343.31)	0.00	0.00	0.00	(13,080.21)		000	0.00	0.00	0.00	000	000	0.00	0.00	0.00	0.00	8		0.00	0.00	0.00	200	0.00	0.00	3	0.00	0.00		0,00	0.00	0.00	0.00	0.00	0.00	0,00	0.00	0.00	40.0	0.00	0.00	0.00	0.00	and the first sector of the	18 233 389 89	Cal Trust 25-10
3,695,351,84	0.00	0.00	0.00	000	0.00	0.00	0.00	0.00	0.00	0.00		000	0.00	0.00	0,00	0.00	0.00	0,00	0.00	0,00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0,00	0.00		0,00	0.00	0,00	0.00	0.00	0.00	0,00	0.00	0.00	2016	0,00	0.00	0.00	0.00		4 695 351 84	LAIF 4-006
700.00	38	0,00	0.00	0.00	0.00	0.00	8	88	200	0.00		000	200	0.00	0,00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0,00		0,00	0,00	0,00	0,00	0.00	0,00	0,00	0.00	0.00	40.00	0.00	000	0.00	0.00		700.00	Petty Cash
27,471,384.84	0,00	0.00	26,165.64	(31,769,04)	0,00	(18,343.31)	(205.52)	(50,00)	(20.00)	(13,080.21)	202	0.00	0.00	0.00	0.00	8	000	0.00	0.00	0.00	0.00	000	000	000	0.00	000	0.00	0.00	0.00	8	0.00	0.00		(1,788,209.02)	0.00	(998,358.22)	(317,175.29)	(472.675.51)	(3,698,870.52)	0,00	(2,231,281.15)	(1,467,589.37)		0,00	0.00	0.00	0.00		27.717.071.26	Total

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Cash Activity Detail Report - Operational	
San Luis & Delta-Mendota Water Authority	

Date 2/28/2018	3/14/2018 3/19/2018	3/7/2018	3/7/2018 3/7/2018 3/7/2018	3/7/2018	3/2/2018 3/2/2018 3/5/2018	2/21/2018	Date	Γ	3/16/2018 3/19/2018 3/20/2018	3/6/2018 3/7/2018 3/13/2018	3/2/2018	2/1/2018	2/27/2018 2/27/2018	Date	2/26/2018	Date		3/1/2018 3/13/2018	7	3/15/2018	3/15/2018	3/1/2018	Date 3/1/2018		3/19/2018	3/14/2018	3/7/2018	3/2/2018	2/27/2018	2/23/2018	Date		
Transter Funds	IRS Fed Tax Deposit /224/18 - 3/7/18 ICMA 2/24/18 - 3/8/18	ICMA 2/24/18 - 3/1/18 EDD SDI & SWT 2/24/18 - 3/7/18	IRS Fed Tax Deposit 2/10/18 - 2/23/18 EDD 2/10/18 - 2/23/18 SDI & SWT IRS Fed Tax Deposit 2/10/18 - 2/23/18	EDD 2/10/18 - 3/1/18 SDI & SWT EDD 2/10/18 - 3/1/18 UI & ETT	IRS Fed Tax Deposit 2/27/18 ICMA 2/10/18 - 2/23/18		Wires for ICMA Contributions & Payroll Taxes				Payroll - Attendance Awards			Chacks Written	Transfer to DHCCP	Tafrem CAR - DHCCP		Emergency Services 10/1/17-12/31/17 Inv004083 WY2015 Votta Wells Final Inv #FA-WY15	Disast Disast is from 10000	Fnant WA - SF O&M	San Luis WD - SF O&M Westands WD - SF O&M		Wired Receipts - Direct Deposit San Luis WD - SF O&M					Deposit Deposit		Deposit Deposit	Cash Balance as of 2/20/2018 Receipts - Remote Deposit	Account #	Daily Interest Rates: Type of Account
000	0.00	0.00	0.00	0.00	000	888		0.00	8888	888	0.00	888	888	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	88	0.00	0.00	000	88	000	0.00	0.00	0.00	0.00	on Hand	Cash
0.00 0.00	(8,536.96) (66,923.02) 0.00 0.00	(34,970.81) (2,769.16)	(47.57) (14,096.26) (38,991,39)	(16.40) (227.63)	(40,063.50) (68,394.24)	(39,396.84)	150 C87 717	0.00	0.00 90,80 (323,846.13) 0.00	(134,133.27) 0,00 (72,098.95)	0,00	(235,872.32)	(10,075.00) (294,006.59)	/12 2/2 59	0.00	-	0,00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(233,921,71)	Checking 0471	0.00%
0000	888888	000	888	000	000	888	to o	0.00	(255,103.37) 0.00 0.00	(19,420.85) 0.00	(203,748.14) (2,000.00)	11 600 000	(79,196.05)	0.00	0,00	2 22	0,00	0.00	0,00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	Payroll 0489	0.00% CVC8
1,000,000.00 0,00 1,000,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0,00	0.00	0.00	0.00	0.00	0.00	0.00	(3,181,58)	144 284 241	142,085,76	60,761.10 81,304.66	5,707,497,55	1,363,595.20	366,224.55 1,397,666.05	946,572.00 1,457,594.79	175,844.96	1,385,629,48	104,079.46	1,238.64	35,217.70 14,958.41	340,666.79 417,930.31	1,115.93	422,438.73 9,947.53	3,082,454,78	Transactional 0463	0.00% 0.00% 0.60% 0.6
0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0,00	0,00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,939,086.46	Muni 4858	0.50%
0,00	0.00	0.00	000	0.00	000	0.00	0.00	0.00	0.00	000	0.00	0000	000	000	000	200	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0,00	0.00	0.00	0.00	0.00	0.00	18,233,389,89	25-10 Short/Medium Term	ST 1.6% MT 1.85% Call Trust
(1,000,000.00) 0,00 (1,000,000.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	000	0.00	000	0.00	66	0.00	0.00		0.00	0,00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4,695,351,84	4-006	1.54%
	0.000	0.00	0000	0.00	888	888	0.000	000	8888	888	88	888	88	0.00	888	3	00.0	200	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	88	700.00	Cash	Petty
0.00	(8,536,96) (66,923.02) 0.00 0.00 (339,511,90)	(34,970.81) (2,769.16)	(47,57) (14,096,26) (38,991,39)	(16.40) (227.63)	(40,063.50) (68,394,24)	(675.44) (39,396.84)	114 489 931	0.00 It 634 548 451	(255,103.37) 90.80 (323,846.13) 0.00	(134,133,27) (19,420,85) (72,098.95)	(203,748.14) (2,000.00)	(235,872,32) (1 600 00)	(79,196.05) (294,006.59)	(13 343 58)	(3,181,58)	(11 284 34)	142,065,76	60,761.10 81,304.66	5,707,497.55	1,363,595.20	1,397,666.05	946,572.00 1,457,594.79	175,844,96	1,365,629.48	104,079,46	1,238.64	35,217.70 14,958.41	340,666.79 417,930.31	1,115,93	422,438.73 9,947.53	27,717,071,26	Total	

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Balance																								
Amount of Deposit																								
Amount of Check																								
Description	(233,921.71)	0.00	0.00	0.00	0.00	150.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	170,288.07	127,036.26	42,187.57	205.52	(540,768.58)		
Check Issued to:	February 21, 2018	Deposits: Cash Receipts	Wires from LAIF	Wire from USBR	Transfer from Transactional Muni Account	Voided Checks	Bank Charge Reversed (Correction)	Cash on Hand	Withdrawals:	Checks written Transfers Out To LAIF	Transfer Out to Savings Account	Transfer Out to Payroll Account	Deposit	Trans Checking to Muni	Wire Out Friant WA	Wire Out WWD	Wire Out USBR	Wire for ICMA Contributions	Wire for IRS - Payroll Taxes	Wire for EDD - Payroll Taxes	Bank Fee	March 20, 2018		
Date																								
Check No.																								

Date Check Issued to:	to: Description	of Check	of Denosit	Balance
3/20/2018 David Larsen	Travel	175.00		(378.981.88)
3/20/2018 Linneman Law LLP	10/17-12/17 Professional Services	19,318.00		(398.299.88)
3/20/2018 Luhdorff & Scalmanini	2/18 Professional Services	2,861.00		(401.160.88)
3/20/2018 Marfab, Inc.	Parts and Materials	82.23		(401 243 11)
3/20/2018 McMaster-Carr Supply Co.	Parts and Materials	41.97		(401 285 08)
3/20/2018 Jaime McNeil	Travel-Mileage	268.14		(401 553 22)
3/20/2018 Merced County Sheriff	Garnishment	75.00		(401.628.22)
3/20/2018 Merced Sun-Star	Heavy Equipment	230.66		(401.858.88)
3/20/2018 Mosaic Associates LLC	2/18 Professional Services	1.771.76		(403.630.64)
3/20/2018 O'Reilly Auto Parts	Parts and Materials	393.21		(404.023.85)
3/20/2018 PG&E	1/29/18-2/28/18 Service	2,682.36		(406.706.21)
3/20/2018 Pacific Valley Coffee	1/18 Chgs	90.80		(406.797.01)
3/20/2018 Panoche Drainage District	1/18 O&M SL Drain & Grassland	21,608.39		(428,405.40)
3/20/2018 Pioneer Law Group LLP	2/18 Retainer, 2/18 Long Term Water Transfer & GBD Ceqa	_		(439.806.40)
3/20/2018 Power Plan	Outside Services Grader #2617			(444.878.88)
3/20/2018 RMC Water & Environment	1/1-1/26/18 Westside SJ Admin	1,160.25		(446,039.13)
3/20/2018 Sampson, Sampson & Partners	FY2015 Audit & Out of Pocket	1,800.00		(447.839.13)
3/20/2018 Santos Ford Inc.	Parts and Materials	126.32		(447.965.45)
3/20/2018 SC Industries, Inc.	Concrete Pressure Pad & Parts	1,943.71		(449,909.16)
3/20/2018 Brandon Soares	Safety Boots Reimbursement	100.00		(450,009.16)
3/20/2018 Sorensen's True Value	Parts and Materials	17.30		(450,026,46)
3/20/2018 South Dakota Agricultural Lab	8/17 & 9/17 Selenium Sample Chgs	810.00		(450,836.46)
3/20/2018 State Water Contractors	7/1/17-12/31/17 Prof Serv	76,589.49		(527,425.95)
3/20/2018 The Office City	Office Supplies - LBAO	37.07		(527,463.02)
3/20/2018 TPx Communications	3/18 Data Lines	2,550.25		(530,013.27)
3/20/2018 Tracy Award & Embroidery	Personal Clothing	140.00		(530,153.27)
	3/18 Disposal Serv Acct#2487	976.53		(531,129,80)
	2/18 Shiming Chos	LP CE1		(20.125125)
	New/Renjacement Furniture	7 761 11		(230 023 38)
	Detroleum Oil and Lubricante	20 070 9		(17 020,000)
		cu.2+2,0		14.7/2(0+0)
3/20/2018 Iranster From Iransactional Muni Account	1 Account		5,202,6	(540,768.58)

Check No.	Date	Check Issued to:	Description	Amount of Check	Amount of Deposit	Balance
025307 3/1	3/13/2018	Turlock Irrigation District	1/28/18-2/28/18 Service	97.50		(321.494.79)
025308 3/1	3/13/2018	Warden's	Inventory Replenishment	344.14		(321.838.93)
025309 3/1	3/13/2018	West Unified Communications Serv.Inc.	2/18 Conference Calls	375.13		(322,214.06)
3/1	3/13/2018	Transfer From Transactional Muni Account			15,099.45	(307,114.61)
3/1	3/14/2018	Wire to EDD	Payroll Taxes PR 2/24/18-3/7/18 SDI & SWT	2,769.16		(309,883.77)
3/1	3/14/2018	Wire to IRS	Payroll Taxes for P/R 2/24/18-3/7/18	8,536.96		(318,420.73)
3/1	3/14/2018	Transfer From Transactional Muni Account			19,449.79	(298,970.94)
3/1	3/15/2018	Transfer From Transactional Muni Account			4,460.96	(294,509.98)
3/1	3/15/2018	Feb Service Charge (Analysis Statement)	Service Charge	205.52		(294,715.50)
3/1	3/16/2018	Transfer From Transactional Muni Account			51,696.27	(243,019.23)
3/1	3/19/2018	Transfer From Transactional Muni Account			87,725.17	(155,294.06)
3/1	3/19/2018	VOID Check #024987	VOID		90.80	(155,203.26)
3/1	3/19/2018	Wire to ICMA Retirement Trust	Contributions 401/401x/457 Plan 2/24/18-3/9/18	66,923.02		(222,126.28)
025310 3/2	3/20/2018	A & A Portables, Inc.	Other Services and Expenses	45.90		(222,172.18)
025311 3/2	3/20/2018	Accusonic Technologies Inc.	Outside Services	3,987.00		(226,159.18)
025312 3/2	3/20/2018	AFLAC	3/18 AFLAC Premiums	582.84		(226,742.02)
025313 3/2	3/20/2018	Airgas USA LLC	Welding Gas Rental	619.32		(227,361.34)
025314 3/2	3/20/2018	Alhambra Sparkletts Water	Other Services and Expenses	43.31		(227,404.65)
025315 3/2	3/20/2018	AllCal Equipment Services Inc.	Outside Services/Crane	10,822.71		(238,227.36)
-	3/20/2018	Allied Electronics Inc.	Parts and Materials	42.51		(238,269.87)
025317 3/2	3/20/2018	James J. Anderson	12/15-2/5/18 Prof Serv	27,500.00		(265,769.87)
_	3/20/2018	AT&T Long Distance	3/18 Long Distance FY19	9.52		(265,779.39)
025319 3/2	3/20/2018	Cheryl Bertao	Gamishment	529.85		(266,309.24)
3/2	3/20/2018	Bobcat Central Inc.	Parts and Materials	150.32		(266,459.56)
3/2	3/20/2018	California Farm Water Coalition	R/B For Payment Flyer/Banner	3,099.25		(269,558.81)
3/2	3/20/2018	California State Disbursement Unit	Garnishment	105.23		(269,664.04)
3/2	3/20/2018	CURES	1/18 MPEP Group Work Plan	440.07		(270,104.11)
3/2	3/20/2018	Cotchett, Pitre & McCarthy LLP	1/18 Professional Services	40.00		(270,144.11)
3/2	3/20/2018	County of Stanislaus	Disposal Expense	153.78		(270,297.89)
025326 3/2		Des Jardins Family Farm Ltd Partnership	Mitigation Habitat 2017	8,000.00		(278,297.89)
_		ESRI	Computer Software	5,625.50		(283,923.39)
025328 3/2	1	FGL Environmental, Inc.	Other Services	124.00		(284,047.39)
3/2	3/20/2018	Franchise Tax Board	Gamishment	150.00		(284,197.39)
025330 3/2	_	Andrew Garcia	Travel & New Furniture with Supplies	1,505.13		(285,702.52)
3/2	1.1	Gilton Solid Waste Management, Inc.	Disposal Expense	73.16		(285,775.68)
3/2	3/20/2018	Grainger, Inc.	Parts & Materials, Eye Wash Station, Motor & Pulley Fan	1,279.04		(287,054.72)
3/2		Ryan Grove	Travel	175.00		(287,229.72)
025334 3/2	-	HIXCO	Parts and Materials	379.40		(287,609.12)
3/2		Home Depot Credit Service	Other Services and Expenses	444.82		(288,053.94)
3/2	3/20/2018	Industrial Scientific Corp	Outside Services	848.24		(288,902.18)
3/2		Kevin Keidel	Travel Per Diem 3/12-3/14/18	105.00		(289,007.18)
3/2	-	Kronick, Moskovitz, et al	1/1/18-1/31/18 Retainer	85,000.00		(374,007.18)
025339 3/2		Kronick,Moskovitz,et al	1/18 Professional Services	836.45		(374,843.63)
2/2	0100/00/2					100 000 000

Check No.	Date	Check Issued to:	Decontration	Amount of Chack	Amount	ç
	8	AT&T	2/18 Service	AUCTION AND THE	OI DEPOSI	Dalance
_		AT&T	2/18 Ches 171-799-9676 001	017700		(10.401,007)
025264 3/13	3/13/2018	Alhambra Sparkletts Water	2/18 Bottled Water Service	97.34		(221,517,99)
	3/13/2018 1	Babbitt Bearing Co., Inc.	Outside Services	1,155.80		(252.673.79)
	-	California Farm Water Coalition	Outreach Services	17,500.00		(270,173.79)
-	-	Caltronics Business Systems	Office Supplies	377.18		(270,550.97)
	-	Carroll Appliance& Parts	Inventory Replenishment	620.00		(271,170.97)
-		Dell Marketing L.P.	Computer Replacements	9,122.33		(280,293.30)
	-	Don's Mobile Glass, Inc.	Outside Services	214.00		(280,507.30)
-		Fastenal Company	Parts and Materials	506.11		(281.013.41)
_		Firestone Inc/Bridgestone Americas	Outside Services	66.69		(281.083.40)
025273 3/13	3/13/2018	Gilton Solid Waste Management, Inc.	Waste Disposal 2/2018	97.08		(281,180,48)
025274 3/13	3/13/2018	Grainger, Inc.	Safety Personal Equip	521.56		(281.702.04)
025275 3/13	3/13/2018 H	H.T. Harvey & Associates	1/1-1/31/18 Bio Monitoring	19,030.50		(300.732.54)
025276 3/13	3/13/2018 H	HACH Company	WTP Material	134.70		(300.867.24)
025277 3/13	3/13/2018 H	Holt of California	Outside Services	1,250.40		(302,117.64)
_		Home Depot Credit Service	Parts and Materials	306.30		(302,423.94)
	-	Homewood Suites	Travel (2/25-2/28/18)	560.25		(302,984.19)
		Susan Hootkins	2/1-2/28/18 Professional Serv	780.00		(303,764.19)
-		Knife River Construction	Concrete & Paving Materials	228.30		(303,992.49)
	_	Land IQ, LLC	1/1-1/31/18 Professional Serv	855.00		(304,847.49)
_	_	Los Banos Flower Shop	Sympathy/Huff Family	71.94		(304,919.43)
_		Marfab, Inc.	Parts and Materials	213.79		(305,133.22)
_		McMaster-Carr Supply Co.	Parts & Materials	61.85		(305,195.07)
-		Merced Sun-Star	Ad:HR Coordinator/Maint Wkr	2,451,28		(307,646.35)
		Modesto Welding Products, Inc.	Parts and Materials	143.05		(307,789.40)
CT/C 007C70	C 0107/C1/C	JIM MOOTE Enterprises	Ameriock Faint	1,911.84		(309,701.24)
-	. /	Name Auto Date Trans	Falto & Matchials Turentory Demission	14.402		(1/.049,940./1)
		Nana Auto Darte-Lice Bance	Darte and Matariale	175 61		(040,010)
		O'Reilly Auto Parts	Parts and Materials	344.68		(310,519,75)
		P C & N Construction Inc.	Parts and Materials	225.16		(310.744.41)
_	3/13/2018 P	Pacific Eco-Risk Lab. Inc.	1/18 Biological Monitoring	2,527.55		(313,271.96)
025295 3/13,	3/13/2018 L	Dumont Printing	Prof Bus Letterhead LBAO	650.14		(313,922.10)
025296 3/13,	3/13/2018 P	Pacific Valley Coffee	3/18 Chgs	90.88		(314,012.98)
	-	Patel, Pulliam & Hubli	Professional Services - TFO	136.00		(314,148.98)
025298 3/13,		Patent, LLC	Outside Services	1,238.00		(315,386.98)
025299 3/13,	3/13/2018 P	Petty Cash-LBFO	Fuel-Weed Control Conference	40.00		(315,426.98)
025300 3/13,		Quality Inn Santa Nella	Travel (2/2-2/23/18)	1,401.40		(316,828.38)
025301 3/13,		Santos Ford Inc.	Parts and Materials	249.06		(317,077.44)
		SGS North America, Inc.	Oil Sample Kits & Labels	900.43		(317,977.87)
		Sierra Chemical Company	Inventory Replenishment	17.79		(317,995.66)
025304 3/13/		Sorensen's True Value	Parts and Materials	17.30		(318,012.96)
	3/13/2018 T	The Office City	Office Supplies - LBAO	796 53		(318 809 49)
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SAN LUIS DELTA-MENDOTA WATER AUTHORITY	CHECK REGISTER	2/21/17 THROUGH 3/20/18	CENTRAL VALLEY COMMUNITY BANK
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	Ĺ	-	:	Amount	Amount	
Check No.	Date	Check issued to:	Description	of Check	of Deposit	Balance
025227	3/0/2018	HIXCO	Inventory Replenishment	95.18		(555,093.68)
877570	3/0/2010	Home Depot Credit Service	Smail Lools/Parts & Materials	367.13		(555,460.81)
025229	3/6/2018	Homewood Suites	1 ravel-K. Grove & D. Larsen 1/28-2/1/18 & 2/11-2/15/18	2,241.00		(557,701.81)
052520	3/07/9/5	Industrial Scientific Corp	Inventory Keplenishment	654.76		(558,356.57)
025231	3/6/2018	Industry Packing & Seal, Inc.	Pack OPP Siohon Breaker Valve	927.16		(559,283.73)
025232	3/6/2018	James Isaac	Travel-Lodging	384.67		(559,668.40)
025233	3/6/2018	James Irrigation District	Refund WY15 Final Accounting	1,156.19		(560,824.59)
025234	3/6/2018	Kevin Keidel	Travel-Per Diem	210.00		(561,034.59)
025235	3/6/2018	City of Mendota	Refund WY15 Final Accounting	1,556.33		(562,590.92)
025236	3/6/2018	Merced County Reg. Waste Mgmt Authority	Disposal Expense	200.61		(562,791.53)
025237	3/6/2018	Merced County Sheriff	Garnishment	75.00		(562,866.53)
025238	3/6/2018	N.J. McCutchen, Inc.	Outside Services	572.25		(563.438.78)
025239	3/6/2018	Napa Auto Parts-Los Banos	Parts and Materials	108.24		(563,547.02)
025240	3/6/2018	PG&E	1/22/18-2/20/18 Service	133.94		(563,680.96)
025241	3/6/2018	Pape Trucks, Inc.	Parts and Materials	6.49		(563,687.45)
025242	3/6/2018	Patel, Pulliam & Hubli	Professional Services - TFO	94.00		(563,781.45)
025243	3/6/2018	Pearson's Jewelers	Retirement Gift/Jeff Belwood	30.00		(563, 811, 45)
025244	3/6/2018	Alexander Pineda	Travel-Lodging	384.67		(564,196.12)
025245	3/6/2018	Principal Life	3/18 EE Disability Ins	3,923.42		(568,119.54)
025246	3/6/2018	Reserve Account	Replenish Postage Machine	1,500.00		(569,619.54)
025247	3/6/2018	Charles Reyes	Travel-Lodging	384.67		(570,004.21)
025248	3/6/2018	Savan Rith	Travel-Lodging	384.67		(570, 388.88)
025249	3/6/2018	Sorensen's True Value	Parts and Materials	39.58		(570,428.46)
025250	3/6/2018	South Dakota Agricultural Lab	12/17 & 1/18 Selenium Sample Chgs	5,510.00		(575,938.46)
025251	3/6/2018	Paul Stearns	Travel	52.61		(275,991.07)
025252	3/6/2018	Yuren Suarez	Travel-Lodging	384.67		(576,375.74)
025253	3/6/2018	Summers Engineering, Inc.	1/18 Engineering Services	39,461.84		(615,837.58)
025254	3/6/2018	The Office City	Office Supplies - LBAO	46.16		(615,883.74)
025255	3/6/2018	Verizon Wireless	3/1/18-3/21/18 Service	531.39		(616,415.13)
025256	3/6/2018	Warden's	Office Supplies	32.28		(616,447.41)
025257	3/6/2018	Cheri Worthy	3/18 Mileage Quarterly Mtg	79.03		(616,526.44)
025258	3/6/2018	Zoom Imaging Solutions Inc.	Contract for Copy Machine LBAO	1,276.79		(617,803.23)
025259	3/6/2018	A T & T Mobility	2/10/18-2/28/18 Serv FY18	378.31		(618, 181.54)
025260	3/6/2018	Chevron U.S.A. Inc.	1/18 & 2/18 Fuel Chgs	117.71		(618,299.25)
025261	3/6/2018	WEX Bank	Fuel Chgs	243.56		(618, 542.81)
	3/6/2018	Transfer From Transactional Muni Account			200,270.00	(418,272.81)
	3/7/2018	Wire to EDD	Payroll Taxes PR 2/10/18-3/1/18 SDI & SWT	16.40		(418,289.21)
	3/7/2018	Wire to EDD	Payroll Taxes PR 2/10/18-3/1/18 UI & ETT	227.63		(418,516.84)
	3/7/2018	Wire to IRS	Payroll Taxes for P/R 2/10/18-2/23/18	47.57		(418,564.41)
	3/7/2018	Wire to EDD	Payroll Taxes PR 2/10/18-2/23/18 SDI & SWT	14,096.26		(432,660.67)
	3/7/2018	Wire to IRS	Payroll Taxes for P/R 2/10/18-2/23/18	38,991.39		(471,652.06)
	3/7/2018	Wire to ICMA Retirement Trust	Contributions 401/401x/457 Plan 2/24/18-3/1/18	34,970.81		(506,622.87)
	3/7/2018	Transfer From Transactional Muni Account			99,925.31	(406,697.56)
	3/8/2018	Transfer From Transactional Muni Account			30,583.11	_
	3/9/2018	Transfer From Transactional Muni Account			47,318.96	(328,795.49) 0
	3/17/2018	Theory for Busin Thomseline 1 Mines A accurat			101 003 0L	CORD AND AN AND

Check No	Date	Chark Iccured to:	Decorriction	Amount	Amount	ļ
075188	8100/2016	T Valiton Invoctment	1/10 Diamond/MMr 10/01 1/00	OT CUECK	01 Deposit	Balance
001070	8100/LC/C	TE Time & Somine	1/10 UISPOSAL WIT 12/21-1/20	230.09		(322,984.24)
0012100	810C/LC/C			308.23		(323,292.47)
02101	2/77/2018	Malley Daviffe Detroleum Services Inc	Detroloum Oil and Lubricante	5,980.00		(327,272.47)
101020	2/02/12/2018	Valley Buther & Gaster Co. Inc.	r cubiculty Out, allo Luol Ivailes	70.0/0		(327,848.99)
201200	0107/12/2	VIAL AND A COMMUNIC CONSTRUCTION AND AND AND AND AND AND AND AND AND AN		05.500		(328,502.29)
	0107/17/7		Supervisor training	210.61		(328,712.90)
461620	8107/17/7	Mark Walsh	12/17-2/18 Cell Phone Allowance	90.00		(328,802.90)
025195	2/27/2018	Warden's	Inventory Replenishment	75.78		(328,878.68)
025196	2/27/2018	Joseph Weisenberger	2/18 Cell Phone Allowance	25.92		(328,904.60)
025197	2/27/2018	White Cap Construction Supply	Parts and Materials	108.98		(329.013.58)
025198	2/27/2018	James Willyard	12/17-2/18 Cell Phone Allowance	00.06		(329 103 58)
025199	2/27/2018	Woodard & Curran Inc.	12/17 DAICP	2.984.75		(332.088 33)
025200	2/27/2018	Cheri Worthy	12/17-2/18 Cell Phone Allowance	195.00		(332,283,33)
	2/27/2018	VOID Check #025112	VOID		60.00	(332,223,33)
	2/27/2018	Transfer From Transactional Muni Account			16.720.28	(315,503,05)
	2/28/2018	Transfer From Transactional Muni Account			603.00	(314,809,96)
025201	3/1/2018	AT&T	2/15/18-2/28/18 Serv FY18	1,441.47		(316.251.43)
025202	3/1/2018	ACWA/JPIA	3/18 Medical, Dental, Vision & EAP Premiums	187,760.44		(504,011.87)
025203	3/1/2018	Aaron Cockriel	Travel	175.00		(504,186.87)
025204	3/1/2018	Jeannie Collins	2/18 Janitorial Services	3,562.25		(507,749.12)
025205	3/1/2018	Family Farm Alliance	2018 Annual Contribution	25,000.00		(532,749.12)
025206	3/1/2018	KP Public Affairs	2/1/18-2/28/18 Retainer	10,075.00		(542,824.12)
025207	3/1/2018	T. Kaljian Investment	3/18 Rent LBAO	7,280.00		(550,104.12)
025208	3/1/2018	BLR	4/1-3/31/19 Fair Labor Handbook	578.16		(550,682.28)
	3/1/2018	Transfer From Transactional Muni Account			7,186.17	(543,496.11)
025209-025212	3/1/2018	VOIDED Checks	Checks Jammed	0.00		(543,496.11)
	3/2/2018	Wire to EDD	Payroll Taxes PR 3/27/18 SDI & SWT	9,920.45		(553,416.56)
	3/2/2018	Wire to RS	Payroll Taxes for P/R 2/27/18	40,063.50		(593,480.06)
	3/2/2018	Transfer From Transactional Muni Account			71,793.82	(521,686.24)
	3/5/2018	Wire to ICMA Retirement Trust	Contributions 401/401x/457 Plan 2/10/18-2/23/18	68,394.24		(590,080.48)
	3/5/2018	Transfer From Transactional Muni Account			105,670.94	(484,409.54)
025213	3/6/2018	A T & T Mobility	3/1/18-3/9/18 FY 19	179.21		(484,588.75)
025214	3/6/2018	Alhambra Sparkletts Water	Water Delivery 2/2018	64.40		(484,653.15)
025215	3/6/2018	American Crane Rental Inc.	Outside Services	1,480.00		(486,133.15)
025216	3/6/2018	Avista Technologies, Inc.	WTP Membrane Cleaning	1,234.34		(487,367.49)
025217	3/6/2018	Cheryl Bertao	Garnishment	529.85		(487,897.3
025218	3/6/2018	Boss Safety Products	Inventory Replenishment	368.68		(488,266.02)
025219	3/6/2018	Cable & Wireless Technologies Inc.	Materials for Fiber Upgrade	3,107.61		(491,373.63)
025220	3/6/2018	California State Disbursement Unit	Garnishment	105.23		(491,478.86)
025221	3/6/2018	Travis Conrad	Travel-Mileage	135.16		(491,614.02)
025222	3/6/2018	Del Puerto Water District	Refund WY15 Final Accounting	57,602.25		(549,216.27)
025223	3/6/2018	E & M Electric &	SATEL Radio VHF Antenna	5,364.54		(554,580.81)
025224	3/6/2018	Fastenal Company	Parts and Materials	59.62		(554,640.43)
025225	3/6/2018	Franchise Tax Board	Garnishment	150.00		(554.790.43)

SAN LUIS DELTA-MENDOTA WATER AUTHORITY	CHECK REGISTER	2/21/17 THROUGH 3/20/18	CENTRAL VALLEY COMMUNITY BANK
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Chaol No	Dota	Charle Trans days	ć	Amount	Amount	
NCCK INU.	Dale		Description	of Check	of Deposit	Balance
741070	2107/17/7	rouney num, Jr.	12/1/-2/18 Cell Phone Allowance	90.06		(268,873.96)
025143	2/27/2018	Jesus Ixta	12/17-2/18 Cell Phone Allowance	90.06		(268,963.96)
025144	2/27/2018	Michel Izoco	12/17-2/18 Cell Phone Allowance	00.06		(269,053.96)
025145	2/27/2018	Alvin J. Jorge	12/17-2/18 Cell Phone Allowance	90.06		(269,143.96)
025146	2/27/2018	Kevin Keidel	Travel Per Diem	105.00		(269.248.96)
025147	2/27/2018	Dave Lakey	12/17-2/18 Cell Phone Allowance	195.00		(269.443.96)
025148	2/27/2018	David Larsen	12/17 Cell Phone Allowance	30.00		(269.473.96)
025149	2/27/2018	Chauncey Lee	12/17-2/18 Cell Phone Allowance	195.00		(269 668 96)
025150	2/27/2018	James F. Lenhardt	Travel	79.00		(269.747 96)
025151	2/27/2018	James F. Lenhardt	12/17-2/18 Cell Phone Allowance	00.06		(96 837 96)
025152	2/27/2018	Luhdorff & Scalmanini	1/18 Professional Services	6 997 00		(07.68,224 06)
025153	2/27/2018	Jovce Machado	1/18-2/18 Cell Phone Allowance	100.70		(776 935 66)
025154	2/27/2018	Marfab, Inc.	Small Tools	122.06		(277.057.72)
025155	2/27/2018	Laurence Marques	12/17-2/18 Cell Phone Allowance	90.00		(277.147.72)
025156	2/27/2018	Richard Martin	12/17-2/18 Cell Phone Allowance	00.06		(277.237.72)
025157	2/27/2018	Martin Martinez	12/17-2/18 Cell Phone Allowance	90.00		(277.327.72)
025158	2/27/2018	Jaime McNeil	12/17/2/18 Cell Phone Allowance	00.06		(277.417.72)
025159	2/27/2018	Michael L. Johnson LLC	12/25-1/24/18 Groundwtr WDR	3,631.27		(281.048.99)
025160	2/27/2018	Mosaic Associates LLC	1/18 Professional Services	5,458.76		(286,507.75)
025161	2/27/2018	Pat Nacci	12/17-2/18 Cell Phone Allowance	90.00		(286,597.75)
025162	2/27/2018	Napa Auto Parts-Los Banos	Small Tools	31.38		(286,629.13)
025163	2/27/2018	Jose Navarro	12/17-2/18 Cell Phone Allowance	90.00		(286,719.13)
025164	2/27/2018	Raui Nazabal	12/17-2/18 Cell Phone Allowance	90.00		(286,809.13)
025165	2/27/2018	New York Life Insurance	2/18 EE Life Ins	471.95		(287,281.08)
025166	2/27/2018	O'Reilly Auto Parts	Parts and Materials	83.07		(287,364.15)
025167	2/27/2018	Occu-Med, Ltd	Professional Services - TFO	92.00		(287,456.15)
025168	2/27/2018	Office Supply Express	Office Supplies	55.30		(287,511.45)
025169	2/27/2018	Jacob Oxenrider	12/17-2/18 Cell Phone Allowance	195.00		(287,706.45)
025170	2/27/2018	PG&E	2125628853-7	1,087.00		(288,793.45)
025171	2/27/2018	Parc Environmental	Hazardous Waste Disposal	3,924.00		(292,717.45)
025172	2/27/2018	Jason Parreira	12/17-2/18 Cell Phone Allowance	90.06		(292,807.45)
025173	2/27/2018	Patterson Irrigation District	Refund WY15 Final Accounting	19,796.38		(312,603.83)
025174	2/27/2018	Pioneer Law Group LLP	1/18-1/31/18 Retainer & 1/18 GBD Ceqa Support	5,081.00		(317,684.83)
025175	2/27/2018	Steve Posey	12/17-2/18 Cell Phone Allowance	00.00		(317,774.83)
025176	2/27/2018	Bruce Powers	12/17-2/18 Cell Phone Allowance	00.00		(317,864.83)
025177	2/27/2018	Ramos Oil Co. Inc	Petroleum, Oil, and Lubricants	2,599.94		(320,464.77)
025178	2/27/2018	Charles Reyes	12/17-2/18 Cell Phone Allowance	90.00		(320,554.77)
025179	2/27/2018	Alfredo Reynoso	12/17-2/18 Cell Phone Allowance	00.00		(320,644.77)
025180	2/27/2018	Anthony Romero	12/17-2/18 Cell Phone Allowance	90.00		(320,734.77)
025181	2/27/2018	Jon Rubin	12/17-2/18 Cell Phone Allowance	195.00		(320,929.77)
025182	2/27/2018	Jason Saenz	1/18-2/18 Cell Phone Allowance	58.13		(320,987.90)
025183	2/27/2018	Kevin Silva	12/17-2/18 Cell Phone Allowance	90.06		(321,077.90)
025184	2/27/2018	Leroy M. Simonich	12/17-2/18 Cell Phone Allowance	90.00		(321,167.90)
025185	2/27/2018	Brandon Soares	Travel-Water Management Workshop	1,301.25		(322,469.15)
025186	2/27/2018	Paul Steams	12/17-2/18 Cell Phone Allowance	195.00		(322.664.15)

			Amount	Amount	
Date	Check Issued to:	Description	of Check	of Denosit	Balance
2/21/2018	Wire to EDD	Payroll Taxes PR 1/27/18-2/9/18 SDI & SWT	14.482.23		(748 403 94)
2/21/2018	Wire to EDD	Payroll Taxes PR 1/27/18-2/9/18 UI & ETT	675.44		(249.079.38)
2/21/2018	Wire to IRS	Payroll Taxes for P/R 1/27/18-2/9/18	39.396.84		(288.476.22)
2/21/2018	Transfer From Transactional Muni Account			68.728.04	(219.748.18)
2/22/2018	1/18 Visa Payments	Visa Payments	13,343.58		(233,091.76)
2/22/2018	Transfer From Transactional Muni Account			526.68	(232,565.08)
2/23/2018	Transfer From Transactional Muni Account			13,778.30	(218,786.78)
2/26/2018	Transfer From Transactional Muni Account			180,510.04	(38,276.74)
2/27/2018	A & A Portables, Inc.	Other Services and Expenses	45.90		(38,322.64)
2/27/2018	AFLAC	2/18 AFLAC Premiums	582.84		(38,905.48)
2/27/2018	Airgas USA LLC	Welding Gas	607.81		(39,513.29)
2/27/2018	Rebecca Akroyd	12/17-2/18 Cell Phone Allowance	195.00		(39,708.29)
2/27/2018	Felipe Alejandres	12/17-2/18 Cell Phone Allowance	90.00		(39.798.29)
2/27/2018	Jarred Amaya	12/17-2/18 Cell Phone Allowance	90.00		(39.888.29)
2/27/2018	Arctic Glacier, Inc.	Other Services and Expenses	170.82		(40.059.11)
2/27/2018	Timothy B. Armond	12/17-2/18 Cell Phone Allowance	60.00		(40.119.11)
2/27/2018	Asbury Environmental, Inc	Hazardous Waste Disposal	221.29		(40,340.40)
2/27/2018	Nicholas F. Barletta	12/17-2/18 Cell Phone Allowance	90.00		(40,430.40)
2/27/2018	Jeff Belwood	12/17-2/18 Cell Phone Allowance	90.00		(40,520.40)
2/27/2018	Bureau of Reclamation	2/18 ONP Rehabilitate Pump	13,000.00		(53,520.40)
2/27/2018	Bureau of Reclamation	2/18 JPP Excitation Cabinet	194,000.00		(247,520.40)
2/27/2018	Cabela's Mktg & Brand Mgt, Inc.	Personal Equipment	38.44		(247,558.84)
2/27/2018	Central Valley Project	2018 Dues	750.00		(248, 308.84)
2/27/2018	Travis Conrad	12/17-2/18 Cell Phone Allowance	90.00		(248,398.84)
2/27/2018	Matt Costa	12/17-2/18 Cell Phone Allowance	00.06		(248,488.84)
2/27/2018	Creative Outdoor Environments, Inc.	2/18 Landscaping Tracy	740.00		(249,228.84)
2/27/2018	Stewart Davis	12/17-2/18 Cell Phone Allowance	195.00	-	(249,423.84)
2/27/2018	Gary Dingman	12/17-2/18 Cell Phone Aliowance	90.00		(249,513.84)
2/27/2018	Jess Duran	12/17-2/18 Cell Phone Allowance	90.00		(249,603.84)
2/27/2018	Jess Duran	Travel-Water Management Workshop	182.11		(249,785.95)
2/27/2018	E & M Electric &	Module COMM RS422/485 S7300 CP	7,268.77		(257,054.72)
2/27/2018	Environmental Science Associates (ESA)	1/1-1/31/18 Professional Serv	6,945.00		(263,999.72)
2/27/2018	Fastenal Company	Parts and Materials	6.12		(264,005.84)
2/27/2018	Andrew Garcia	12/17-2/18 Cell Phone Allowance	90.00		(264,095.84)
2/27/2018	Andrew Garcia	Travel	155.93		(264,251.77)
2/27/2018	Mark Garcia	12/17-2/18 Cell Phone Allowance	90.00		(264,341.77)
2/27/2018	Grainger, Inc.	Fluke Process Meter & Multi-Meter & Personal Equipment	2,599.07		(266,940.84)
2/27/2018	Ryan Grove	12/17-2/18 Cell Phone Allowance	90.06		(267, 030.84)
2/27/2018	H.T. Harvey & Associates	12/1-12/31/17 Bio Monitoring	417.50		(267,448.34)
2/27/2018	Stephen J. Hanifin	12/17-2/18 Cell Phone Allowance	90.00		(267,538.34)
2/27/2018	Hanson Environmental, Inc.	1/1-1/31/18 Prof Serv	800.00		(268,338.34)
2/27/2018	Ruben Hernandez	12/17-2/18 Cell Phone Allowance	00.06		(268,428.34)
2/27/2018	HIXCO	Parts and Materials	108.43		(268,536.77)
2/27/2018	Home Depot Credit Service	Parts and Materials	157.19		(268,693.96)

		Budget Type	FY Budget	Actual To Date Paid/Pending	% of Budget	sətoN	Amount Remaining
03	General Membership (Administrative Agreement)	Direct Administration	212,033 78,250	167,195 114,714	78.85% 146.60%	-	44,838 (36,464)
01	Leg/CVP Operations #1 (All Members)	Direct Administration	1,835,349 146,358	1,382,489 216,161	75.33% 147.69%	2	452,860 (69,803)
12	Delta Issues Participation (DIPS)	Direct Administration	827,151 27,393	388,054 20,319	46.91% 74.18%		439,097 7,074
8	Leg/CVP Operations #2	Direct Administration	1,180,539 51,345	571,032 33,757	48.37% 65.74%		609,507 17,588
90	Reallocation Agreement	Direct Administration	- 166 966	1,038	135.57% 36.30%	m	(272) 615
35	Contract Renewal Coordinator	Direct Administration	141,421	66,374 939	46.93% 83.96%		75,047 179
8	Leg/CVP Operations #3	Direct Administration	2,203	1,038	133.82% 46.54%	4	(262) 1,178
28	Yuba County Water Transfers	Direct Administration	3,171 2,986	1,220	38.47% 48.71%		1,951
22	Grassland Basin Drainage #3A (General Participation)	Direct Administration	2,749,986 5,146	1,882,983	68.47% 56.78%		867,003 2,224
2	SGMA - Northern Delta-Mendota Region	Direct Administration	569,181 3,233	127,772 6,252	22.45% 193.37%	10	441,409 (3,019)
65	SGMA - Central Delta-Mendota Region	Direct Administration	569,181 3.233	131,741 5.965	23.15% 184.50%	6	437,440 (2.732)

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San Luis & Delta-Mendota Water Authority

Budget to Actual Paid/Pending Comparison Summary March 1, 2017 through February 28, 2018 Preliminary BOD 4/5/18

				Actual To Date	% of	Sa	Amount
		Budget Type	FY Budget 3/1/17 - 2/28/18	Paid/Pending 3/1/17 - 2/28/18	Budget	Not	Remaining
4	Exchange Contractors - 5 Year Transfer	Direct Administration	1,751 2,828	1,204 1,363	68.78% 48.18%		547 1,465
56	Long-Term North to South Water Transfer Program	Direct Administration	61,450 1,438	39,696 596	162.24% 41.44%	2	(38,246) 842
16	DHCCP	Direct Administration	153,177 54,591	124,501 54,730	81.28% 100.25%	1	28,676 (139)
34	State and Federal Contractors Water Agency	Direct Administration	794,607 30,144	798,644 45,192	100.51% 149.92%	80	(4,037) (15,048)
37	SB104 Drought Grant	Direct Administration	31,164 7,070	10,400 5,229	33.37% 73.96%	TT	20,764 1,841
	TOTAL		9,550,005	6,266,352	65.62%		3,283,653
Notes:	20		12 / 12 X 9,650,004.52 Budget vs. Actual	\$ 9,550,005 3,283,653	100.00%	- -	

1. General Membership (Fund 03) trending over budget due to administrative expenses

2. Leg/CVP Operations #1 (Fund 07) trending over budget due to administrative expenses

3. Reallocation Agreement (Fund 06) trending over budget due to allocated general counsel and deputy general counsel expenses

4. Leg/CVP Operations #3 (Fund 09) trending over budget due to allocated general counsel and deputy general counsel expenses

5. SGMA - Northern Detta-Mendota Region (Fund 64) trending over budget due to administrative expenses

6. SGMA - Central Delta-Mendota Region (Fund 65) trending over budget due to administrative expenses

7. Long-Term North to South Water Transfer Program (Fund 56) over budget due to Pioneer Law Group legal expense and CDM Smith Inc. professional services

8. State and Federal Contractors Water Agency (Fund 34) trending over budget due to administrative expenses

San Luis & Delta-Mendota Water Authority DMC without CIP / E O&M Budget to Actual Paid/Pending Comparison Summary March 1, 2017 through February 28, 2018 Preliminary ^{BOD 4/5/18}	thority parison Sur 2018 Preliv	nmary ninary			
		FY Budget 3/1/17 - 2/28/18	Actual To Date Paid/Pending 3/1/17 - 2/28/18	% of Budget	Budget Amount Remaining
Operate & Maintain DMC	S/F 02	4,407,218.53	4,081,911.74	Γ	Ĩ.
Operate & Maintain Wasteways Mendota Pool	S/F 04 S/F 05	139,430.65	112,552.55		86,878.11
Columbia Mowery Meters			,	0.00%	
Operate & Maintain JPP Intertie Maintenance	S/F 11 S/F 12	2,244,503.16	2,065,822.56	92.04%	178,680.60
Volta Wells Pumping		-		0.00%	
Operate & Maintain O'Neill	S/F 19	1,316,960.39	1,562,544.71		1 (245,584.32)
Maintain Tracy Fish Facility	USBR 30	287,492.10	53,185.61	18.50%	234,306,49
Maintain Fish Release Site	USBR 32	6,098.90	182.54	2.99%	5,916.36
Operate & Maintain Mary Cook	S/F 41	75,561.86	80.674.68	106.77%	4,040.51
Maintain Delta Cross Channel	USBR 44	72,222.41	17,713.86	24.53%	54,508.55
WAPA	USBR 45	1,831.18		0.00%	1,831.18
Warehousing	52	145,851.15	150,332.01	103.07%	(4,480.85)
Tracy Field Office Expense	54	548,712.23	324,043.78	59.06%	224,668.46
Direct Administrative/General Expense	56	914,588.71	1,019,672.76	111.49%	(105,084.05)
Indirect Administrative/General Expense	57	185,215.20	154,923,66	83.65%	30,291.54
Indirect 0 & M LBAO Admin.	28	1,630,/33.9/	1,58/3,8/3.86	- %42.18	44,860.11
TOTAL		12,383,698.67	11,443,865.61	92.41%	939,833.06
Total from Self-Funding - page 2 Total from USBR - page 3 Total from Special Projects - page 4		11,863,783 519,915 99,691	11,337,256 93,724 12,885 11,443,866	95.56% 18.03%	526,527 426,191 (12,885) 939 833
			100 000		
		04 011	02-00-00T		

NOTES 1. OU-6 rehabilitation at O'Neil

Does <u>NOT</u> include DWR Wheeling
 Volta Wells Pumping redirected to Operate & Maintain DMC

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Budget to Actual Paid/Pending Comparison Summary San Luis & Delta-Mendota Water Authority March 1, 2017 through February 28, 2018 Preliminary BOD 4/5/18 Self-Funding Portion of DMC

	FY Budget 3/1/17 - 2/28/18	Paid/Pending 3/1/17 - 2/28/18	% of Budget	Budget Amount Remaining
Operate & Maintain DMC 02	4,407,218.53	\$4,081,911.74	92.62%	325,306,80
Operate & Maintain Wasteways 04	199,430.65	\$112,552.55	56.44%	86,878.11
		\$136,125.80	97.69%	3.223.95
Operate & Maintain TPP 11	2,	\$2,065,822.56	92.04%	178,680.60
Intertie Maintenance 12		\$97,737.56	48.07%	105,582.45
		(\$0.00)	0.00%	0.00
Operate & Maintain O'Neill 19	1,316,960.39	\$1,562,544.71	118.65%	(245,584.32)
Operate & Maintain San Luis Drain 41		\$80,674.68	106.77%	(5,112.82)
Total Direct O & M	8,586,344.36	\$8,137,369.60	94.77%	448,974.76
Warehousing 52	139,563.24	148,707.36	106.55%	(9.144.12)
Tracy Field Office Expense 54		320,541.81	61.05%	204,514.44
Direct Administrative/General Expense 56		1,008,653,08	115.25%	(133,493.95)
se	2	153,249.39	86.47%	23,980.85
Indirect 0 & M LBAO Admin. 58	1,560,430.06	1,568,735.22	100.53%	(8,305.16)
Total Indirect Allocated to 0 & M	3,277,438.92	3,199,886.86	97.63%	77,552.06
Total SLDMWA O&M	11,863,783.28	11,337,256.46	95.56%	526,526.82

A. Does NOT include DWR Wheeling

B. Volta Wells Pumping redirected to Operate & Maintain DMC

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m	FY Budget 3/1/17 - 2/28/18	Actual To Date Paid/Pending 3/1/17 - 2/28/18	% of Budget	Budget Amount Remaining
Columbia Mowery Meters 06		\$0.00	0.00%	
Maintain Tracy Fish Facility 30	287,492.10	\$53,185.61	18.50%	234.306.49
	6,098.90	\$182.54	2.99%	5,916.36
Operate & Maintain Tracy USBR 33	4,608,46	\$567.95	12.32%	4,040.51
Maintain Delta Cross Channel 44	72,222.41	\$17,713,86	24.53%	54,508.55
WAPA 45	1,831.18	\$0.00	0.00%	1,831.18
Total Direct USBR Facilities	372,253.04	\$71,649.96	19.25%	300,603.07
Wowhouchae E2	10 780 3		10,010	
	23,055,98	2,211.24	9.35%	21,444./4
Direct Administrative/General Expense 56	39,429.58	6,958.15	17.65%	32,471.43
Indirect Administrative/General Expens 57	7,984.96	1,057.18	13.24%	6,927.78
Indirect 0 & M LBAO Admin. 58 58	70,303.91	10,821.86	15.39%	59,482.05
Total Indirect Allocated USBR Facilities	147,662.35	22,074.28	14.95%	125,588.06
TOTAL USBR FACILITIES	519,915.39	\$93,724.24	18.03%	426,191.13

San Luis & Delta-Mendota Water Authority **USBR Service Agreement portion of DMC**

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Dues 3 of 6

San Luis & Delta-Mendota Water Authority DMC Indirect Cost Allocated to Special Pro March 1, 2017 through February 28, 2018 Preliminary BOD 4/5/18	/ater Authority to Special Projects Preliminary	rity Projects	
		Allocated To Date 3/1/17 - 2/28/18	
Special Projects allocated			
Indirect allocated to Special Projects		200 80	
ffice Expense		1,290.72	
Direct Administrative/General Expense 56		4,061.52	
e e		617.09	
Total Indirect Allocated to SPECIAL PROJECTS		0,315./8 12,884.91	
TOTAL INDIRECT ALLOCATED TO SPECIAL	AL PROJECTS	12,884.91	

	March 1, 2017 through February 28, 2018 Preliminary 800 4/5/18			March 1, 2017 through February 28, 2018 Preliminary				
		FY Budget 3/1/17 - 2/28/18	Ac Pa 3/1,	Actual To Date Paid/Pending 3/1/17 - 2/28/18		% of Budget	səqon	Budget Amount Remaining
Capital Improvements Projects	25	5,561,944.71		\$347,466.96	1	6.25%	L	5,214,477.75
ONP-Siphon System Upgrades	AO	2		\$0.00	1.51	0.00%		
TPP-Replace Cooling WaterLines	A1		–	\$0.00		0.00%	Т	
JPP-Replace Unit 1 Impeller	A3		1	00.04	T	0.00%	T	• •
DMC-Radial Gate Repainting Check 20	A4		Π	\$0.00	П	0.00%	Π	
Upper DMC SCADA System Improvement	A5	•		\$6,355.00		0.00%	-	(6,355.00)
Flow Measurement-Mendota Pool	A6	•	-	\$1,292.22	Т	0.00%	-	(1,292.22)
ONP-Communication Line Replacement	A7	8		\$0.00	Т	0.00%	T	
Unit kewing Pilase 1 Benlace Commiter/Network Comm Editinment	e o	47 350 00		\$50 639 96	T	0.00%	Т	(8 789 96)
Vehicle Replacement	21 10	165,900.00		\$187,703.28	1	113.14%	2	(21,803.28)
Heavy Equipment Replacement	D2	518,900.00		\$448,705.37		86.47%	m	70,194.63
Facilities Infrastructure Replacement/Rehab	D3	125,000.00		\$0.00		0.00%		125,000.00
Canal Embankment Erosion Project	EO			\$8,268.66		0.00%	П	(8,268.66)
Fault Study & Equipment Rating	E1			\$0.00		0.00%	Т	
Rehabilitate Pump Assemblies - Phase 3	21	663,191.86	T	\$676,376.41		101.99%	Т	(13,184.55)
WELL ICSUNG DY USBK	3 3	30 200 20%	Т		Т	0.0070	Т	100 000 10
Kenaplitate Penstock Interior ABM Bood Mointenance Drogram Dhace 7 of 10	54	00 PTP C11		\$101 250 34	T	0/.60.CTT		11 062 25
OOM KOOU MAIIITEITAIICE FIOGLAFII FILASE / VI 10 DMC Tiimnuit Flow Massiirement Dhase 1	86	CO.LTT, ZIL			T	0/01/02	ł	C/'CON'TT
Concrete Lining Repair Design Only	£	42,644.66	1	\$0.00	T	0.00%	Г	42,644.66
Design New Access Opening Near Pump Bowl	H	42,760.93		\$55,280.97		129.28%	un	(12,520.04)
Unit Condition Assessment	F2	118,574.57		\$94,926.57		80.06%		23,648.00
Arch Flash Study - JPP	F8	76,617.17	-	\$71,747.76		93.64%	9	4,869.41
Excitation Cabinet & Control Panel Refurbish U-6	69 14	1,237,844.16	1	\$194,000.00		15.67%	Т	1,043,844.16
	P	9.135.169.00		2.738.135.50		29.97%	┝	6.397,033.50
			Π		Т		Π	
Warehousing	52	1/,135.51	Т	12,14/.0/	Т	/0.89%	Т	4,988.44
Tracy Field Office Expense	4 2	04,400.1/ 107 753 54		C2,E81,02	1	40.02%	T	38,282,92
Direct Administrative/General Expense		10.1CL/101		17 518 08	Т	57 530%	T	71 CPC 0
Indirect O & M LBAO Admin.	58	191,588.90	-	128,141.14		66.88%		63,447.76
Total Indirect Allocated to CIP/EO&M	/PA	402,402.47	_	261,380.73	_	64.96%	-	141,021.74
Total CIP / EO&M / PAT		9.537,571.47	2	2.999.516.23	m	31.45%		6.538.055.74

 Prior years reserves to be used for funding
 All PY13 vehicles have been purchased
 Purchase excavator and water truck; will te
 Road maintenance during Septembers; will up
 SLDMWA design is complete and a \$25k che
 Majority of cost is due to \$65k check issued 5

Purchase excavator and water truck; will trend back to within budget as the year progresses Road maintenance during September; will trend back to within budget as the year progresses SLDMWA design is complete and a \$25k check has been issued to Reclamation for advance payment for their design review services Majority of cost is due to \$65k check issued to Reclamation for advance payment for their design review services

at O'Neill
rehabilitation
00-6
i
NOTES

B. Volta Wells Pumping redirected to Operate & Maintain DMC

Does <u>NOT</u> include DWR Wheeling
 B. Volta Wells Pumping redirected to Operation

(5,112.82) 54,508.55 245,584.32) 526,527 426,191 (12,885) 6,538,055 (80,023.59) 5,214,477.75 1,182,555.75 325,306.80 3,223.95 178,680.60 105,582.45 0.00 234,306.49 5,916.36 1,831.18 86,878,11 4,040.51 507.59 262,951.37 39,533.71 108,307.87 ,477,888 7,477,888.29 **Budget Amount** Remaining SAJON 18.03% 31.45% 95.56% 65.89% Budget 48.07% 118.65% 106.77% 80.90% 56.91% 92.62% 56.44% 97.69% 92.04% 18.50% 12.32% 24.53% 107.83% % of 6.25% 0.00% 0.00% %00.0 2.99% 0.00% %69.66 57.12% 94.06% (00.0) 182.54 93,724 12,885 2,999,516 2,065,822.56 567.95 \$0.00 347,466.96 \$2,390,668.54 4,081,911.74 112,552.55 136,125.80 97,737.56 1,562,544.71 80,674.68 17,713.86 162,479.08 350,227.03 1,102,063.94 167,441.74 1,714,015.00 53,185.61 1,337,256 4,443,382 3/1/17 - 2/28/18 14,443,381.85 Actual To Date Paid/Pending 100.00% 4 8 11,863,783 519,915 3,573,224.29 2,244,503.16 287,492.10 VTD % 4,407,218.53 199,430.65 139,349.75 203,320.01 1,316,960.39 6,098.90 75,561.86 5,561,944.71 4,608.46 1,831.18 162,986.66 613,178.40 206,975.45 9,537,571 21,921,270 72,222.41 1,022,040.35 1,822,322.87 21,921,270.14 3/1/17 - 2/28/18 FY Budget March 1, 2017 through February 28, 2018 Preliminary 23 S/F 02 S/F 05 564 E0&M 26 **PAT 45** S/F 04 **USBR 06** S/F 11 S/F 12 S/F 13 S/F 19 **USBR 32 USBR 44** 52 28 **USBR 30 JSBR 33** S/F 41 **USBR 45** 22 CIP Indirect Administrative/General Expense Total from Self-Funding - page 2 Total from USBR - page 3 Total from Special Projects - page 4 Total from EO&M - page 5 **FOTAL** Direct Administrative/General Expense Totals **Operate & Maintain San Luis Drain Operate & Maintain Wasteways Operate & Maintain Tracy USBR Capital Improvement Projects Maintain Delta Cross Channel** Indirect O & M LBAO Admin. Maintain Tracy Fish Facility Maintain Fish Release Site **Tracy Field Office Expense Operate & Maintain O'Neili Columbia Mowery Meters Operate & Maintain DMC Operate & Maintain JPP** Intertie Maintenance **Volta Wells Pumping** Participatory Grants Extra Ordinary O&M Mendota Pool Warehousing BOD 4/5/18 WAPA

Budget to Actual Paid/Pending Comparison Summary

San Luis & Delta-Mendota Water Authority

DMC WITH CIP / E O & M



MEMO

TO:Board of DirectorsFROM:Tona Mederios, Director of FinanceSUBJECT:April 2018 BOD Meeting-March, 2018 Finance Report -DHCCPDATE:April 5, 2018

Included:

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- 2. Period Ending 3/31/18 Receivable Activity Report DHCCP Only.
- 3. Period Ending 3/31/18 Cash Activity Report DHCCP Only.

March Cash Activity:

\$690,000.00 3/1/18 2013A Bond Debt Service Payment - Principal \$881,375.00 3/1/18 2013A Bond Debt Service Payment - Interest \$317,740.11 3/1/18 Remit Excess to Westlands WD

San Luis & Delta-Mendota Water Authority

Receivable Activity Report <u>DHCCP ONLY</u> (amounts below included in Finance Receivable Activity Report) Period Ending March 31, 2018

		DHCCP Direct Participants	DHCCP Financing Participants	TOTAL RECEIVABLE
RECEIVABLE BALANCE DHCCP ONLY - February 28, 2018	No. Willie	\$0.00	\$0.00	\$0.00
Billings:				
	10			
*				
TOTAL BILLINGS-DHCCP ONLY		0.00	0.00	0.0
Collections:				
TOTAL COLLECTIONS-DHCCP ONLY		0.00	0.00	0.00
RECEIVABLE BALANCE DHCCP ONLY AS OF March 31, 2018	8	\$0.00	\$0.00	\$0.00

I: FIN_Reports/Finance_SSVAccounts Receivable/FYE2019/[FYE19BOD_AR.xis]March DHCCP

	80	Union Bank, Trustee	Union Bank, Trustee	
	Financing Participants f Other	Union Bank Series, 2013A Eacrow for Bond Detessance (0) 37123	Union Bank Series, 2013A Bonds Jaterest & Principal	Total
BALANCE February 28, 2018		3,684,098.86	\$ 1,889,116.11 \$	5,573,214.97
TOTALINCREASES				
Decreases Pay 3/1/18 Bond Principal/Interest - Debt Service for 2013A Issue 3/1/18 Remit excess to WWD			1,571,375.00 317,740.11	1,571,375,00 317,740.11
TOTAL DECREASES	*	4	1,889,115,11	1,889,115.11
BALANCE March 31/2018		\$ 3,684,098.86	s 1.00 \$	3,684,099.86
		 Salance reflects Cost Basis Purchased Securities an Zero Coupon with Payment at maturity 	\$ (1,889,115.11) \$	(1,889,115.11)

ItFIN_ReportsFinance_SSICASHICash Activity[FYE2-19 DHCCP Prepared by TM:xIsx]March 31 2018 create



TO:Board of Directors (BOD)FROM:Tona Mederios, Treasurer/Director of FinanceSUBJECT:Revised Quarter Ending June 30, 2017 Treasurer's ReportDATE:April 5, 2018 BOD Meeting

The original Quarter Ending June 30, 2017 Treasurer's Report was presented and reviewed at the August 7, 2017 FAC meeting. The FAC recommended to the Board of Directors (BOD) to accept the Treasurer's Report for the Quarter Ending June 30, 2017. The BOD accepted the report on August 10, 2017. That report incorrectly stated the Market Value of the "Other Cash" Union Bank-Series 2013A Escrow Account. The position stated, reflected Cost Basis and not Market Value. This Escrow Account was established in May 2017 to account for the close-out of the remaining 2009A Notes which have been invested to defease a portion of the 2013A Bond Financing Participants debt in 2023. Funds were invested in Zero-Coupon Bonds with maturity in 2023.

The attached Revised Quarter Ending June 30, 2017 Treasurer's Report correctly states Market Value Position of the Union Bank-Series 2013A Escrow Account.

- \$3,684,098.86 originally stated and accepted at the August 7, 2017 FAC & accepted at the August 10, 2018 BOD meetings
- \$3,666,145.49 revised

The change in value reflects the change in price of securities. These securities will be held to maturity and will redeem at PAR value in 2023.

San Luis & Delta-Mendota Water Authority **Revised Treasurer's Report**

Quarter Ended June 30, 2017

Report Completed: August 3, 2017 Revised Date: March 21, 2018 Revised page 1 only Page 1

California Government Code Sec. 53646. The portfolio is in compliance with the San Luis & Delta-Mendota Investment Policy. This report is prepared in accordance with the Investment Policy of the San Luis & Delta-Mendota Water Authority and The Water Authonity has the ability to meet its expenditure requirements for the next six months.

HOLDINGS REPORT BY INVESTMENT TYPE

			Positions	Market		Market*	Unrealized		Average Ouarter	Yield	Yield	Yield	
	Maturity		Value	Price		Value	Gain/(Loss) 4		Yield @ 6/30/17	6/30/2017	19	4	2
CASH					ļ.			È)				ĩ
CVCB - Checking - Internal Bank Sweep	Daily	-	ž	100.00	47	8			0.000%	0,000%	0.000%	0.000%	
CVCB - Payroli	Daily	69	3,722.99	100.00	1/7	3,722.99			0:000%	%000%0		0.000%	
CVCB - Transactional	Daily	\$	1,491,523.89	100.00	θ	1,491,523.89			0.583%	0.580%		0.580%	
CVCB - Muni	Daily	69	3,171,306.92	100.00	\$	3,171,306.92			0.600%	0.600%	0.600%	0.600%	
LOCAL AGENCY INVESTMENT FUND (LAIF)	Daily	69	9,138,340,17 1	100.00	\$	9,138,340.17			0.920% 3	0.978%	0.925%	0.884%	
INVESTMENT TRUST OF CALIF. (CaITRUST - ST)	Next Day	69	5,205,996.86 2	10.02	69	5,205,996.86	\$	3	1.077%	1.100%	1.070%	1.060%	
INVESTMENT TRUST OF CALIF. (CaITRUST - MT)	Monthly	\$	13,002,344.77 2	10.04	\$	13,002,330.84	5 (13	(13.93)	1.260%	1.280%		1.230%	
SUB-TOTAL		\$	32,013,235.60		\$	\$ 32,013,221.67	\$ (13	(13.93)					
OTHER CASH													
<u>DHCCP Note Proceeds: 2013A</u> Union Bank - Series - 2013A Revenue Fund	Next Day	55	1,935.72	100.00	50	1,935.72	10		0.420%	0.420%	0.420%	0.000%	
Union Bank - Series - 2013A Escrow Account SUB-TOTAL DHCCP - 2013A	2,023.00	69 69	3,684,098.86 5 3,686,034.58	88.48	60 60	3,666,145.49 3,668,081.21	\$ (17,953.37) \$ (17,953.37)	37)	0.000%	0.000%		AN	
GRAND TOTAL - ALL CASH		w	\$ 35,699,270,18		en en	\$ 35,681,302.88	\$ (17,967.30)	30)					

Notes:

The year-to-date weighted average yield on all funds invested or maintained in financial institutions/Federal Securities is 0.99% (this considers the interest trates trates trated since January).

LAIF: Average Life of Portfolio (Average Maturity in days) is 194 days or 0.53 years.
 CalTrust: Average Life of Portfolio is 0.95 years for short term (ST) and 2.02 years for medium term (MT).

Quarter Ending 6/30/17 LAIF Apportionment Rate. CalTrust: Average Life of Portfolio
 CalTrust: Average Life of Portfolio
 Quarter Ending 6/30/17 LAIF Apport
 For the Quarter ending 6/30/17
 For the Quarter ending 6/30/17
 Positions Value = Cost Basis of Pu

Positions Value = Cost Basis of Purchased Securities on 5/24/17, which are zero coupon with payment at maturity year 2023.

*Quarter ending 6/30/17 support available upon request



TO:Board of Directors (BOD)FROM:Tona Mederios, Treasurer/Director of FinanceSUBJECT:Revised Quarter Ending September 30, 2017 Treasurer's ReportDATE:April 5, 2018 BOD Meeting

The original Quarter Ending September 30, 2017 Treasurer's Report was presented and reviewed at the November 6, 2017 FAC meeting. The FAC recommended to the Board of Directors (BOD) to accept the Treasurer's Report for the Quarter Ending September 30, 2017. The BOD accepted the report on November 9, 2017. That report incorrectly stated the Market Value of the "Other Cash" Union Bank-Series 2013A Escrow Account. The position stated, reflected Cost Basis and not Market Value. This Escrow Account was established in May 2017 to account for the close-out of the remaining 2009A Notes which have been invested to defease a portion of the 2013A Bond Financing Participants debt in 2023. Funds were invested in Zero-Coupon Bonds with maturity in 2023.

The attached Revised Quarter Ending September 30, 2017 Treasurer's Report correctly states Market Value Position of the Union Bank-Series 2013A Escrow Account.

- \$3,684,098.86 originally stated and accepted at the November 6, 2017 FAC & the November 11, 2017 BOD meetings
- \$3,672,654.33 revised

The change in value reflects the change in price of securities. These securities will be held to maturity and will redeem at PAR value in 2023.

San Luis & Delta-Mendota Water Authorit Revised Treasurer's Report Quarter Ended September 30, 2017 Report Completed: October 30, 2017

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Revised Date: March 21, 2018 Revised page 1 only Page 1

California Government Code Sec. 53646. The portfolio is in compliance with the San Luis & Detta-Mendota Investment Policy. This report is prepared in accordance with the investment Policy of the San Luis & Delta-Mendota Water Authority and The Water Authority has the ability to meet its expenditure requirements for the next six months.

HOLDINGS REPORT BY INVESTMENT TYPE

2

	Maturity	_	Positions Value	Market Price		Market** Value	Unrealized Gain/(Loss) 4		Average Quarter Yield @ 9/30/17	Yield 9/30/2017		Yield 8/31/2017	Yield 7/31/2017
CASH								÷.)		I .		
CVCB - Checking - Internal Bank Sweep	Daily	69	(11,768.93) *	100.00	Ф	(11,768.93)			0.000%	0.000%	%0	0.000%	0.000%
CVCB - Payroll	Daily	69	130,914.09	100.00	Ø	130,914.09			%0000.0	%000.0	%0	0.000%	0.000%
CVCB - Transactional	Daily	θ	2,069,346.83	100.00	69	2,069,346.83			0.583%	0.590%	%0	0.580%	0.580%
CVCB - Muni	Daily	69	5,176,631.18	100.00	69	5,176,631,18			0.600%	0.600%	%0	0.600%	0.600%
LOCAL AGENCY INVESTMENT FUND (LAIF)	Daily	θ	6,655,946.40 1	100.00	69	6,655,946.40			1.070%	3 1.111%	1%	1.084%	1.051%
INVESTMENT TRUST OF CALIF. (CAITRUST - ST)	Next Day	69	5,226,523.83 2	10.02	69	5,226,523.83	\$	ie ie	1.203%	1.23	1.230%	1.230%	1.150%
INVESTMENT TRUST OF CALIF. (CAITRUST - MT)	Monthly	\$	13,063,111.88 2	10.03	\$	13,050,084.51	\$ (13,027.37)	7.37)	1.443%	1.460%	%0	1.490%	1.380%
SUB-TOTAL		69	32,310,705.28		69 10	\$ 32,297,677.91	\$ (13,027.37)	7.37)					
<u>OTHER CASH</u>													
DHCCP Bonds: 2013A Union Bank - Series - 2013A Revenue Fund Union Bonk - Science 2013A Concern Account	Next Day	45 6	121,54 3 684 008 86 5	100.00 88 88		121.54 3 677 664 33	S (11 444 53)	4 53)	0.630%	0.660%		0.640%	0.590%
SUB-TOTAL DHCCP- 2013A	6404	,			→ 6 →	3,672,775,87		4.53)					2000
GRAND TOTAL - ALL CASH		5	35,994,925.68		\$	\$ 35,970,453.78	\$ (24,471.90)	1.90)					

Notes:

The year-to-date weighted average yield on all funds invested or maintained in financial institutions/Federal Securities is 1.07% (this considers the interest trates trand since January).

Negative balance due to transition period to Positive Pay (where payee name is verified prior to the check being cleared by the Bank). Just timing, account not overdrawn.

1. LAIF: Average Life of Portfolio (Average Maturity in days) is 190 days or 0.52 years.

CalTrust: Average Life of Portfolio is 0.804 years for short term (ST) and 2.290 years for medium term (MT). N 0 4 10

Quarter Ending 9/30/17 LAIF Apportionment Rate. For the Quarter ending 9/30/17. Positions Value = Cost Basis of Purchased Securities on 5/24/17, which are zero coupon with payment at maturity year 2023.

** Quarter ending 9/30/17 support available upon request

I:/FIN_Reports/Finance_SS\Treasuren/2017\Treasurer_Report\Rpt093017 revised



TO:Board of Directors (BOD)FROM:Tona Mederios, Treasurer/Director of FinanceSUBJECT:Quarter Ending December 31, 2017 Treasurer's ReportDATE:April 5, 2018 BOD Meeting

- Quarter Ending December 31, 2017 Treasurer's Report, pages 1-3
- Detail to Support Report, pages 4-5
- References A-H

San Luis & Delta-Mendota Water Authority **Treasurer's Report**

Quarter Ended December 31, 2017

Report Completed: March 21, 2018

Page 1 of 3

California Government Code Sec. 53646. The portfolio is in compliance with the San Luis & Delta-Mendota Investment Policy. The Water Authority has the ability to meet its expenditure requirements for the next six months. This report is prepared in accordance with the Investment Policy of the San Luis & Delta-Mendota Water Authority and

HOLDINGS REPORT BY INVESTMENT TYPE

			Docitions	Markot		Warkot**	Inrealized		Average	Viol	Plain	PI-IA	
12	Maturity	96 22	Value	Price	5	Value	Gain/(Loss) 4	18	Yield @ 12/31/17	12/31/2017	1	10	017
CASH			đĩ										Ì
CVCB - Checking - Internal Bank Sweep	Daily	47	20	100.00	40	33			0.000%	0.000%	%000.0	0.000%	%
CVCB - Payroll	Daily	-	10.00	100.00	60	10.00			0.000%	0.000%		0.000%	%
CVCB - Transactional	Daily	69	2,106,299.32	100.00	69	2,106,299.32			0.587%	0.590%	0.600%	0.570%	%
CVCB - Muni	Daily	θ	1,938,098.83	100.00	\$	1,938,098.83			0.600%	0.600%	0.600%	0.600%	%
LOCAL AGENCY INVESTMENT FUND (LAIF)	Daily	\$	4,675,284.52 1	100.00	69	4,675,284.52			1.200% 3	1.239%	1.172%	1.143%	%
INVESTMENT TRUST OF CALIF. (CAITRUST - ST)	Next Day	69	5,243,251.80 2	10.01	\$	5,238,030.00	\$ (5,221.80)	(08)	1.510%	1.430%	1.870%	1.230%	%
INVESTMENT TRUST OF CALIF. (CAITRUST - MT)	Monthly	69	13,100,282.40 2	9.98	69	13,035,159.24	\$ (65,123,16)	(16)	1.657%	1,850%	1.590%	1.530%	%
SUB-TOTAL		5	27,063,226.87		\$	\$ 26,992,881.91	\$ (70,344.96)	96)					
OTHER CASH													
DHCCP Bonds: 2013A Union Bank - Series - 2013A Revenue Fund	Next Day	-	121.54	100.00	\$	121.54		2	0.677%	0.710%	0.660%	0.660%	%
Union Bank - Series - 2013A Escrow Account SUB-TOTAL DHCCP - 2013A	2023	69 69	3,684,098.86 5 3,684,220.40	88.64	60 60	3,676,499.90 3,676,621.44	\$ (7,598,96) \$ (7,598.96)		0,000%	0.000%	0.000%	0.000%	%
GRAND TOTAL - ALL CASH		67	\$ 30,747,447.27		69	\$ 30,669,503.35	\$ (77,943.92)	92)					

DHCCP Bonds: 2013A											
Union Bank - Series - 2013A Revenue Fund	Next Day	49	121.54	100.00	60	121.54	60		0.677%	0.710%	0.660
Union Bank - Series - 2013A Escrow Account	2023	Ø	3,684,098.86 5	88.64	θ	3,676,499.90	47	(7,598,96)	%000.0	%000.0	0.00
SUB-TOTAL DHCCP - 2013A		÷	3,684,220.40		s	3,676,621.44	5	(7,598.96)			

Notes:

The year-to-date weighted average yield on all funds invested or maintained in financial institutions/Federal Securities is 1,08% (this considers the interest rates trend since January).

LAIF: Average Life of Portfolio (Average Maturity in days) is 186 days or 0.51 years.
 CalTrust: Average Life of Portfolio is 0.69 years for short term (ST) and 1.88 years for medium term (MT).
 Cuarter Ending 12/31/17 LAIF Apportionment Rate.
 For the Quarter ending 12/31/17.
 For the Quarter ending 12/31/17.

San Luis & Delta-Mendota Water Authority Quarter Ended December 31, 2017 Report Completed: March 21, 2018 Treasurer's Report

Page 2 of 3

The ability of the San Luis & Delta-Mendota Water Authority to meet expenditure requirements for the next six months is as follows:

DMC

Water User Funding:

Effective March 1, 1998 the Authority became Self-Funded for the OM&R of the facilities formerly included in the Conveyance, Conveyance Pumping, and Drainage components of the USBR O&M Rate. Since the initial start up period of self-funding, water users are paying for estimated deliveries on a monthly basis. Required payments are being received timely, with few exceptions.

USBR/Other Funding:

Additional USBR modifications, Service Contract, Construction Contract, Sole Source Purchase Orders, Grants, and other amounts expected. Outstanding Funding Requests include:

\$0 USBR Facilities O&M at December 31, 2017.

San Luis & Delta-Mendota Water Authority Quarter Ended December 31, 2017 Report Completed: March 21, 2018 Treasurer's Report

Page 3 of 3

OTHER ACTIVITIES

It is anticipated that sufficient funds shall be available to meet budgeted expenditures of all other activities. Amounts to cover such expenditures will be collected from membership billings. (See below).

FY18:

- \$1,579,443.71 Balance forward as of October 1, 2017 \$(1,059,393.89) Collections through December 31, 2017
- Amount uncollected as of December 31, 2017. We have since collected \$490,947.82 as of March 20, 2018 than two installments. Westlands WD, Panoche DD, Del Puerto WD and Grasslands WD. leaving a balance of 29,102.00. The following districts have elected to pay in more 520.049.82 S

San Luis & Delta-Mendota Water Authority

Treasurer's Report

Quarter Ended December 31, 2017, (Oct, Nov,Dec 2017)

Detail to Support Report		T		2		3	4	F	S	_
T.Mederios		10/1/2017							12/31/2017	
3/30/2018	Be	Beginning Balance		Deposits or Transfer IN		Draws or Transfer OUT	Change in Value	a	Ending Balance	Reference
CASH	4	Market Value							Market Value	
Central Valley Community Bank (CVCB)										
CVCB - Checking - Sweep	ŝ	(11,768.93)	Ś	6,799,877.15	\$	(6,788,108.22)	N/A		•	A
CVCB - Payroll	s	130,914.09	ŝ	1,239,565.60	\$	(1,370,469.69)	N/A		\$ 10.00	8
CVCB - Transactional	s	2,069,346.83	ŝ	15,228,833.35	ŝ	(15,191,880.86)	N/A		\$ 2,106,299.32	U
CVCB - Muni	s	5,176,631.18	ŝ	5,784.88	\$	(3,244,317.23)	N/A		\$ 1,938,098.83	D
Local Agency Invest. Fund-State of Ca.	\$	6,655,946.40	ŝ	19,338.12	\$	(2,000,000.00)	N/A		\$ 4,675,284.52	ш
Investment Trust of Caifornia (CalTRUST)										
CalTRUST - Short Term	ŝ	5,226,523.83	Ş	16,727.97	s	arti R	\$ (5,221.80) \$	80)	\$ 5,238,030.00	щ
CalTRUST - Medium Term	ŝ	13,050,084.51 \$	Ş	50,197.89	s	100	\$ (65,123.16) \$	16)	\$ 13,035,159.24	ц
TOTAL- CASH	\$3	2,297,677.91	\$2	3,360,324.96	Ş (TOTAL- CASH \$ 32,297,677.91 \$ 23,360,324.96 \$ (28,594,776.00) \$		(96	(70,344.96) \$ 26,992,881.91	

1 Beginning Balance = Market Value at end of previous quarter

2 Deposits or Transfers IN = O&M collections, Membership collections, Interest and Other Revenue, and also includes Transfer IN from Other SLDMWA Accounts

3 Draws or Transfers OUT = O&M and Membership paid expenditures, and also Transfers OUT to Other SLDMWA Accounts

4 Change in Value = CalTRUST Investment is based on share price, change in price results in change in value

5 Ending Balance = Market Value at end of current quarter

San Luis & Delta-Mendota Water Authority

Treasurer's Report

Quarter Ended December 31, 2017, (Oct, Nov,Dec 2017)

Detail to Support Report

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Mederios	10/1/2017				12/31/2017	
0/2018	Beginning Balance Market Value / Cost	Deposits or Transfer IN	Draws or Transfer OUT	Change in Value	Ending Balance	Reference
	Basis				Market Value	
OTHER CASH						
Union Bank of Caifornia, (UBOC)						
11 Series 2013A-Revenue Fund	\$ 121.54	Ŷ	, \$	N/A	\$ 121.54	9
12 Series 2013A-Escrow Account	\$ 3,684,098.86 \$	\$	\$ -	\$ (7,598.96) \$	\$ 3,676,499.90	н
TOTAL-Other Cash \$ 3,684,220.40 \$	\$ 3,684,220.40	Ş	- \$	\$ (7,598.96)	(7,598.96) \$ 3,676,621.44	

6 Beginning Balance- Market Value = Series 2013A -Revenue Fund at end of previous quarter; Cost Basis = Series 2013A Escrow Account Purchased Securities @ 5/24/17

7 Deposits or Transfer IN = Debt Service collections, dividends, and also interest

8 Draws or Transfer OUT = Debts Service payments or payment of defeasement at 2023

9 Change in Value = Reflects change in price of securities. Securities will be held to Maturity and will redeem at PAR Value (face value)

10 Ending Balance = Market Value at end of current quarter

11 Series 2013A - UBOC Revenue Fund - Debt Service transactions clear through this account, remaining balance adjusted through next debt service payment

12 Series 2013A - UBOC Escrow Account - 2009A Note Remaining Funds invested to defease a portion of the 2013A Bonds in 2023. See detail below:

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ired
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3,684,098.86 ŝ 5/24/2017 Amount to UBOC

Invested:			Type of Security	Purchase Price/Yield PAR Value (face value)	PAR	Value (face value)
5/24/2017 Zero-Coupon, Maturity 1/15/2023	Ŷ	2,660.08	STRIP (a)	\$88.669360 / 2.142%	ŝ	3,000.00
5/24/2017 Zero-Coupon, Maturity 2/15/2023 \$	\$	1,841,271.94	Agency (b)	\$88.864476 / 2.071%	\$	2,072,000.00
5/24/2017 Zero-Coupon, Maturity 2/15/2023 \$	<u>ې</u>	1,838,456.18	Agency (b)	\$88.814308 / 2.081%	\$	2,070,000.00
5/24/2017 Uninvested Cash	s	1,710.66	N/A	N/A		N/A
Total	s	Total \$ 3,684,098.86			\$	4,145,000.00

"Separate Trading of Registered Interest and Principal of Securities" US Government Backed (b) Agency "AID-Agency for International Development", US Government Backed (a) STRIP

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Central Valley Community Bank			1
004651			
SAN LUTS AND DELTA MENDOTA AUTHORITY PO BOX 2157	WATER	12-31-17 227 Account No	XX Page 1 ber
LOS BANOS CA 93635-2157			
TRACY DFFICE (559)298-1775 24-Hour BankLine Out of Local are	(559) 297-663	sala seconde de la para B	and the station of
Central Walley Community R	lank takes an Will	n recently a the second	<u>yant Katenga</u> Agi Mala Matagara da
We are constantly upda the highest levels of sa Visit our Financial Healt how to protect y	ting our securi fety and protec h Club page at	ty measures to ensur tion for our custome www.cycb.com for ti	iousiy. Ye Ars.
how to protect y	ourself from on	line threats.	
ACCOUNT NUMBER	SINESS CHECKING		
ACCOUNT SUMMARY Previous Balan	ice 11-30-17		
+ Deposits/Cre - Checks/Debit - Service Char	dits 20 s 248 ge	1,654,432.1 1,654,240.8 / 191.2	1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -
Current Balanc	ĕ 12-31-17	.00	
CHECKS		AL D. L. COM	Amount
No. Date 24264 12-11 24275+12-08 1	Amount 2039.50 0529.66	No. Date 24457 12-15 24458 12-04	90.00 90.00
No. Date 24264 12-11 24275+12-08 1	2039.50	24457 12-15 24458 12-04 24459 12-07 24460 12-04 24462 12-04	90.00 90.00 90.00 90.00 90.00 90.00
No. Date 24264 12-11 24275*12-08 1 24348*12-15 24386*12-01 24391*12-21 1 24392 12-01 24396*12-01	2039.50 0529.66 1963.67 45.90 7200.00 862.32 266.68	24457 12-15 24458 12-04 24459 12-07 24460 12-04 24462*12-04 24463 12-04 24463 12-08 24465 12-06 24466 12-05	90.00 90.00 90.00 90.00 90.00 90.00 147.25 90.00 74.86
No. Date 24264 12-11 24275*12-08 1 24348*12-15 24386*12-01 24391*12-21 1 24392 12-01 24396*12-01 24396*12-01 24406*12-04 24407 12-05 24414*12-21 24417*12-04	2039.50 0529.66 1963.67 45.90 7200.00 862.32 266.68 104.25 70.00 13.47 5742.50	24457 12-15 24458 12-04 24459 12-07 24460 12-04 24463 12-04 24463 12-04 24464 12-08 24465 12-06 24465 12-06 24466 12-05 24467 12-18 24468 12-11	90.00 90.00 90.00 90.00 90.00 90.00 90.00 147.25 90.00 774.30 195.00 90.00
No. Date 24264 12-11 24275*12-08 1 24348*12-15 24386*12-01 24391*12-21 1 24396*12-01 24396*12-01 24496*12-04 24406*12-04 24407 12-05 24414*12-21 24435 12-05 24435 12-05 24435 12-19 24439*12-05	2039.50 0529.66 1963.67 45.90 7200.00 862.32 266.68 104.25 70.00 13.47 5742.50 582.84 65.00 90.00	24457 12-15 24458 12-04 24459 12-07 24460 12-04 24462*12-04 24463 12-04 24463 12-04 24465 12-06 24465 12-06 24466 12-05 24467 12-18 24468 12-11 24469 12-11 24469 12-11 24470 12-12 24471 12-04	90.00 90.00 90.00 90.00 90.00 90.00 147.25 90.00 74.90 195.00 90.00 195.00 90.00 195.00 90.00 251.96 90.00
No. Date 24264 12-11 24275*12-08 1 24348*12-15 24386*12-01 24391*12-21 24392 12-01 24396*12-01 24396*12-01 24406*12-04 24407 12-05 24414*12-21 24434*12-07 24435 12-05 24436 12-11 24437 12-19 24439*12-05 24440 12-04	2039.50 0529.66 1963.67 45.90 7200.00 862.32 266.68 104.25 70.00 13.47 5742.50 582.84 65.00 90.00 90.00 90.00 90.00 90.00 529.85 44.30	24457 12-15 24458 12-04 24459 12-07 24460 12-04 24463 12-04 24463 12-04 24465 12-06 24465 12-05 24467 12-18 24468 12-11 24469 12-11 24469 12-11 24470 12-12 24471 12-04 24472 12-04 24473 12-18 24474 12-06 24475 12-05	90.00 90.00 90.00 90.00 90.00 90.00 90.00 74.90 195.00 195.00 90.00 251.96 90.00 90.00 90.00 90.00
No. Date 24264 12-11 24275*12-08 1 24348*12-15 24386*12-01 24391*12-21 1 24396*12-01 24396*12-01 24406*12-04 24407 12-05 24414*12-21 24435 12-05 24435 12-05 24435 12-19 24439*12-05 24436 12-11 24439*12-05 24440 12-04 24442 12-04 24444 12-04 24445 12-04	2039.50 0529.66 1963.67 45.90 7200.00 862.32 266.68 104.25 70.00 13.47 5742.50 582.84 65.00 90.00 90.00 90.00 90.00 90.00 90.00 529.85 44.30 105.23 24.18	24457 12-15 24458 12-04 24459 12-07 24460 12-04 24463 12-04 24463 12-04 24464 12-08 24466 12-05 24466 12-05 24467 12-18 24468 12-11 24469 12-11 24469 12-11 24470 12-12 24471 12-04 24473 12-04 24473 12-18 24474 12-06 24475 12-05 24476 12-13 24477 12-05	90.00 90.00 90.00 90.00 90.00 90.00 90.00 74.90 195.00 95.00 95.00 95.00 96.00 96.00 96.00 96.00 96.00 96.00
No. Date 24264 12-11 24275*12-08 1 24348*12-01 24396*12-01 24392 12-01 24396*12-01 24396*12-04 24407 12-05 24414*12-21 24407 12-05 24414*12-07 24435 12-05 24436 12-11 24437 12-19 24439*12-05 24440 12-04 24440 12-04 24444 12-04 24444 12-04 24445 12-04 24445 12-06 24450*12-01	2039.50 0529.66 1963.67 45.90 7200.00 862.32 266.68 104.25 70.00 13.47 5742.50 582.84 65.00 90	24457 12-15 24458 12-04 24459 12-07 24460 12-04 24462*12-04 24463 12-04 24465 12-06 24465 12-06 24466 12-05 24467 12-18 24467 12-11 24470 12-12 24471 12-04 24472 12-04 24473 12-18 24473 12-18 24473 12-05 24476 12-13 24477 12+01 24478 12-08 24478 12-08 24479 12-07 24480 12-05	90.00 90.00 90.00 90.00 90.00 90.00 147.25 90.00 195.00 90.00 195.00 90.00 90.00 90.00 90.00 90.00 90.00 90.00 90.00 90.00 90.00 90.00 90.00 90.00 90.00
No. Date 24264 12-11 24275*12-08 1 24348*12-15 24386*12-01 24391*12-21 24396*12-01 24396*12-01 24396*12-01 24407 12-04 24407 12-05 24414*12-05 24414*12-07 24435 12-05 24436 12-11 24437 12-19 24439*12-05 24436 12-04 24441 12-04 24442 12-04 24445 12-04 24445 12-06	2039.50 0529.66 1963.67 45.90 7200.00 862.32 266.68 104.25 70.00 13.47 5742.50 582.84 65.00 90	24457 12-15 24458 12-04 24459 12-07 24460 12-04 24463 12-04 24463 12-04 24465 12-06 24466 12-05 24466 12-11 24468 12-11 24468 12-11 24469 12-11 24470 12-12 24471 12-04 24472 12-04 24473 12-18 24473 12-18 24476 12-13 24476 12-13 24477 12-01 24478 12-08 24477 12-01 24478 12-08	90.00 90.00 90.00 90.00 90.00 90.00 90.00 74.90 195.00 90.00 195.00 90.00 90.00 90.00 90.00 75.00 90.00 90.00 90.00 90.00 90.00

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Bank			
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AUTHORITY PAYROLL A	AND DELTA MENDOTA WATER	12-31-17 4 Account	Page 1
PO BOX 21	57 CA 93635-2157	ACCOUNT	Number
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TRACY OFFICE		007-6629	4.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1
10001200	5 24-Hour BankLine (559) 2 Out of Local area (866) 4	155-6638	
Central	Valley Community Bank takes	online security very s	ertously.
the hi Vicit o	ghest levels of safety and ur Financial Health Club pa how to protect yourself f	security measures to en protection for our cust	iomers.
VISIC O	un rinancial nearth tiub pa	ide at www.cvcb.com for	ting on
	how to protect yourself f	from online threats.	and the second second
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ACCOUNT NUMB		and the second second second	
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ACCOUNT NUMB	ER EUSINESS CH ARY Previous Balance 11-	FECKING -30-17 /389.629	1
ACCOUNT NUMB	ER BUSINESS CH ARY Previous Balance 11- + Deposits/Credits - Checks/Debits	ECKING -30-17 2 8 389,629 389,629	2.29 .00
ACCOUNT NUMB	ARY Previous Balance 11- + Deposits/Credits - Checks/Debits - Service Charge	ECKING -30-17 2 8 389,629 389,629	1.29 1.29
ACCOUNT NUMB ACCOUNT SUMM	ER BUSINESS CH ARY Previous Balance 11- + Deposits/Credits - Checks/Debits - Service Charge Current Balance 12- No. Date Amount	FECK ING -30-17 2 -30-17 -389,629 -31-17 No. Date	0.00 1.29 0.29 0.00 0.00
ACCOUNT NUMB ACCOUNT SUMM CHECKS	ER Previous Balance 11- + Deposits/Credits - Checks/Debits - Service Charge Current Balance 12-	HECK ING -30-17 2 -389,629 -31-17 10	29 2.29 0.00 0.00
ACCOUNT NUMB ACCOUNT SUMM CHECKS 211 213 CREDIT ACTIV	ER Previous Balance 11- + Deposits/Credits - Checks/Debits - Service Charge Current Balance 12- No. Date Amount 208 12-11 1063.21 217*12-11 1916.65 HTY AND OTHER DEBITS	FECKING -30-17 -30-17 -389,629 -31-17 -31-17 No. Date 21298*12-26	Amount 996:05
ACCOUNT NUMB ACCOUNT SUMM CHECKS 211 213 CREDIT ACTIV Date	ER Previous Balance 11- + Deposits/Credits - Checks/Debits - Service Charge Current Balance 12- No. Date Amount 208 12-11 1063.21 217*12-11 1916.65 ITY AND OTHER DEBITS Tracer Description	FECK ING -30-17 2 8 -31-17 No. Date 21298*12-26 21307*12-26	Amount 996.05 1842.32
ACCOUNT NUMB ACCOUNT SUMM CHECKS 211 213 CREDIT ACTIV	ER Previous Balance 11- + Deposits/Credits - Checks/Debits - Service Charge Current Balance 12- No. Date Amount 208 12-11 1063.21 217*12-11 1916.65 ITY AND OTHER DEBITS Tracer Description	FECKING -30-17 -30-17 -389,629 -31-17 -31-17 No. Date 21298*12-26	Amount 996.05 1842.32
ACCOUNT NUMB ACCOUNT SUMM CHECKS 211 213 CREDIT ACTIV Date 12-06 12-20 ELECTRONIC FU	ER Previous Balance 11- + Deposits/Credits - Checks/Debits - Service Charge Current Balance 12- No. Date Amount 208 12-11 1063.21 217*12-11 1916.65 ITY AND OTHER DEBITS Tracer Description 33 WEB XFER FR D 21 WEB XFER FR D	HECK ING -30-17 2 8 -31-17 No. Date 21298*12-26 21307*12-26 2000 00005 1000463 DDA 00005 1000463	Amount 197333.49 192295.80
ACCOUNT NUMB ACCOUNT SUMM CHECKS 211 213 CREDIT ACTIV Date 12-06 12-20 ELECTRONIC FU Date 12-08	ER Previous Balance 11- + Deposits/Credits - Checks/Debits - Service Charge Current Balance 12- No. Date Amount 208 12-11 1063.21 217*12-11 1916.65 ITY AND OTHER DEBITS Tracer Description 33 WEB XFER FR D 21 WEB XFER FR D JNDS TRANSFERS Tracer Description. 5341 SAN LUIS & DE	FECK ING -30-17 2 8 -31-17 No. Date 21298*12-26 21307*12-26 200A 000051000463 DDA 000051000463 DDA 000051000463 DDA 000051000463	Amount 197333.49 192295.80 Amount 197333.49 192295.80
ACCOUNT NUMB ACCOUNT SUMM ACCOUNT SUMM CHECKS 211 213 CREDIT ACTIV Date 12-06 12-20 ELECTRONIC FU Date 12-08 12-08	ER Previous Balance 11- + Deposits/Credits - Checks/Debits - Service Charge Current Balance 12- No. Date Amount 208 12-11 1063.21 217*12-11 1916.65 HTY AND OTHER DEBITS Tracer Description 33 WEB XFER FR D 21 WEB XFER FR D 21 WEB XFER FR D S341 SAN LUIS & DE PAYROLL 5341 SAN LUIS & DE PAYROLI	HECK ING -30-17 2 8 -31-17 -389,629 389,629 389,629 10 -389,629 10 -389,629 10 -21298*12-26 21307*1200000000000000000000000000000000000	Amount 197333.49 192295.80 Amount 197333.49 192295.80 Amount 188137.63- 6216.00-
ACCOUNT NUMB ACCOUNT SUMM CHECKS 211 213 CREDIT ACTIV Date 12-06 12-20 ELECTRONIC FU Date 12-08	ER Previous Balance 11- + Deposits/Credits - Checks/Debits - Service Charge Current Balance 12- No. Date Amount 208 12-11 1063.21 217*12-11 1916.65 ITY AND OTHER DEBITS Tracer Description 33 WEB XFER FR D 21 WEB XFER FR D 21 WEB XFER FR D S341 SAN LUIS & DE PAYROLL 5341 SAN LUIS & DE	HECK ING -30-17 2 8 -31-17 No. Date 21298*12-26 21307*12-26 21307*12-26 2000 000051000463 DDA 000051000463 DDA 000051000463 DDA 000051000463 DDA 000051000463 DDA 000051000463	Amount 197333.49 192295.80 Amount 197333.49 192295.80

Statement of Account



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SAN LUIS AND DELTA MENDOTA WATER AUTHORITY PO BOX 2157 LOS BANOS CA 93635-2157

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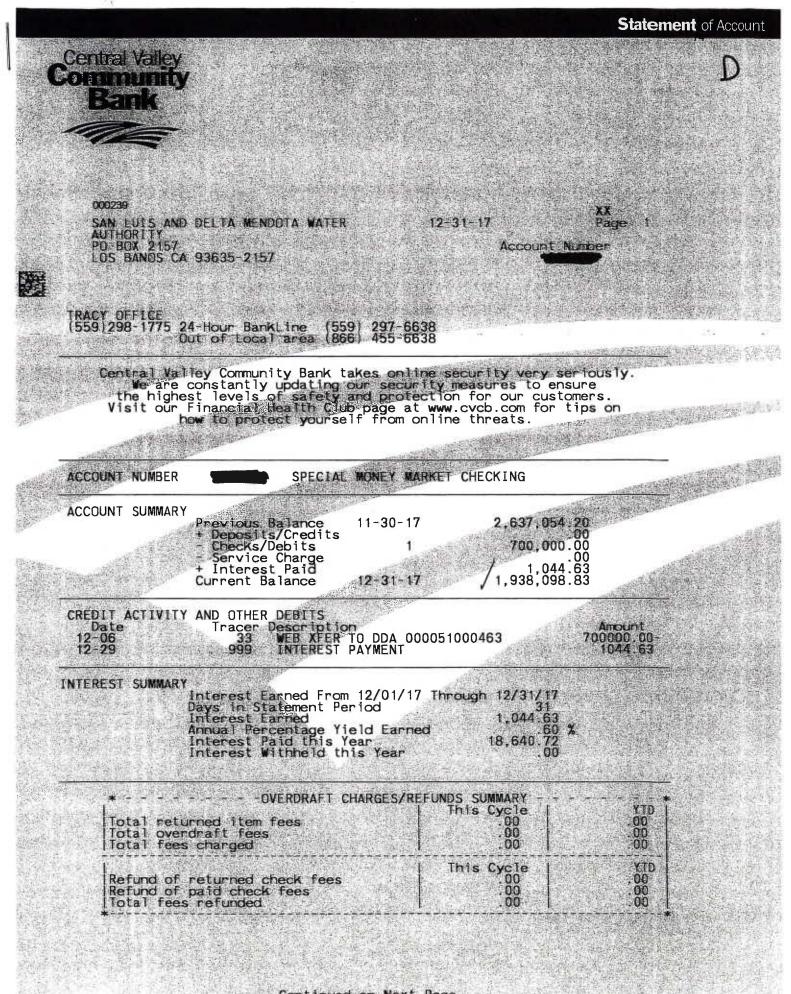
Account Number

TRACY OFFICE (559)298-1775 24-Hour BankLine (559) 297-6638 Out of Local area (866) 455-6638

Central Valley Community Bank takes online security very seriously. We are constantly updating our security measures to ensure the highest levels of safety and protection for our customers. Visit our Financial Health Club page at www.cvcb.com for tips on how to protect yourself from online threats.

ACCOUNT		10	and the foreign in the	PA A MARINE		1	222/2009/03/2000/04/04/04
ACCOUNT	SOMMART	Previous	Balance	11-30-1	7 1.	58,974.03	We are started
		+ Deposi - Checks	ts/Credits /Debits e Charge st Paid	19 28	6,	58,974.03 60,621.21 114,573.83	
	- 4	- Servic + Intere	e Charge	240		1 277 01	
	52	Current	Balance	12-31-1	7 2,	.00 1,277.91 106,299.32	
CREDIT	CTIVITY	AND OTHE	R_DEBITS	1			
Date 12-01		999	Descriptic TRANSFER	TO DDA	005100047	A. 7	mount 257.23-
12-04		29	REMOTE DE TRANSFER	EPOSIT TO DDA	005100047		292.24 974.10-
12-04		999	TRANSFER	TO DDA	005100047	174	075.59-
12-06		17 33	WEB XFER	FR DDA O	00001204858	700	396.40
12-06		999	REMOTE DE WEB XFER WEB XFER TRANSFER	TO DDA O	00001204858 00051000489 005100047	197	333.49- 566.71-
12-07		10	REMOTE DE	POSIT TO DDA			495.01
12-08		999 999	TRANSFER	TO DDA	005100047	46	175 87-
12-11		18	REMOTE DE TRANSFER		005100047	1 90	347.19 951.61-
123-11 123-14 122-11555555 122-1155555555555555555555		999 999 999 20 999 9123 9123 9123	TRANSFER TRANSFER TRANSFER REMOTE DE TRANSFER INCOMING	TO DDA	005100047 005100047	1 6	448 34-
12-14		20	REMOTE DE	EPOSIT			029.89- 265.99 533.13-
12-14		999	TRANSFER	TO DDA WIRE 267	005100047	10	533.13- 249.45
12-15		9123	INCOMING	WIRE FEE	26775940		20.00-877.50
12-15		9123 9123	INCOMING	WIRE FEE	26776109	444	20.00 389.52
12-15		9123 9123 9123	INCOMING	WIRE 267	83617	1608	389.52
		999 36	TRANSFER	TO DDA	26775940 76109 26776109 83617 26783617 005100047	1 363	264.94-
12-18 12-18		999 9123	TRANSFER	TO DDA	005100047	40	345.92
12-19 12-19		9123 9123	INCOMING	WIRE 268	25776 26825776 005100047	204	480.53 925.92 20.00 029.43

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BETTY T. YEE

California State Controller

LOCAL AGENCY INVESTMENT FUND REMITTANCE ADVICE

Agency Name

SAN LUIS & DELTA WAT AUTH

Account Number

90-24-006

As of 01/12/2018, your Local Agency Investment Fund account has been directly credited with the interest earned on your deposits for the quarter ending 12/31/2017.

X.

Earnings Ratio	.00003301121703481
Interest Rate	1.20%
Dollar Day Total	\$ 607,894,118.40
Quarter End Principal Balance	\$ 4,675,284.52
Quarterly Interest Earned	\$ 20,067.32



JOHN CHIANG TREASURER STATE OF CALIFORNIA



LAIF Performance Report

Quarter Ending 12/31/17

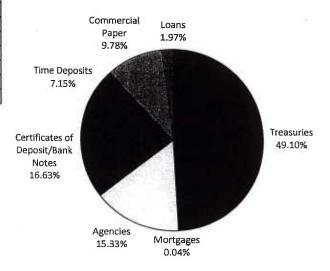
Apportionment Rate:	
Earnings Ratio:	
Fair Value Factor:	
Daily:	
Quarter to Date:	
Average Life:	

1.20% .00003301121703481 .998093529 1.30% 1.18% 186

PMIA Average Monthly Effective Yields

Dec 2017	1.239
Nov 2017	1.172
Oct 2017	1.143

Pooled Money Investment Account Portfolio Composition 12/31/17 \$74.3 billion



Based on data available as of 1/12/2018

PMIA Performance Report

Date	Daily Yield*	Quarter to Date Yield	Average Maturity (in days)
12/11/17	1.21	1.16	189
12/12/17	1.22	1.16	191
12/13/17	1.22	1.16	190
12/14/17	1.23	1.17	188
12/15/17	1.23	1.17	188
12/16/17	1.23	1.17	188
12/17/17	1.23	1.17	188
12/18/17	1.23	1.17	184
12/19/17	1.24	1.17	182
12/20/17	1.25	1.17	184
12/21/17	1.26	1.17	185
12/22/17	1.26	1.17	191
12/23/17	1.26	1.17	191
12/24/17	1.26	1.18	191
12/25/17	1.26	1.18	191
12/26/17	1.28	1.18	186
12/27/17	1.28	1.18	183
12/28/17	1.30	1.18	186
12/29/17	1.30	1.18	177
12/30/17	1.30	1.18	177
12/31/17	1.30	1.18	186
01/01/18	1.30	1.30	186
01/02/18	1.32	1.31	194
01/03/18	1.33	1.32	193
01/04/18	1.34	1.32	192
01/05/18	1.34	1.33	192
01/06/18	1.34	1.33	192
01/07/18	1.34	1.33	192
01/08/18	1.34	1.33	187
01/09/18	1.34	1.33	187
01/10/18	1.34	1.33	187

*Daily yield does not reflect capital gains or losses

View Prior Month Daily Rates



CalTRUST c/o Gemini Fund Services LLC PO Box 541150 Omaha, NE 68154-9150 www.caltrust.org Email: CalTRUSTSupport@thegeminicompanies.com Fax: 402-963-9094 Phone: 833-CALTRUST (225-8787)

Investment Account Summary 12/01/2017 through 12/31/2017

SUMMARY OF INVESTMENTS

Fund	Account Number	Total Shares Owned	Net Asset Value per Share on Dec 31 (\$)	Value on Dec 31 (\$)	Average Cost Amount (\$)	
SAN LUIS & DELTA - MENDOTA WATER AUTHORITY						
CaITRUST Short Term Fund		523,279.720	10.01	5,238,030.00	5,243,272.34	
CalTRUST Medium Term Fund		1,306,128.180	9.98	13,035,159.24	13,159,701.80	
	Portfolios Tota	I value as of 12/3	31/2017	18,273,189.24		

DETAIL OF TRANSACTION ACTIVITY

Activity Description	Activity Date	Amount (\$)	Amount in Shares		Price per Share (\$)	Balance (\$)		Average Amt (\$)	Realized Gain/(Loss) (\$)
CalTRUST Short Term Fund		AND A DEPARTMENT OF A DEPARTMENT.	LUIS & DELTA - I			Ac	count N	lumbe	
Beginning Balance Accrual Income Div Reinvestment	12/01/2017 12/29/2017	5,510.19	550.469	522,729.251 523,279.720	10.01 10.01	5,232,519.80 5,238,030.00		0.00	0.00
Closing Balance as of	Dec 31			523,279.720	10.01	5,238,030.00 🗤	/		
CalTRUST Medium Term Fund			LUIS & DELTA - I	MENDOTA		Ac	count N	lumber: 2	20100002510
Beginning Balance Accruat Income Div Reinvestment	12/01/2017 12/29/2017	16,603.08	1,663.635	1,304,464.545 1,306,128.180	9.99 9.98	13,031,600.80 13,035,159.24	1	0.00	0.00
Closing Balance as of	Dec 31			1,306,128.180	9.98	13,035,159.24 V			

Please note that this information should not be construed as tax advice and it is recommended that you consult with a tax professional regarding your account,

UnionBank

Account Number

Account Name SAN LUIS & DELTA-MENDOTA 13A REV FD

Account Statement

E Statement Period

December 1, 2017 through December 31, 2017

Asset Detail - Principal Portfolio

📕 Cash & Cash Equivalents							
Asset Name	Asset Identifier	Shares/ Units Held	Cost Basis	Market Value	Price/ Date Priced	Percentage of Portfolio	Current Yield
Money Market Funds							
BLACKROĆK LIQUIDITY FD T FUND DOLLAR MMKT DOLLAR / SERVICE SHARES #61 ** CASH MANAGEMENT SWEEP**	1	120.5400	120.54	120.54	1.0000 12/29/2017	99.18%	0.71%
Total Cash & Cash Equivalents		120.5400	\$120.54	\$120.54		99.18%	0.71%
Cther Assets							
Asset Name	Asset Identifier	Shares/ Units Held	Cost Basis	Market Value	Price/ Date Priced	Percentage of Portfolio	Current Yield
Insurance Policies							
BUILD AMERICA MUTUAL ASSURANCE COMPANY MUNICIPAL BOND INSURANCE POLICY NO. 2013B0238 (COPY OF) FOR THE SAN LUIS & DELTA-MENDOTA WATER AUTHORITY REFUNDING REVENUE BONDS,	1	1.0000	1.00	00't	1.0000 10/30/2014	0.82%	%00'0
Total Other Assets		1.0000	\$1.00	\$1.00		0.82%	0.00%
Total Principal Portfolio		121.5400	\$121.54	\$121.54		100.00%	0.71%
Total Account Values		121.5400	\$121.54	\$121.54		100.00%	0.71%

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6712017601 SAN LUIS & DELTA-MENDOTA WATER

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UnionBank	Account Number		Ac	Account Statement	ment			
	Account Name SAN LUIS & DELTA-MENDOTA 13A ESC FD	13A ESC FD		Statement Period	t tement Period December 1, 2017 through December 31, 2017	ecember 31, 20	17	
Asset Detail - Principal Portfolio	Portfolio		I					
Cash & Cash Equivalents					Prica/	Parcentana	Current	
Asset Name	Asset Identifier	Sharos/ Units Held	Cost Basis	Market Value	Date Priced	of Portfolio	Yisld	
Bank Deposit Accounts					0000	0 05%	%UU U	
UNINVESTED CASH	I	1,710.6600	1,710.66	1,/10.66	12/29/2017	B/ 00.0	2000	
Total Cash & Cash Equivalents		1,710.6600	\$1,710.66	\$1,710.66		0.05%	0.00%	
Government Obligations					Prica/	Percentage	Current	
Asset Name	Asset Identifier	Shares/ Units Held	Cost Basis	Market Value	Date Priced	of Portfolio	Yield	
US Govt Agency - Discount		(e e	70 LO D	2170	
RESOLUTION FDG FED BK CPN ST 0.0000% 1/15/2023	V ST 0.0000%	3,000.0000	2,660.08	2,651.76	12/29/2017	8 0:0	N 117	
Total Government Obligations		3,000.000	\$2,660.08	\$2,657.76		0.07%	2.17%	
Non-US Securities]	Sharae/			Price/	Percentage	Current	
Asset Name	Assel	Units Held	Cost Basis	Market Value	Date Priced	of Portfolio	Yield	
Non - US Government Obligation	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2.072.000.0000	1,841,271.94	1,836,910.88	0 88.6540	49.96%	%00.0	
ISRAEL ST U S GOVI G I U N I S UJUUU% 2/15/2023	S 0.0000%	\sum			12/29/2017			
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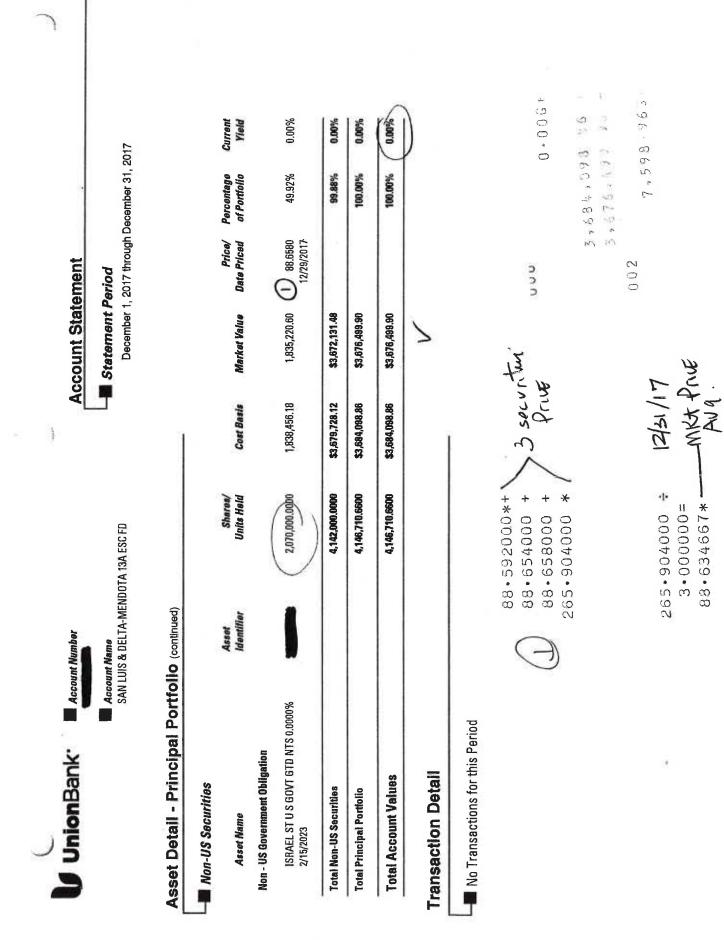
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6712188301 SAN LUIS & DELTA MENDDTA WATER

Page 3 of 3

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TO: JON RUBIN, INTERIM EXECUTIVE DIRECTOR
FROM: TOM BOARDMAN, WATER RESOURCES ENGINEER
SUBJECT: APRIL PROJECT OPERATIONS UPDATE
DATE: MARCH 28, 2018

Project Operations

- Jones pumping increased from 1 unit in early March to 4 units by the end of the month thanks to above average precipitation. Jones pumping is commonly restricted to 1 unit during April and May due to the salmon BiOp which limits exports to a fraction of the San Joaquin River flow. However, the San Joaquin River flow is projected to be at about 6,500 cfs on April 1 while remaining about 5,000 cfs for the rest of the month due to scheduled tributary releases. The increased flow should be high enough to support about 2-3 units of Jones pumping early in April dropping to 1-2 units during the remainder of the month.
- The SWP pumped about 25 TAF more than the CVP during March. CVP pumping will increase above the SWP share in the near future as pumping under the informal export sharing account is balanced. DWR's latest operation forecast shows Banks pumping 300 cfs during April and 700 cfs through May under dry conditions.
- The current delta outflow rate is about 55,000 cfs. Operators are carefully watching the declining outflow rate with the hope that the rate does not trigger a higher outflow requirement for April as described in D1641. If the flow trigger is reached by March 31, the outflow requirement for April could increase by 200 TAF or more.
- Shasta storage increased to 3,805 TAF; an increase of 400 TAF since last month. Current releases are at the 3,250 cfs minimum to conserve storage and preserve the limited cold water pool. The possibility of triggering a Shasta critical year has essentially been removed since the conservative forecast of unimpaired inflow to the reservoir has increased to more than 400 TAF higher than the inflow trigger's threshold of 3,200 TAF.
- Folsom storage is at 834 TAF; an increase of about 300 TAF from two weeks ago. The current release of 10,000 cfs is needed to draw the reservoir down to its flood control limit of about 650 TAF. The 65% of normal snow pack above Folsom has nearly doubled over the past few weeks. The improved conditions should translate to higher delta inflows and higher summer exports.
- CVP demands were about 135 TAF during March which is about double the 15 year average.

2017 Operations Outlook

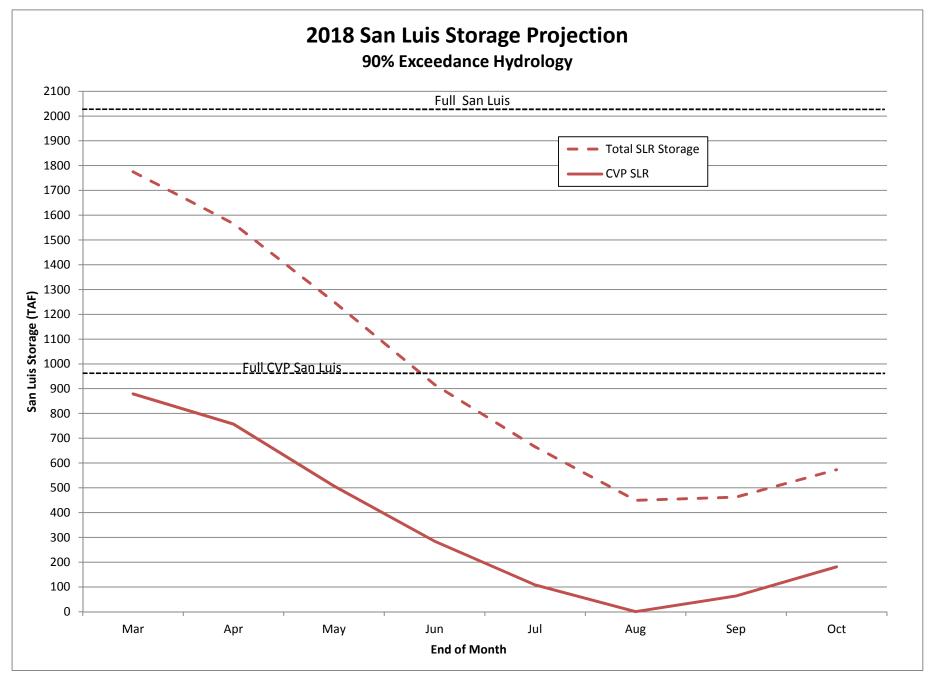
Rescheduled Water

The total rescheduling requests are about 2.9 TAF below the 150 TAF rescheduling cap. The unrequested portion of the 150 TAF cap has been allocated to participating rescheduling districts to ensure full use of the cap amount.

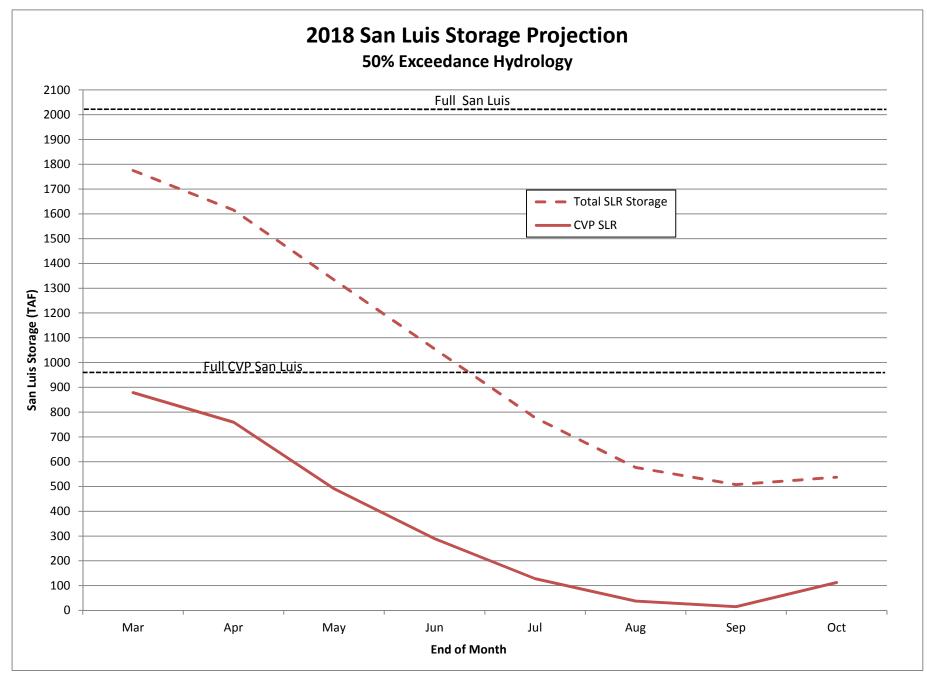
Project Allocation

Unfavorable amounts of cold water in Shasta, expected above average Sac Valley summer depletions, and below normal snow pack conditions were the primary concerns why Reclamation allocated only 20% to Ag service contractors. Although high depletions are still expected this summer, improvements in snow pack and Shasta's cold water pool will likely be enough to support an allocation increase. Reclamation's 50% exceedance forecast based on drier March 1 conditions reflected a 25% Ag Service allocation. Given the above average conditions that occurred during March, the allocation could increase to 30-35%. However, the magnitude of the allocation increase will depend heavily on how much NMFS allows Reclamation to use Shasta this summer to meet delta requirements and export targets.

Reclamation operators stated last week that any allocation increase would not be announced until after the April runoff forecast was analyzed – estimated to be completed by the middle of April.



T. Boardman, SLDMWA 3/28/2018



T. Boardman, SLDMWA 3/28/2018



MEMO

 TO: Frances Mizuno, Assistant Executive Director
 FROM: Tona Mederios, Director of Finance Joyce Machado, Supervisor of General Accounting
 SUBJECT: Self-Funding
 DATE: April 5, 2018

- <u>2017 Water Year (Fiscal Year 3/1/17-2/28/18)</u> attachment 1 Self-Funding actual expenses (paid & pending) for SLDMWA Routine O&M through February 28, 2018, including DWR conveyance costs related to water pumped at the Intertie through December 2017, are over budget by \$1,253.
- <u>2016 Water Year (Fiscal Year 3/1/16-2/28/17)</u> Contractor WY16 delivery and revenue reconciliations are complete. Staff is working to complete all the remaining financial reconciliations and the final allocation of known costs. Current known costs are SLDMWA O&M and SLJU O&M.

SLDMWA has not yet received BOR's PUE final costs through 9/30/17. Once received, staff will review and if exceptions are noted, staff will work with BOR to resolve. Subsequent to SLDMWA being in agreement with the PUE, a portion of the PUE 9/30/17 final costs will then be included in our WY16 final true-up.

Outstanding

Intertie O&M Cost Recovery

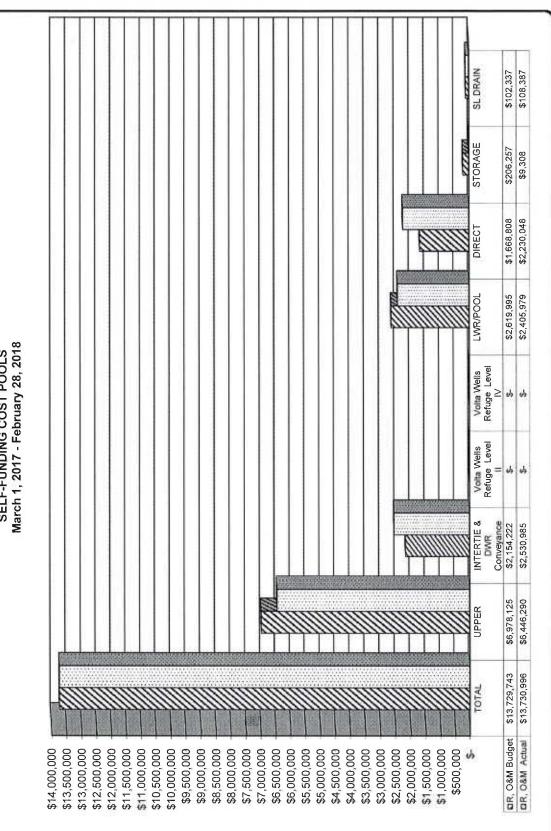
WY12 Intertie True-Up: outstanding, no cost recovery WY13 Intertie True-Up: outstanding, no cost recovery WY14 Intertie True-Up: outstanding, no cost recovery WY15 Intertie True-Up: outstanding, no cost recovery

Frances Mizuno has resumed the process to determine an intertie allocation. A meeting was held April 2, 2018.



BUDGET TO ACTUAL COMPARISONS WY 2017 April 5, 2018

BUDGET TO ACTUAL SELF-FUNDING COST POOLS March 1, 2017 - February 28, 2018



4/2/2018

San Luis & Delta-Mendota Water Authority April 5, 2018

Prepared by: Tona Modurios

2017 WATER YEAR ALLOCATION

Irrigation - 100% M.A.1 - 100% Refuge - 100% Exchange/ Water Rights - 100%

17 WATER YEAR WATER RATES	TES		Upper DMC/ JPP	ddf /				Lower DM	2	ō	Neil P/G					DWF			
www.by BDD SwitTI	Total		Companie	Ę	Component	10	JPP Power Component	Mendota Pool Component	To to	Direct Component	Meill O&M and Power	nonent	°°°°	Reserves	SLC O&M Component	0 0	DA OSM Component	Con DA	DA Power Component
Upper DMC	69	12.35	69	2,85 \$	1,19	-	8.67	5			\$	0.27	-	1.37 \$		5	•	s	1
exchange/ Water Rights Upper	69	11.18		2.85 \$		-	9.67				69	0.27	-	1.37 \$	•	\$	•	s	٠
ower DMC/Pool	67	14.68	60	2.85 \$	1.19	10	6.67	60	2.33		5	0.27		1.37 5		5	•	69	•
San Felipe	50	14,15	-	2.85 \$	1.19	69	6.67	60		\$ 2.07	49	•	-	1.37 \$	201	S		w	ľ
Above Dos Amigos	53	21.12	10	2.85 \$	1,19	-	6.67			\$ 2.07	10		-	1.07 1	6.0	S		69	
Below Dos Amigos	s	25.71	10	2.85 \$	1.19	-	199			\$ 2.07	-	1000	-	1.37 5	6.97	5	2.44	69	2.1
Exchange/ Water Rights Lower	s	13,40	03	2.85 \$		-	6.67	ut	2.32		wh	0.27	-	1.37 \$		69		5	1
Refuge (Lower)	5	14,65	50	2.85 \$	1.19	-	5.67	44	2.33	-	99	0.27	in	137 5		\$	1	s	1
Volta Wells-Refuge Level II	\$		-	. 8	•	-		\$			*	+	99			5	+	60	*
fobs Welts-Refuge Level IV	60		10	-	1	60					-		-	7	64 00	\$	•	\$	•
an Luis Drain	5	0.08	10			10		10		+	40		10			6	1	v	1

ANNUAL, R. O&M BUDGET BY COST POOLS MARCH 1, 2017 - FEBRUARY 28, 2018

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1 S 1,075,005 5 S 102,337			10	154,373				
					1,668,808	\$ 206,257		102 337
5 13,729,743 5 0,990,203 5	\$ 2.154,222 \$			2,609,856	1,668,858	157,90% \$	5	102,337
R. OAM BUDGET BY COST POOLS THROUGH FEBRUARY 28. 2018 180,000%		Wolfse Worlds			OWERT			
Trans Lapher		Volta Wells Refuge Volta Wells Refuge	otta Wells Refuge	TWR	DIRECT	STORAGE	SLDRAIN	

	Total	UPPER	Intertie	Level I	10	Lovel IV	LWF		DIRECT	STORAGE	SLC
DMC	5,936,575	\$ 3,582,129					2,3	2,354,446			
8d,	5 3,182,466	3,182,466									
NW	\$ 264,705	\$ 213,529						21,176			
Intertie & Intertie DWR Conveyance	\$ 2,154,222		5 2,154,222	8							
Monitoring)				**							
Pool	5 194.373							573,273			
O'Need	\$ 1,875,065							-	1,668,808	S. 206,257	
SL Drain	5 102,337							25 10 10			*
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R, O&M. Actual COSTS BY COST POOLS THROUGH FEBRUARY 28, 2918

Total 55.428

STORAGE

March 55,428

102,337

90,331 156,074 156,765 201,301 151,797

394 3509 156

89,859 66,754 42,761 42,761 42,763 52,338

April 50,331 June 196,763 June 196,763 June 196,763 June 196,763 Aug 157,602 Aug 157,602 Aug 15,7602 Aug 15,7602 June 42,210 J

				11	Vota	/ota Weits	;	ONERL	101	Ì	
	Total		UPPER	Interdie	Volta Wells Refuge Volta Wells Refuge	Volta Wells Refuge	LMR	DIRECT	STORAGE	SLDRA	2
DMC	5,583,296	-	3,368,861			54	2,214,335				
ddf	22	-	2,958,952								
MM	5 157,836	-	118,377			-	39,459				
ntertie & Intertie DWR Conveyance			10	2,530,965							
Volta Wells (SLDMWA 0&M +					14	1					
Monitoring)					•	•					
Pool						*	152,185				
ONell	\$ 2,239,356							2,230,048	S 8,305	98	
SI, Drain	\$ 108.387									**	108,387
	5 13,730,896	-	6 448 200 S	2 550 985		-	2.405.979 \$	2,230,048	6.9 8.3	00 S	105,387

R, O&W BUDGET vs Actual COSTS THROUGH FEBRUARY 28, 2018



87 7 |

Budgeted % Budgeted %

11%

Non

1,144,825

DATA Sheet April 2018 BOD



April 5, 2018

To: Frances Mizuno, Assistant Executive Director

From: Paul Stearns, Operations & Maintenance Manager

Subject: O&M Report for March 2018

Operations Department

The C.W. "Bill" Jones Pumping Plant (JPP) began the month of March at one unit due to Delta inflow/outflow controlling. Pumping was increased to two units on March 2nd and three units on March 7th due to increased Delta inflow. Pumping was increased to four units on March 22nd due to implementation of the WIIN Act.

Total pumping for the month of March at the JPP was 168,187 acre-feet. The O'Neill Pump/Generating Plant pumped 141,345 acre-feet and generated 557 acre-feet. No water was conveyed through the DCI Plant.

The Federal share in San Luis Reservoir on March 31st was 875,764 acre-feet as compared to 963,170 acre-feet on March 31st, 2017.

Releases from Friant Dam for the San Joaquin River Restoration Program (SJRRP) ranged from 132-333 cfs for the month of March. Flows into the Mendota Pool from the SJR ranged from 93-399 cfs. All the inflow was subsequently released past Sack Dam.

During the month of March, Canal Operations staff members performed open channel and closed-pipe flow measurements, routine patrols, bi-weekly meter readings, well soundings, and meter maintenance.

Control Operations staff issued one clearance in the month of March for the JU-6 rewind project.

Civil Maintenance Department

The Civil Maintenance crews worked on the following projects for the month of March: Chemical weed control, continued with erosion repairs on the DMC and filling voids behind the concrete liner, continued installing DMC roadway gates in the Gustine area (Gravel Pit, Taglio, and Snyder Roads), continued hyacinth removal from the lower DMC, fabricated power supply housing on JPP roof, grading of JPP intake channel roads, backhoe training to new employees, inspection of DMC concrete liner, DMC drain inlet cleaning, repair to stop log jacks on lower DMC checks, replaced septic leach line at LBFO, clean out DMC check block houses, sweep Tracy complex parking lot with rental sweeper, placed straw waddles behind JPP for erosion control, installed asphalt ramps to gravel pad for rewind contractor, and maintenance and repairs to float lines, signs, fences, and gates.

On March 26th, a belly-dump truck drove through the chain link fencing and into the DMC flume section downstream of Tracy Boulevard. The driver was able to climb out of the truck and be rescued by the fire department. Only the tractor portion was submerged as the trailer bottom prevented the entire truck from entering the canal. Authority responded and placed absorbent booms in the canal to control and clean-up the diesel spill. Authority crews erected temporary fencing and an environmental clean-up company will remove the contaminated soil on April 3rd. When pumping subsides, divers will be brought in to inspect the vertical concrete liner and remove the broken concrete pieces from the liner extension. Authority crews will repair the broken concrete section and fencing in the near future. The trucking company's insurance will be billed for all repairs and services.



Plant Maintenance Department

Electrical/C&I/SCADA Staff: Continued installation of the power supply for the JU-6 rewind contractor's construction office, located and marked the DMC supervisory cable in several areas, continued working with the contractor for the North Valley Regional Recycled Water Program (NVRRWP) flow meter interface to SCADA, C&I's attended SEL protective relay training, continued working with AT&T to provide fiber communications to Tracy complex, began partial tear-down of JU-6 for unit rewind, performed electrical checks on the Volta Wells, began installation of a sonic transducer for the O'Neill plant sump level detection and pump control, and continued to provide support to the Avaya phone system.

Mechanical Staff: Repaired coupling on DMC Check 7, gate #1 motor, continued with identifying and labeling of JPP components, repaired broken shaft on JPP monorail trash rake trolley, support for OU-1 rehab, and acquired baseline alignment data on JU-6 for unit rewind project.

O'Neill Unit 1 main unit rehabilitation: Completed installation of the upper enclosure tube, discharge elbow, Dresser couplings, siphon breaker, and pump shaft. Alignment checks tentatively scheduled for mid-April and anticipate the unit available for service at the end of April.

Engineering and Planning Department

The Engineering & Planning Department staff worked on the following projects this month: JPP unit rewind project management, Sustainable Groundwater Management Act compliance activities, lower DMC check structure stoplog and guide replacement project, OPP U-1 pump & penstock rehabilitation projects, concrete lining damage at DMC MP 42.50-R investigation, drawing and website management. Planning support was provided for civil, mechanical & electrical maintenance activities.

Jaime McNeil attended a 3-day Flow Measurement and Canal Operations training at ITRC CalPoly.

Land Management Activity Summary:

A total of two (2) access permits were issued this month. Permit P1902001 issued to PG&E for replacing an existing distribution pole a milepost 5.99-R (Ingomar Grade Road) on the Volta Wasteway right-of-way and permit P1902002 was issued to Stanislaus Towing Services for vehicle recovery and removal along the Delta-Mendota Canal right-of-way. In addition, two (2) access permits were amended to extend the original expiration date: Permit P1702024 issued to Del Puerto Water District to repair the Delta-Mendota Canal O&M roadway located near MP37.33-L and permit P1802001 issued to Byron-Bethany Irrigation District for a temporary turnout located near milepost 13.68-R on the Delta-Mendota Canal for the Tracy Hills development project.

Worked with Prologis on unauthorized grading on ROW. Continued providing information and support to Reclamation regarding Highway Bridge Program. Scheduled and attended kickoff meeting regarding Corral Hollow Bridge Widening with City of Tracy and their engineering consultants. Continued working with Myers construction regarding O&M road repairs at NVRRWP. Worked with Reclamation on schedule of DMC RO&M inspection. Reviewed and commented on 60% plans for Black Gulch Creek drainage from City of Patterson. Worked with CCID on requirements to begin taking water from turnout located at MP84.39L, which will require a Reclamation license and a temporary Access Permit for the interim. Received copy of recorded easement for Vega at VWW, MP4.95 and discovered one page was left off the recorded document. Notified Reclamation and they will be re-recording the document.

Safety Department

Ordering and testing of FY19 equipment and vehicles, support for JU-6 unit rewind, coordination of CPR classes, coordinating insurance payments for damage to DMC due to truck accident, and routine safety related work.

EXTRAORDINARY O&M & CAPITAL PROJECTS

DELTA-MENDOTA CANAL (DMC)

Concrete Lining Repair Design Only (1800064)

Status: Began planning job to determine cause of canal movement just downstream of Ward road on the right. DRS Marine performed underwater inspection, and helped characterize damage. Contracted with Petralogix Engineering, Inc, to perform geophysical investigation and requested quote from DRS Marine to perform underwater liner repair at same site. Geophysical work scheduled for early April, and liner repair tentatively scheduled for late May.

<u>O&M Road Maintenance Program - Phase 7 of 10 (1800334)</u> Status: Project complete.

<u>DMC Flow Measurement Project – Phase 1 (1700112)</u> Status: No activity this month.

Replacement of Stoplog Guides on Lower DMC Check Structures - (1800859)

Status: OHI Company is currently fabricating the stoplog guides. Estimated completion date for contract is April 16th. R&B Coatings of Linden was awarded the sandblast and painting contract. No activity on the RFP for the fabrication of concrete stoplogs this month.

C.W. "BILL" JONES PUMPING PLANT (JPP)

JPP - Arc Flash Study (1800167)

Status: JPP Arc Flash Hazard Survey has been completed in December 2017. The draft report to be reviewed by April 30, 2018.

JPP Excitation Cabinet & Control Panel Refurbishment (1800333)

Status: Revised unit drawings to reflect changes to Unit 3 RTAC modifications. The USBR is preparing a quote to perform the design services for Unit 2.

O'NEILL PUMPING/GENERATING PLANT (OPP)

Design New Access Opening near Pump Bowl (1800332) Status: Reclamation is reviewing revised design.

Rehabilitate Pump Assemblies Unit No. 1 (1800196)

Status: Re-assembly of the unit is in process. Completed installation of the upper enclosure tube, discharge elbow, Dresser couplings, siphon breaker, and pump shaft. Shaft alignment is scheduled for mid-April and anticipate the unit available for service at the end of April.

<u>Rehabilitate Unit No. 1 Penstock Interiors (1800061)</u> Status: Project complete.

Unit Condition Assessment (1800168) Status: Project complete.

TRACY FACILITIES (TFO)

None

EXTRAORDINARY O&M & CAPITAL PROJECTS C.W. "BILL" JONES PUMPING PLANT (JPP) - CAPITAL PROJECTS

<u>JPP Unit No. 6 Rewind Project Management Activities (PO No. 183673)</u> Consultant: Pacific Power Engineers, Inc, Rancho Cordova, CA Project Engineer: David Roose, PE

<u>Scope of Services for March 2018</u>: Services for March was centered primarily on internal SLDMWA Notice To Proceed discussions, NEC design and drawing reviews, preconstruction meeting with NEC, on-site noise, heat run, and vibration testing, and coordination of centerline measurements and securing lamination removal.

SLDMWA accepted National Electric Coil's (NEC) proposal for JPP Unit 6 Rewind on February 14, 2018 and a Notice to Proceed was given on March 7. NEC's proposal incorporates a redesign of the existing stator core and a 2Y, 4 turn coil winding design. The stator core redesign and the change in coil winding design was finalized in March. Drawings have been provided and David Roose approved the second design change (minor changes) to both the winding coils and stator core. A kick-off preconstruction meeting was held at SLDMWA on March 19 and the SLDMWA JPP Unit 6 rewind was officially started. On March 15th JPP Unit 6 was started and ran for four hours to secure Noise, Heat Run, and Vibration testing as a "minimum" benchmark for NEC to meet after rewind of JPP Unit 6. Centerline measurements and lamination removal was scheduled for April 3 - 6.

Highlight of March activities:

- Meet with Frances and Bob on March 6 and discuss Notice To Proceed
- March 7 Notice to Proceed communicated to NEC
- Prepare for March 19 preconstruction meeting with NEC at SLDMWA
- Request a quote from NEC for refurbishment of JPP Unit 6 field poles
- Negotiate a \$150K (30%) reduction in field pole refurbishment
- Oversee Noise, Heat Run, and vibration testing prior to JPP Unit 6 tear down
- Coordinate centerline testing and lamination removal with NEC/SLDMWA
- Coordinate with USBR Cory Maurer NEC's redesign of JPP Unit 6
- Prepare meeting notes
- Calls with NEC to discuss redesign of stator winding and core

Metrics:

Task 1: NEC Design Review with USBR, NTP Discussions: \$8,745 (Feb.); \$7,155 (March) Task 1: Submittal review & approval: \$12,190 (March)

Task 2: Heat Run, Vibration, Noise & Centerline Process Inspection: \$6,360 (March) Travel to Date: \$1011.89 (Feb)

Percent billed versus budget to Date: \$35,461.89/\$469,970 = 7.5% of Budget



San Luis & Delta-Mendota Water Authority OPERATIONS SUMMARY

	February-2018	February-2017
JONES PUMPING PLANT - PUMPED	101,839	221,172
DCI PLANT - PUMPED	0	25,625
DCI PLANT - RETURNED	0	0
O'NEILL P/G PLANT - PUMPED	32,035	188,222
O'NEILL P/G PLANT - GENERATED	26,164	0
DMC DELIVERIES	23,683	782
RIVER/WELL/RECYCLE WATER INTO DMC	6,338	13
MENDOTA POOL DELIVERIES	68,927	17,238
SHASTA RESERVOIR STORAGE	3,413,600	3,779,300
SAN LUIS RESERVOIR STORAGE	1,538,302	1,991,481
* FEDERAL SHARE	840,936	923,013

NOTE: ALL FIGURES ARE IN ACRE FEET

	February-2018	February-2017
SAN LUIS UNIT DELIVERIES	8,274	1,595
SAN LUIS UNIT WELL WATER	0	0
SAN FELIPE UNIT DELIVERIES	7,561	7,180

Jones Pumping Plant monthly average = 1,834 cfs



San Luis & Delta-Mendota Water Authority Monthly Deliveries February 2018

District/Other	Total Available Water into System (INCOMING) (Acre Feet)	AG/Refuge Deliveries (Acre Feet)	M & I Deliveries (Acre Feet)	Total Deliveries (OUTGOING) (Acre Feet)
Total Pumped @ Jones Pumping Plant	101,839			
Total Pumped @ DCI	0			
Total Reversed @ DCI	0			
City of Tracy		0	0	0
Byron Bethany I.D.		194	0	194
West Side I.D.		0	0	0
Banta Carbona I.D.		0	0	0
West Stanislaus I.D.		5	0	5
Patterson I.D.		852	0	852
Del Puerto W.D.		3,158	0	3,158
Central California I.D above check #13		758	0	758
San Luis W.D above check #13		0	0	0
Volta Wildlife Mgmt. Area (Fish & Game)		952	0	952
Fish & Wildlife (Volta) Santa Fe - Kesterson		0	0	0
Grasslands W.D. (Volta)		2,104	0	2,104
Total Pumped @ O'Neill PP	(32,035)			
Total Generated @ O'Neill PP	26,164			
Central California I.D below check #13		5,677	0	5,677
Grasslands W.D. (76.05-L)		3,199	0	3,199
Fish & Game Los Banos Refuge (76.05-L)		845	0	845
Fish & Wildlife Kesterson (76.05-L)		845	0	845
Freitas Unit (76.05-L)		938	0	938
Salt Slough Unit (76.05-L)		1,043	0	1,043
China Island (76.05-L)		708	0	708
San Luis W.D below check #13		616	0	616
Panoche W.D.		190	2	192
Eagle Field W.D.		0	0	0
Oro Loma W.D.		1	0	1
Mercy Springs W.D.		0	0	0
Firebaugh Canal W.D. (D.M.C.)		1,596	0	1,596
River and Groundwater well pump-in	5,357			
North Valley Regional Recycled Water Program	981			
Change in Canal Storage	176			
Wasteway Flushing and Spill	(45)			
Total Available in Delta-Mendota Canal	102,437			
TOTAL DELIVERY FROM DELTA-MENDOTA CANAL	(23,683)	23,681	2	23,683
Theoretical DMC Delivery to Mendota Pool	78,754			
Total Estimated DMC Delivery to MP (determined at Check 20)	73,588			
Estimated (Loss) or Gain in DMC	(5,166)			
Estimated % Loss or Gain in DMC	-4.03%			



San Luis & Delta-Mendota Water Authority Monthly Deliveries February 2018

District/Other	Total Available Water into System (INCOMING) (Acre Feet)	AG/Refuge Deliveries (Acre Feet)	M & I Deliveries (Acre Feet)	Total Deliveries (OUTGOING) (Acre Feet)
Estimated DMC Inflow to MP	73,588			
Mendota Pool Groundwater Well Pump-In	502			
(+)SJR Flood Releases into the Mendota Pool	10,279			
(+)Kings River Flood Releases into the Mendota Pool (James Bypass)	0			
Mendota Pool Delivery Information				
Exchange Contractors:				
Central California Irrigation District (CCID)		31,197	0	31,197
Columbia Canal Company (CCC)		2,622	0	2,622
Firebaugh Canal Water District (FCWD)		403	0	403
San Luis Canal Company (SLCC)		2,788	0	2,788
Refuge:				
Conveyance Losses		1,313	0	1,313
Calif Dept of F/G-LB Unit (CCID)		281	0	281
Calif Dept of F/G-LB Unit (SLCC)		798	0	798
Calif Dept of F/G-Salt Slough Unit (CCID)		348	0	348
Calif Dept of F/G-China Island Unit (CCID)		236	0	236
US Fish & Wildlife-San Luis Refuge (SLCC)		14,252	0	14,252
US Fish & Wildlife-Freitas (CCID)		313	0	313
US Fish & Wildlife-Kesterson (CCID)		282	0	282
Grasslands WD (CCID)		968	0	968
Grasslands WD (SLCC)		1,141	0	1,141
Grasslands (Private)		98	0	98
San Luis WD Conveyance (CCID)		15	0	15
Other: (see MP Operations Report)		11,872	0	11,872
Total Available Water in Mendota Pool	84,369			
TOTAL DELIVERY FROM MENDOTA POOL	(68,927)	68,927	0	68,927
*Estimated (Loss) or Gain in Mendota Pool	(15,442)			
*Estimated % Loss or Gain in Mendota Pool	-18.30%			
Total System Delivery	(92,610)			
*Total Estimated System (Loss) or Gain	(20,608)			
*Total Estimated % System Loss or Gain	-14.28%			

Special Notes: Releases from Friant for SJRRP Recapture contributed to the extra water in the Mendota Pool.

(+) Subject to Revision



Jones Pumping Plant February - 2018

Date	# OF UNITS	TIME ON/OFF	AVG DAILY CFS
1	3	CONTINOUSLY	2705
2	3	CONTINOUSLY	2725
3	3	CONTINOUSLY	2720
4	3	CONTINOUSLY	2721
5	3	CONTINOUSLY	2710
6	3	CONTINOUSLY	2728
7	3	CONTINOUSLY	2731
8	3	CONTINOUSLY	2722
9	3	CONTINOUSLY	2717
10	3	CONTINOUSLY	2725
11	3	CONTINOUSLY	2726
12	3	CONTINOUSLY	2727
13	3 to 1	0001	879
14	1 to 2	0001	1813
15	2	CONTINOUSLY	1804
16	2	CONTINOUSLY	1811
17	2	CONTINOUSLY	1821
18	2	CONTINOUSLY	1824
19	2 to 1	0001	879
20	1	CONTINOUSLY	871
21	1	CONTINOUSLY	871
22	1	CONTINOUSLY	873
23	1	CONTINOUSLY	872
24	1	CONTINOUSLY	872
25	1	CONTINOUSLY	872
26	1	CONTINOUSLY	875
27	1	CONTINOUSLY	876
28	1	CONTINOUSLY	873
29			
30			
31			
		AVG CFS for the month	1834



NON-PROJECT WATER CREDITS REPORT (ALL FIGURES IN ACRE FEET) Feb 2018 WA Credits

		CI		NDER W	ARREN ACT	CONTRA	стѕ		
Turnout	Start Meter Reading	End Meter Reading	Factor	Adjust	District	Total	Less 5%	Month	Year
3.32-R1	0		1	0	BBID	0	0	0	0
3.32-R2	0		1	0	BBID	0	0	0	0
3.32-R3	130	130	1	0	BBID	0	0	0	0
13.31-L	4804	4804	1	0	BBID	0	0	0	0
14.26-R	5217	5217	0.91	0	BBID	0	0	0	0
15.11-R 20.42-L	1603 2790551	1603 3931659	1	0	BCID BCID	490	0 -25	465	9500
20.42-L 20.42-L	2790551	3931659	1	0	UBSR/FWA	3012	-23	3012	8576
21.12-L	0990	0990	1.01	0	DPWD	0	0	0	0
21.86-L	769	769	1	0	DPWD	0	0	0	0
23.41-L	1024	1024	1	0	DPWD	0	0	0	0
24.38-L	1763	1763	1.04	0	DPWD	0	0	0	0
29.95-R 30.43-L	944 7421	944 7421	0.87	0	DPWD DPWD	0	0	0	0
30.43-L 30.43-R	2123	2123	0.92	0	DPWD	0	0	0	0
30.95-L	1913	1913	1	0	DPWD	0	0	0	0
31.31-L1	46775	46776	1	-1	WSTAN	Ő	0	Ő	0
31.31-L2	46775	46776	1	0	DPWD	0	0	0	0
31.31-L3	46775	46776	1	0	PID	0	0	0	0
31.60-L	8182	8182	0.93	0	DPWD	0	0	0	0
32.35-L	1793	1793	0.86	0	DPWD	0	0	0	0
33.71-L 36.80-L	748 1840	748 1840	0.94	0	DPWD DPWD	0	0	0	0
36.80-L 37.10-L	3292	3292	0.94	0	DPWD	0	0	0	0
37.10-L 37.32-L	2653	2653	1	0	DPWD	0	0	0	0
42.50-R	1034	1034	1	0	DPWD	0	0	0	0
42.53-L	3690091	3771983	1	0	PID	0	0	0	0
42.53-L	3690091	3771983	1	0	DPWD	0	0	0	0
42.53-L	3690091	3771983	1	0	UBSR/FWA	1880	0	1880	8590
43.22-L	055	055	1	0	DPWD	0	0	0	0
48.97-L 50.46-L	816 4105	870 4105	0.95	-51 0	SLWD DPWD	0	0	0	4
51.00-R	296	296	0.89	0	0	0	2		
51.66-L	0337	0337	0.98	DPWD DPWD	0	0	0	0	
52.40-L	1331	1331	1	0	DPWD	0	0	0	0
58.28-L	1176	1177	1.02	-1	SLWD	0	0	0	3
				0	0	•			
58.60-L	917	917	0.96	0	DPWD	0	0	0	0
58.60-L 58.73-R	306	917 306	0.96 1	0 0	DPWD DPWD	0	0	0	0
58.60-L	-	917	0.96	0	DPWD DPWD DPWD	0 0 0	0 0 0	0 0 0 0	0
58.60-L 58.73-R 64.85-L	306 1662	917 306 1662	0.96 1 0.72	0 0 0	DPWD DPWD DPWD UPP	0 0 ER DMC SI	0 0 0 UB TOTAL	0 0 0 5357	0 0 26675
58.60-L 58.73-R 64.85-L 78.31-L	306 1662 4469	917 306 1662 4469	0.96 1 0.72 1.08	0 0 0	DPWD DPWD DPWD SLWD	0 0 0 ER DMC S 0	0 0 0 UB TOTAL 0	0 0 0 5357 0	0 0 26675 0
58.60-L 58.73-R 64.85-L	306 1662	917 306 1662	0.96 1 0.72	0 0 0	DPWD DPWD DPWD UPP	0 0 ER DMC SI	0 0 0 UB TOTAL	0 0 0 5357	0 0 26675
58.60-L 58.73-R 64.85-L 78.31-L 79.12-R	306 1662 4469 1796	917 306 1662 4469 1796	0.96 1 0.72 1.08 0.91	0 0 0 0	DPWD DPWD DPWD SLWD SLWD	0 0 ER DMC S 0 0	0 0 JB TOTAL 0 0	0 0 5357 0 0	0 0 26675 0 3
58.60-L 58.73-R 64.85-L 78.31-L 79.12-R 79.13-L 79.13-R 79.60-L	306 1662 4469 1796 2283 4410 8565	917 306 1662 4469 1796 2283 4413 8573	0.96 1 0.72 1.08 0.91 1 1.08 0.84	0 0 0 0 -3 -7	DPWD DPWD DPWD SLWD SLWD SLWD SLWD SLWD	0 0 ER DMC S 0 0 0 0 0	0 0 JB TOTAL 0 0 0 0 0	0 0 5357 0 0 0 0 0	0 0 26675 0 3 0 0 0
58.60-L 58.73-R 64.85-L 79.12-R 79.12-R 79.13-L 79.13-R 79.60-L 79.60-R	306 1662 4469 1796 2283 4410 8565 0179	917 306 1662 4469 1796 2283 4413 8573 0179	0.96 1 0.72 1.08 0.91 1 1.08 0.84 1	0 0 0 0 -3 -7 0	DPWD DPWD SLWD SLWD SLWD SLWD SLWD SLWD CCID	0 0 ER DMC S(0 0 0 0 0 0	0 0 JB TOTAL 0 0 0 0 0 0	0 0 5357 0 0 0 0 0 0 0	0 0 26675 0 3 0 0 0 0 0
58.60-L 58.73-R 64.85-L 79.12-R 79.12-R 79.13-L 79.13-R 79.60-L 79.60-R	306 1662 4469 1796 2283 4410 8565 0179 0179	917 306 1662 4469 1796 2283 4413 8573 0179 0179	0.96 1 0.72 1.08 0.91 1 1.08 0.84 1 1	0 0 0 0 -3 -7 0 0	DPWD DPWD DPWD SLWD SLWD SLWD SLWD SLWD CCID SLWD	0 0 ER DMC SI 0 0 0 0 0 0 0	0 0 JB TOTAL 0 0 0 0 0 0 0	0 0 5357 0 0 0 0 0 0 0 0 0	0 0 26675 0 3 0 0 0 0 0 31
58.60-L 58.73-R 64.85-L 79.12-R 79.13-L 79.13-R 79.60-L 79.60-R 80.03-L	306 1662 4469 1796 2283 4410 8565 0179 0179 060	917 306 1662 4469 1796 2283 4413 8573 0179 0179 060	0.96 1 0.72 1.08 0.91 1 1.08 0.84 1 1 0.94	0 0 0 3 7 0 0 0	DPWD DPWD DPWD SLWD SLWD SLWD SLWD CCID SLWD SLWD SLWD	0 0 ER DMC SI 0 0 0 0 0 0 0 0 0	0 0 JB TOTAL 0 0 0 0 0 0 0 0 0	0 0 5357 0 0 0 0 0 0 0 0 0 0 0	0 0 26675 0 3 0 0 0 0 0 31 8
58.60-L 58.73-R 64.85-L 78.31-L 79.12-R 79.13-L 79.13-R 79.60-L 79.60-R 80.03-L 80.03-R	306 1662 4469 1796 2283 4410 8565 0179 0179 0179 060 638	917 306 1662 4469 1796 2283 4413 8573 0179 0179 0179 060 638	0.96 1 0.72 1.08 0.91 1 1.08 0.84 1 1 0.94 1.05	0 0 0 0 -3 -7 0 0 0 0 0	DPWD DPWD SLWD SLWD SLWD SLWD SLWD CCID SLWD SLWD SLWD SLWD	0 0 ER DMC St 0 0 0 0 0 0 0 0 0 0 0 0	0 0 JB TOTAL 0 0 0 0 0 0 0 0 0 0	0 0 5357 0 0 0 0 0 0 0 0 0 0 0 0	0 0 26675 0 3 0 0 0 0 0 31 8 0
58.60-L 58.73-R 64.85-L 79.12-R 79.13-L 79.13-R 79.60-L 79.60-R 80.03-L	306 1662 4469 1796 2283 4410 8565 0179 0179 060	917 306 1662 4469 1796 2283 4413 8573 0179 0179 060	0.96 1 0.72 1.08 0.91 1 1.08 0.84 1 1 0.94	0 0 0 3 7 0 0 0	DPWD DPWD DPWD SLWD SLWD SLWD SLWD CCID SLWD SLWD SLWD	0 0 ER DMC SI 0 0 0 0 0 0 0 0 0	0 0 JB TOTAL 0 0 0 0 0 0 0 0 0	0 0 5357 0 0 0 0 0 0 0 0 0 0 0	0 0 26675 0 3 0 0 0 0 0 31 8
58.60-L 58.73-R 64.85-L 78.31-L 79.12-R 79.13-R 79.60-L 79.60-R 79.60-R 80.03-L 80.03-R 98.60-R	306 1662 4469 1796 2283 4410 8565 0179 0179 060 638 10653	917 306 1662 4469 1796 2283 4413 8573 0179 0179 0179 060 638 10683	0.96 1 0.72 1.08 0.91 1 1.08 0.84 1 1 0.94 1.05 1	0 0 0 0 -3 -7 0 0 0 0 0 -30	DPWD DPWD DPWD SLWD SLWD SLWD SLWD SLWD CCID SLWD SLWD SLWD PANOCHE/MS	0 0 ER DMC S(0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 JB TOTAL 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 5357 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 26675 0 3 0 0 0 0 31 8 0 0 0 0 0 0 0 0 0 0 0 0 0
58.60-L 58.73-R 64.85-L 79.12-R 79.13-L 79.60-L 79.60-R 80.03-L 80.03-L 898.60-R 98.74-L	306 1662 4469 1796 2283 4410 8565 0179 0179 0179 060 638 10653 5695	917 306 1662 1796 2283 4413 8573 0179 0179 0179 060 638 10683 5695	0.96 1 0.72 1.08 0.91 1 1.08 0.84 1 1 0.94 1.05 1 1.14	0 0 0 0 -3 -7 0 0 0 0 0 0 0 -30 0	DPWD DPWD DPWD SLWD SLWD SLWD SLWD SLWD SLWD SLWD SL	0 0 ER DMC SI 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 JB TOTAL 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 5357 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 26675 0 3 0 0 0 0 0 0 0 0 0 0 0 0 0
58.60-L 58.73-R 64.85-L 79.12-R 79.13-L 79.13-R 79.60-L 79.60-R 80.03-L 80.03-R 98.60-R 98.74-L 99.24-L	306 1662 4469 1796 2283 4410 8565 0179 0179 0179 060 638 10653 5695 10493	917 306 1662 2283 4413 8573 0179 0179 060 638 10683 5695 10493	0.96 1 0.72 1.08 0.91 1 1.08 0.84 1 1.08 0.94 1.05 1 1.14 0.92	0 0 0 -3 -7 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	DPWD DPWD DPWD SLWD SLWD SLWD SLWD CCID SLWD SLWD SLWD SLWD PANOCHE/MS PANOCHE/MS PANOCHE/MS PANOCHE/MS	0 0 ER DMC SI 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 5357 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 26675 0 3 0 0 0 0 0 0 0 0 0 0 0 0 0
58.60-L 58.73-R 64.85-L 79.12-R 79.13-L 79.13-R 79.60-L 79.60-R 80.03-L 80.03-R 98.60-R 98.74-L 99.24-L	306 1662 4469 1796 2283 4410 8565 0179 0179 0179 060 638 10653 5695 10493	917 306 1662 2283 4413 8573 0179 0179 060 638 10683 5695 10493	0.96 1 0.72 1.08 0.91 1 1.08 0.84 1 1.08 0.94 1.05 1 1.14 0.92	0 0 0 -3 -7 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	DPWD DPWD DPWD SLWD SLWD SLWD SLWD SLWD SLWD SLWD SL	0 0 ER DMC SI 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 5357 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 26675 0 3 0 0 0 0 0 0 0 0 0 0 0 0 0
58.60-L 58.73-R 64.85-L 79.12-R 79.13-L 79.13-R 79.60-L 79.60-R 80.03-L 80.03-R 98.60-R 98.74-L 99.24-L	306 1662 4469 1796 2283 4410 8565 0179 0179 0179 060 638 10653 5695 10493	917 306 1662 2283 4413 8573 0179 0179 060 638 10683 5695 10493	0.96 1 0.72 1.08 0.91 1 1.08 0.84 1 1.08 0.94 1.05 1 1.14 0.92	0 0 0 -3 -7 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	DPWD DPWD DPWD SLWD SLWD SLWD SLWD SLWD SLWD SLWD SL	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 UB TOTAL 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 5357 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 26675 0 3 0 0 0 0 0 0 0 0 0 0 0 0 0
58.60-L 58.73-R 64.85-L 79.12-R 79.13-L 79.13-R 79.60-L 79.60-R 80.03-L 80.03-R 98.60-R 98.74-L 99.24-L	306 1662 4469 1796 2283 4410 8565 0179 0179 0179 060 638 10653 5695 10493 6211	917 306 1662 4469 1796 2283 4413 8573 0179 0179 0179 060 638 10683 5695 10493 6211	0.96 1 0.72 1.08 0.91 1 1 1.08 0.84 1 1 1.05 1 1.14 0.92 1 1	0 0 0 0 -3 -7 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	DPWD DPWD DPWD SLWD SLWD SLWD SLWD SLWD SLWD SLWD SL	0 0 ER DMC Si 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 5357 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 26675 0 3 0 0 0 0 0 0 0 0 0 0 0 0 0
58.60-L 58.73-R 64.85-L 79.12-R 79.13-L 79.13-R 79.60-L 79.60-R 80.03-L 80.03-R 98.60-R 98.74-L 99.24-L	306 1662 4469 1796 2283 4410 8565 0179 060 633 10653 5695 10493 6211	917 306 1662 4469 1796 2283 4413 8573 0179 0179 0179 0179 060 638 5695 10493 6211	0.96 1 0.72 1.08 0.91 1 1.08 0.84 1 1 1.08 1 1 1.08 1 1 1.08 0.94 1.094 1.092 1 NBETHAN	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	DPWD DPWD DPWD SLWD SLWD SLWD SLWD SLWD SLWD SLWD SL	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 UB TOTAL 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 5357 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 26675 0 3 0 0 0 0 0 0 0 0 0 0 42 26717 0 0
58.60-L 58.73-R 64.85-L 79.12-R 79.13-L 79.13-R 79.60-L 79.60-R 80.03-L 80.03-R 98.60-R 98.74-L 99.24-L	306 1662 4469 1796 2283 4410 8565 0179 060 633 10653 5695 10493 6211	917 306 1662 4469 1796 2283 4413 8573 0179 060 638 10683 5695 10493 6211 TAL (BYRO TAL (BANT,	0.96 1 0.72 1.08 0.91 1 1.08 0.84 1 1.08 0.94 1.094 1.094 1.094 1.092 1 N BETHAN A CARBON	0 0 0 0 0 0 -3 0 0 0 0 0 0 0 0 0 0 0 0 0	DPWD DPWD DPWD SLWD SLWD SLWD SLWD SLWD SLWD SLWD SL	0 0 ER DMC SI 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 UB TOTAL 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 5357 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 26675 0 3 0 0 0 0 0 0 0 0 0 0 0 0 0
58.60-L 58.73-R 64.85-L 79.12-R 79.13-L 79.13-R 79.60-L 79.60-R 80.03-L 80.03-R 98.60-R 98.74-L 99.24-L	306 1662 4469 1796 2283 4410 8565 0179 0179 0179 060 638 10653 5695 10493 6211 70 70	917 306 1662 4469 1796 2283 4413 8573 0179 0179 060 638 10683 5695 10493 6211 TAL (BYRO TAL (BYRO TAL (BANT, TOT,	0.96 1 0.72 1.08 0.91 1 1.08 0.84 1 1.05 1 1.05 1 1.05 1 1.05 1 N BETHAN A CARBON AL (DEL PL	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	DPWD DPWD DPWD SLWD SLWD SLWD SLWD SLWD CCID CCID SLWD SLWD SLWD SLWD SLWD PANOCHE/MS PANOCHE/MS PANOCHE/MS DANOCHE/MS CON DISTRICT) ION DISTRICT)	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 UB TOTAL 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 5357 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 26675 0 0 0 0 0 0 0 0 0 0 0 0 0
58.60-L 58.73-R 64.85-L 79.12-R 79.13-L 79.13-R 79.60-L 79.60-R 80.03-L 80.03-R 98.60-R 98.74-L 99.24-L	306 1662 4469 1796 2283 4410 8565 0179 0179 0179 060 638 10653 5695 10493 6211 70 70	917 306 1662 4469 1796 2283 4413 8573 0179 0179 060 638 5695 10493 6211 TAL (BYRO TAL (BANT, TOTAL (WEST S TOTAL (I	0.96 1 0.72 1.08 0.91 1 1.08 0.84 1 1 1.08 0.84 1 1 1.08 0.94 1.05 1 1.14 0.92 1 N BETHAN A CARBON AL (DEL PL TANISLA VALUERA CARBON AL CARBON DALUERA CARBON AL CARBON DALUERA CARBON AL CARBON DALUERA CARBON AL CARBON DALUERA CARBON AL CARBON DALUERA CARBON CARB	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	DPWD DPWD DPWD SLWD SLWD SLWD SLWD SLWD SLWD SLWD SL	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 UB TOTAL 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 5357 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 26675 0 0 0 0 0 0 0 0 0 0 0 0 0
58.60-L 58.73-R 64.85-L 79.12-R 79.13-L 79.13-R 79.60-L 79.60-R 80.03-L 80.03-R 98.60-R 98.74-L 99.24-L	306 1662 4469 1796 2283 4410 8565 0179 0179 0179 060 638 10653 5695 10493 6211 70 70	917 306 1662 4469 1796 2283 4413 8573 0179 060 638 10683 5695 10493 6211 TAL (BYRO TAL (BANT, TOT, AL (WEST S TOTAL (I T	0.96 1 0.72 1.08 0.91 1 1 1.08 0.84 1 1 1.08 0.94 1.05 1 1.14 0.92 1 N BETHAN A CARBON A CARBON AL (CEL PL: TANISLAU 7ATTERSO OTAL (SAI	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	DPWD DPWD DPWD SLWD SLWD SLWD SLWD SLWD SLWD SLWD SL	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 UB TOTAL 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 5357 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 26675 0 0 0 0 0 0 0 0 0 0 0 0 0
58.60-L 58.73-R 64.85-L 79.12-R 79.13-L 79.13-R 79.60-L 79.60-R 80.03-L 80.03-R 98.60-R 98.74-L 99.24-L	306 1662 4469 1796 2283 4410 8565 0179 0179 0179 060 638 10653 5695 10493 6211 70 70	917 306 1662 4469 1796 2283 4413 8573 0179 0170 00	0.96 1 0.72 1.08 0.91 1 1.08 0.84 1 1 1 1 1 1 1 1 1 1 1 1 1	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	DPWD DPWD DPWD SLWD SLWD SLWD SLWD SLWD SLWD SLWD SL	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 UB TOTAL 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 5357 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 26675 0 3 0 0 0 0 0 0 0 0 0 0 0 0 0
58.60-L 58.73-R 64.85-L 79.12-R 79.13-L 79.13-R 79.60-L 79.60-R 80.03-L 80.03-R 98.60-R 98.74-L 99.24-L	306 1662 4469 1796 2283 4410 8565 0179 0179 0179 060 638 10653 5695 10493 6211 70 70	917 306 1662 4469 1796 2283 4413 8573 0179 0179 0179 0179 060 638 5695 10493 6211 TAL (BYRO TAL (BANT, TOT, L (WEST S TOTAL (I TT, TOTAL (I)	0.96 1 0.72 1.08 0.91 1 1.08 0.84 1 1 1.08 0.84 1 1 1.05 1 1.14 0.92 1 N BETHAN A CARBON AL (DEL PU TANISLAU PATTERSO OTAL (SAI DTAL (SAI MERCY SPI	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	DPWD DPWD DPWD SLWD SLWD SLWD SLWD SLWD SLWD SLWD SL	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 UB TOTAL 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 5357 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 26675 0 0 0 0 0 0 0 0 0 0 0 0 0
58.60-L 58.73-R 64.85-L 78.31-L 79.13-R 79.60-L 79.60-R 79.60-R 80.03-R 98.60-R 98.74-L 99.24-L 100.70-L	306 1662 4469 1796 2283 4410 8565 0179 060 638 10653 5695 10493 6211 70 707 707/	917 306 1662 4469 1796 2283 4413 8573 0179 060 638 5695 10493 6211 TAL (BYRO TAL (BANT, TOTAL (I TOTAL (I TO	0.96 1 0.72 1.08 0.91 1 1.08 0.84 1 1 1.08 0.84 1 1 1.094 1.094 1.094 1.094 1 1.14 0.92 1 N BETHAN A CARBON A CARBON A CARBON A CARBON A CARBON CAL (PAIN MERCY SP) CAL (FIREB	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	DPWD DPWD DPWD SLWD SLWD SLWD SLWD SLWD SLWD SLWD SL	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 UB TOTAL 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 5357 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 26675 0 3 0 0 0 0 0 0 0 0 0 0 0 0 0
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CREDITS FOR EXCHANGE AGREEMENTS WITH CCID

(ALL FIGURES IN ACRE FEET) Feb 2018 EC AGMT Credits

CREDITS UNDER EXCHANGE AGREEMENTS WITH CCID	MONTH	YEAR
DEL PUERTO WATER DISTRICT	0	0
SAN LUIS WATER DISTRICT	0	0
PACHECO WATER DISTRICT	0	0
PANOCHE WATER DISTRICT	0	0
WESTLANDS WATER DISTRICT	0	0
FIREBAUGH CANAL WATER DISTRICT	0	0
EXCHANGE AGREEMENT CREDIT TOTAL	. 0	0



MENDOTA POOL OPERATIONS 2018 ALL FIGURES IN ACRE-FEET

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
FCWD	0	0											0
CCID	0	0											0
FRESNO SLOUGH	56	350											406
TPUD	0	12											12
JAMES I.D.	2998	6746											9744
MEYERS	714	352											1066
M.L. DUDLEY & INDART 1	104	113											217
MID VALLEY* (Kings River)	0	0											0
REC. DIST. 1606	8	6											14
STATE FISH & WILDLIFE	1428	896											2324
TRACTION	543	544											1087
UNMETERED	120	125											245
Total	2091	1565											3656
COELHO FAMILY TRUST 2	286	465											751
TRANQUILITY I.D.	336	2259											2595
WESTLANDS LATERAL-6	0	0											0
WESTLANDS LATERAL-7	0	0											0
LEMPESIS V.L. 3	0	4											4
TOTAL	6593	11872	0	0	0	0	0	0	0	0	0	0	18465

NUMBERS SHOWN IN **BOLD** WERE REVISED AFTER DISTRIBUTION OF REPORT 1 aka COELHO-GARDNER-HANSEN 2 aka TERRA LINDA FARMS 3 aka WILSON JW

	Article 215 V	Vater	Kings R	iver Water		
	JAN					
	FEB					
Ν	MAR					
/	APR					
Π	MAY					
	JUN					
	JUL					
l l	AUG					
S	EPT					
	BECK	120	PATOS	COLE	TRANQUILITY	1 ACRE
Duck Clubs (Percent Full)	0%	0%	0%	0%	0%	0%
Jan, 2018	-	/, 2018		Sept, 2018		
DMC Inflow 27,918 A.F.	DM	C Inflow A.F.		DMC Inflow A.F		
James Bypass Flows 0 A.F.	Jan	nes Bypass Flows A.F.		James Bypass Flows	A.F.	
Feb, 2018	Jun	e, 2018		Oct, 2018		
DMC Inflow 73,588 A.F.	DM	C Inflow A.F		DMC Inflow A.F		
James Bypass Flows 0 A.F.	Jan	nes Bypass Flows A.F.		James Bypass Flows	s AF	
Mar, 2018	July	<i>r</i> , 2018		Nov, 2018		
DMC Inflow AF	DM	C Inflow A.F.		DMC Inflow A.F		
James Bypass Flows AF	Jan	nes Bypass Flows A.F.		James Bypass Flows	8 A.F.	
Apr, 2018	Aug	j, 2018		Dec, 2018		
DMC Inflow AF	DM	C Inflow A.F.		DMC Inflow AF		
James Bypass Flows AF	Jan	nes Bypass Flows A.F.		James Bypass Flows	3 AF	



MENDOTA POOL WELL PUMP IN 2018 (ALL FIGURES IN ACRE-FEET)

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
COELHO FAMILY TRUST 1	135	209											344
M.L. DUDLEY & INDART 2	0	0											0
FORDEL	0	0											0
COELHO WEST	0	0											0
CASACA VINYARDS	0	0											0
DPF	0	0											0
SOLO MIO	0	0											0
BAKER FARMS	0	0											0
FARMERS W.D.	0	0											0
MEYERS	0	16											16
MEYERS BANKED	0	0											0
SILVER CREEK	0	0											0
TRANQUILITY I.D.	0	0											0
FCWD	0	0											0
YRIBARREN FARMS	0	0											0
LEMPESIS V.L.	68	204											272
ETCHEGOINBERRY	0	0											0
FRESNO SLOUGH W.D.	0	73											73
LSK-1	0	0											0
TOTAL	203	502	0	0	0	0	0	0	0	0	0	0	705

NUMBERS SHOWN IN BOLD WERE REVISED AFTER DISTRIBUTION OF REPORT

1 aka TERRA LINDA FARMS

2 aka COELHO-GARDNER-HANSEN

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AU	G SEF	P 0C1	NOV	DEC	TOTAL
James ID (per C. Lee)		(C	0	0	0	0	0	0	0	0	0	0	0 0
James ID (per JID)		(C	0	0	0	0	0	0	0	0	0	0	0 0
	Variance	(C	0	0	0	0	0	0	0	0	0	0	0 0

Spill Back Credit



SAN LUIS UNIT DELIVERIES

(ALL FIGURES IN ACRE-FEET) February 2018

O'NEILL FOREBAY AND POOL 13, SAN LUIS CANAL

O'NEILL FOREBAY WILDLIFE AREA		85
SAN LUIS WATER DISTRICT	AG	378
	M&I	34
V.A. CEMETERY		13
SUBTOTAL		510

SAN LUIS CANAL, POOLS 14 THRU 21

s	UBTOTAL	7764
PACHECO C.C.I.D. NON PROJE	СТ	248
	M&I	0
PACHECO WATER DISTRICT	AG	86
	M&I	5
PANOCHE WATER DISTRICT	AG	3285
	M&I	2
SAN LUIS WATER DISTRICT	AG	4138

TOTAL SAN LUIS UNIT

PANOCHE M&I INCLUDES 1 A.F. @ 89.70-L DOS PALOS SAN LUIS WATER DISTRICT WELL WATER CREDIT- M.P. 79.67-R = 0

MONTHLY DELIVERIES FOR SAN FELIPE UNIT	
SANTA CLARA VALLEY W.D.	3184
SAN BENITO CO. W.D.	4377
CASA DE FRUTA	0
TOTAL	7561

8274



Monthly Availability Report

CW "Bill" Jones Pumping Plant

February - 2018

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts Pump	Comments
Unit-1	672	0.0	0.00%	0.0	0.00%	100.00%	0	
Unit-2	672	24.5	3.65%	0.0	0.00%	96.35%	1	Excitation Brush Replacement
Unit-3	672	0.0	0.00%	0.0	0.00%	100.00%	0	
Unit-4	672	0.0	0.00%	0.0	0.00%	100.00%	0	
Unit-5	672	0.0	0.00%	0.0	0.00%	100.00%	0	
Unit-6	672	474.0	70.54%	0.0	0.00%	29.46%	0	Annual Maintenance
Total	4032	498.5	12%	0.0	0.00%	88.00%	1	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



Monthly Availability Report

O'Neill Pump/Generating Plant

February - 2018

Unit #	Max	Scheduled	%	Unscheduled	%	Over-all	Starts		Commonte
Unit #	Hours	Outages (1)	70	Outages (2)	70	Availability %	Pump	Gen	Comments
Unit-1	672	672.0	100.00%	0.0	0.00%	0.00%	0	0	Pump/Discharge Tube Rehab
Unit-2	672	0.0	0.00%	0.0	0.00%	100.00%	0	1	
Unit-3	672	0.0	0.00%	0.0	0.00%	100.00%	1	0	
Unit-4	672	0.0	0.00%	0.0	0.00%	100.00%	0	2	
Unit-5	672	0.0	0.00%	0.0	0.00%	100.00%	0	2	
Unit-6	672	0.0	0.00%	0.0	0.00%	100.00%	0	2	
Total	4032	672.0	17%	0.0	0.00%	83.00%	1	7	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



Monthly Availability Report

DCI Pumping Plant February - 2018

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts Pump	Comments
Unit-1	672	0.0	0.00%	0.0	0.00%	100.00%	0	
Unit-2	672	0.0	0.00%	0.0	0.00%	100.00%	0	
Unit-5	672	0.0	0.00%	0.0	0.00%	100.00%	0	
Unit-6	672	0.0	0.00%	0.0	0.00%	100.00%	0	
Total	2688	0.0	0%	0.0	0.00%	100.00%	0	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



April 5, 2018

To: Frances Mizuno, Assistant Executive Director

From: Bob Martin, Engineering & Planning Department Manager

Subject: IRWM Report for March 2018

Integrated Regional Water Management Activity Summary:

Disadvantaged Community Involvement Program (DACIP) -

Woodard & Curran was issued Task Order 02 for the current fiscal year. Work continued on the preparation of the grant application and coordination with the various Regional Water Management Groups (RWMGs).

The Water Authority and its consultant requested letters stating non-participation and support of the remaining regions in the Grant development. Woodard & Curran distributed these letters for signature in February. Additionally, each RWMG provided work plan, budget and schedule information for the grant application. At this time, the Authority has not appointed an alternate representative for the funding region coordination efforts.

Contra Costa Water District (CCWD) requested that the grant application be sufficiently detailed to ensure an adequate total grant request can be compiled. CCWD anticipates requesting 50% advanced funds for the DACIP grant. The higher level of detail in the first phase of the grant agreement will allow for higher initial funding and therefore the DACIP work to progress early immediately after grant award. The RWMGs are planning on submitting an application that is for the full amount for the funding region of \$3.1 million.

Draft guidelines which describe the general governance of the RWMG's are currently being finalized. SLDMWA and its consultant are tasked with finalizing the document prior to the submission of the grant application.

General Westside IRWP:

Woodard & Curran was selected as the primary consultant to update the Westside Integrated Water Resources Plan, management of the IRWM program, preparation and submittal of IRWM Implementation grant application, and grant management. Woodard & Curran was selected as the low bidder following receipt of two proposals The first meeting of the Westside-San Joaquin Region Regional Water Management Group (RWMG) and other interested stakeholders was held on March 20th at the Authority Boardroom in Los Banos. The purpose of this meeting was for the Authority to describe the consultant scope of services and to become familiar with interested agencies and stakeholders. The consultant described the next steps with respect to the plan update, project solicitation and prioritization, and the upcoming schedule in order for those involved in the grant application and plan update to be eligible for grant funding.

The Authority began discussions with Woodard & Curran on identifying overlapping efforts with respect to this grant program, the DACIP grant program, and SGMA grant funds and work tasks.



April 5, 2018

To: Frances Mizuno, Assistant Executive Director

From: Bob Martin, Engineering & Planning Department Manager

Subject: SGMA Report for March 2018

Sustainable Groundwater Management Activity Summary:

Northern and Central Delta-Mendota Region -

The joint North and Central Committee meeting was held on March 29nd at the Authority's Boardroom. Andrew Garcia presented the budget to actual report and opportunity to have a temporary staff member added for a \$23,000 stipend to the Management Committees. The Committees took action to approve the Authority recommendation to hire temporary support once an interview has been conducted and the applicants resume can be described to the Committees. Rebecca Akroyd and Diane Rathmann provided updates on the Coordination Agreement and Cost Share Agreement, respectively. Leslie Dumas with Woodard & Curran provided an update on the efforts of the Technical working group and Kirsten Pringle with Stantec provided an update on the Communications working group. Kirsten noted that the working group is planning the first public workshop to be held in Patterson, Los Banos, and either Mendota or Tranquillity areas. The North and Central regions selected proposed logos for the regions that will be put on general SGMA informational materials at these workshops. The materials will also be provided in draft electronic form for individual agencies use.

Andrew also included a notice for public comment from the Crows Landing Industrial Business Park proposed development. There was a group discussion as to individual GSAs, as well as the coordinated GSAs, role in providing comments on EIRs under SGMA currently as well as in the future. It was determined that the groups will submit a joint letter as GSAs with general comments related to SGMA and the proposed business park.

General SGMA Activities:

A Delta-Mendota Subbasin Technical Subcommittee meeting was held on March 20th, with a focus on a basin wide monitoring network, data gap analysis, and the best approach to submit for DWR technical support services funding requests. This meeting was led by the Woodard & Curran team, with weekly teleconferences of this workgroup coordinated by them as well. The technical working group established the April meeting as a subsidence specific discussion with groundwater dependent ecosystems as a secondary discussion topic, if time allows.

The monthly Delta-Mendota Subbasin Coordination Committee meeting was held ¹⁰⁸ March 22nd, at 9:30 AM at the Authority Boardroom. Rebecca Akroyd provided an update on the status of the Coordination Agreement and the need for "sub-agreements" to be complete prior to final execution by all parties. Rebecca also provided an update on the Cost Share Agreement and indicated that this document is ready for final party, or all of the subbasin GSAs signature. The group also discussed a governance diagram that was prepared by the Authority, which will accompany a draft resolution and draft staff report in order to facilitate adoption by each individual GSA.

The DWR Proposition 1 Sustainable Groundwater Planning grant award recommendations for public comment closed in early March. The Delta-Mendota subbasin grant application received no public comments. As a reminder, the joint application contained a request from each group of GSAs that are developing Groundwater Sustainability Plans. DWR recommended awarding the full amount of the request, \$1,178,500 for (2) Category 1 Severely Disadvantaged Community projects and \$1,500,000 for (6) GSP Development projects.

SLDMWA and Woodard & Curran will not begin work on Category 1 specific work tasks until grant agreements with DWR are in place and advanced funds have been received.